APPENDIX D

CONSULTANT STANDARD OPERATING PROCEDURES

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SOP SERIES SAS-01 FILE AND DATA MANAGEMENT

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Author:	C. Barry	Q2R & Approval By:	J. Gonzalez	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-01-01

FIELD ACTIVITY DOCUMENTATION Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes procedures for documenting field activities and guidance on types and specificity of data to be recorded. Procedures are included for documentation on field logbooks, field forms, and/or field electronic data recorders. This standard is also applicable to photographic documentation collected to support field observations of site conditions and field data entries.

2.0 EQUIPMENT AND MATERIALS

- Field logbooks;
- Field forms;
- Camera and/or camcorder; and
- Waterproof pens with non-erasable ink.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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4.0 FORMAT

4.1 FIELD LOGBOOK

Field logbooks shall be bound books that are permanently assigned to a specific project. The cover of each logbook will provide the following identifying information:

- Name of project/site;
- Project number; and
- Book number.

The consultant's contact person(s), address and phone number should be recorded on the inside cover of the field logbook. Only field logbooks with pre-numbered pages shall be used and no pages shall be removed from will be logbook.

4.2 Field Forms

Field recording forms are also used for data collection in a variety of activities. The forms include logs for boreholes, well construction, well sampling, etc. It is not necessary to duplicate information recorded on field forms into the field logbooks.

5.0 ENTRIES

5.1 Daily Entries

At the beginning of each daily entry, the following information is recorded:

- Date;
- Time of arrival at the site;
- Weather conditions;
- Physical/environmental conditions at the field site;
- Field personnel present and their responsibilities;
- Level of personal protection if other than Level D; and
- Signature of the person making the entry.

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For investigation activities, the entry for each day will contain a complete record of the day's activities including, but not limited to, the following information, unless the data is recorded on field forms.

- Names and titles of site visitors;
- Information concerning sampling changes, scheduling modifications and change orders.
- Location, description and log of photographs of sampling points;
- Description of reference points for maps and photographs of sampling site;
- Field observations;
- Field measurements;
- Equipment calibration and maintenance;
- Sample identification numbers;
- Name of laboratory and overnight delivery service provider or name of laboratory courier and time of sample pick-up;
- Sample documentation, such as chain-of-custody form numbers and shipment air bill numbers;
- Decontamination procedures used;
- Documentation for investigation-derived wastes, such as contents and approximate waste volume in each drum, and number of drums generated;
- Time of departure from the site; and
- Signature of person responsible for observations and date.

Field logbooks are also used as a daily record for remediation activities. General entries similar to the ones listed above are used in remediation activity logbooks. In addition, daily entries regarding excavation activities, waste disposal quantities and methods of transport, system performance data from any remediation systems (e.g. soil vapor extraction systems, recovery well systems, etc.), system or equipment calibration or maintenance performed, and any other pertinent information regarding daily activities.

All logbook entries shall be printed legibly using a pen with waterproof, non-erasable ink. Any lines or pages inadvertently left blank will have a single line drawn through them with the logging person's initials and date written on the line.

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When a field log form is used to record field data, all form fields will be completed in full on a daily basis. If a specific data entry area is not applicable, it will be clearly marked as such with the use of "NA" or a dashed line drawn through it. A single line will be drawn through any unused data entry areas on the form with the field person's signature on the line.

5.2 Entry Changes

Entry changes should be avoided by carefully entering data in the logbook. If a change is required, it should be made by drawing a single line through the original entry such that the original entry is not obscured and entering the correct information next to the original entry. The change in entry will be initialed and dated by the logger. Only the person making the entry may change it.

If there is a change in the person recording field notes during a particular day, that person shall be identified in the logbook prior to making entries. The new logger shall sign and date the logbook at the beginning and end of his entry.

6.0 FORM AND LOGBOOK MANAGEMENT

Site-specific field logbooks and forms will be kept in the in-office project file when not in use. If forms or logbooks are used in the field for an extended period of time, copies of used pages will be made, delivered to the office, and filed in the project file on a periodic basis.

7.0 PHOTOGRAPHIC AND VIDEO RECORDS

7.1 Photographic Record

Photographs shall be taken in the field on a daily basis to document field activities. Field log entries for each photograph may include:

- Photographer's name;
- Project name and project number;
- Roll and frame number, or digital photograph number;
- Date and time;
- Description of photograph including sampling point, sample name, depth and other relevant identifying information, such as direction faced (e.g. "looking south") and relationship of photograph to site features.

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Photograph prints and negatives will be stored in the project file. Digital photographs will be stored in the electronic project file. If digital photographs are downloaded from the camera in the field, they will be transferred to the in-office electronic file on a regular basis. Photographic prints or paper copies of digital images will be identified with recorded field book entry information.

7.2 Video

Video site recordings will be logged in the field logbook with the following information:

- Recorder's name;
- Project name and project number;
- Date and time;
- Description of subject of video including identification of any persons appearing in video.

If video does not have accompanying audio, record a placard of the site name, date and time and subject of video at the beginning of the video. If the video recorder has an audio recording feature, a narration of the video identifying information may be used. The video tape or digital video disk (DVD) will be labeled with the project name, project number, date, location, and subject). The original, unaltered tape shall be placed in the official files.

8.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, D0420-98R03 Guide to Site Characterization for Engineering Design and Construction Purposes.

ASTM International, D4840-99R04 Guide for Sample Chain-of-Custody Procedures.

ASTM International, D5434-03 Guide for Field Logging of Subsurface Explorations of Soil and Rock.

ASTM International, D6089-97R03E01 Guide for Documenting a Ground-Water Sampling Event.

- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia, www.epa.gov/region4/sesd/eisopqam/eisopqam.html.
- USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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STANDARD OPERATING PROCEDURE NO. SAS-01-02

PROJECT FILE MANAGEMENT Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines to assure the integrity and preservation of electronic files within the Network. It also describes the manner in which electronic files are to be identified and handled in the routine entry of data, reports, proposals, etc. onto computer hard drives and tapes.

2.0 EQUIPMENT AND MATERIALS

- Project files including, but not limited to, documents, data, photographs, correspondence and maps.
- Appropriate paper document storage supplies, furniture and facilities.
- Permanent electronic file storage equipment (computer hard drives and random access memory computer disks [CD-ROMs]).

3.0 FILE SECURITY

Adequate security will be maintained for both paper and electronic files relating to each project in accordance with its corporate document security policies.

4.0 PAPER FILES

4.1 ACTIVE PROJECTS

Paper files containing documents relating to an active project will be maintained at the consultant's office. All paper files will be sorted according to type and filed in accordance with the consultant's internal project-specific paper filing system. Paper documents from field activities will be brought

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from the field to the consultant's office for filing on a regular basis. All paper documents will be maintained in the active project files until final closure of the project.

4.2 CLOSED PROJECTS

Upon final closure of the project, all paper files containing documents relating to the project will be permanently archived in accordance with the consultant's internal file retention policies and client-specified file retention or archiving requirements. Discuss these procedures with the Project Manager.

5.0 ELECTRONIC FILES

5.1 ACTIVE PROJECTS

Electronic files containing documents relating to active project will be maintained at the consultant's office. All electronic files will be sorted according to type and filed in accordance with the consultant's internal electronic project filing system. Data saved electronically to field computers will be transferred to the consultant's in-office computer network on a regular basis via CD-ROMs or as attachments to electronic mail (email) transmissions. All electronic documents will be maintained in the active project files until final closure of the project.

5.2 CLOSED PROJECTS

Upon final closure of the project, all electronic files containing documents relating to the project will be permanently archived in accordance with the consultant's internal file retention policies and client-specified file retention or archiving requirements.

5.0 REFERENCES AND ADDITIONAL RESOURCES

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

SOP SERIES SAS-02 FIELD MEASUREMENTS – GENERAL

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STANDARD OPERATING PROCEDURE NO. SAS-02-01

EQUIPMENT CALIBRATION, OPERATION, AND MAINTENANCE Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for controls, calibration, and maintenance of measurement and testing equipment to be used for obtaining samples for chemical analyses, for measuring field parameters, and for testing various parameter/characteristics. The purpose of this SOP is to ensure the validity of field measurement data generated during field activities as required in the Work Plan or as otherwise specified.

2.0 EQUIPMENT AND MATERIALS

- Measurement and testing equipment ;
- Equipment/instrumentation-specific operation manuals;
- Equipment/instrumentation-specific cases, battery chargers, and attachments; and
- Calibration standards (e.g. standard gas(es), calibration fluids, pH standards, etc.).

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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4.0 EXECUTION

4.1 General

Field measurements are used to verify sampling procedures, assist in sample selection, and evaluate field conditions. A variety of equipment/instrumentation may be utilized to obtain the field measurements required to satisfy and document project goals outlined in Work Plans or otherwise specified. Therefore, instrument operators must be thoroughly familiar with the operation of measuring instruments. Users will complete the appropriate training and be certified, if required, before using the instrument in the field.

All equipment/instrumentation will be uniquely and permanently identified (model/serial number, equipment inventory number, etc.). Manufacturer's guides/operation manuals will be kept with the instrument or a designated area on the Site, as appropriate. The Site Manager or designee will obtain, identify, and control all equipment/instrumentation to be used during the project.

4.2 Calibration

Measuring equipment/instrumentation must be calibrated before initial use as recommended in the manufacturer's guide/operation manual. Equipment/instrumentation shall be re-calibrated following 1) the manufacturer's recommended calibration frequency, 2) long periods between uses, 3) readings observed above or below the range of the instrument, and/or 4) signs or evidence of equipment malfunction. Daily calibration and re-calibration activities will be recorded in the field logbook and/or on the appropriate field form and will include the following information:

- Date and time of calibration or re-calibration;
- Equipment/instrumentation manufacturer, make, and model;
- Equipment/instrumentation serial or unique inventory number;
- Method of calibration (may reference procedures outlined in the guide/instrument manual);
- Calibration standard(s) used; and
- Deviations, if any, from the manufacturer's recommended procedure(s) or calibration frequency.

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4.3 Operation

Manufacturer's instructions will be followed for correct method(s) of operation. Equipment malfunctions and deviations, if any, from the manufacturer's recommended method(s) of operation will be documented in the field logbook and/or on the appropriate field form. Readings obtained from each instrument shall be recorded in the field logbook or on the appropriate field form.

4.4 Maintenance

Equipment/instrumentation will be maintained in accordance with the manufacturer's recommendations. Equipment/instrumentation that malfunctions or is scheduled for routine maintenance will be clearly labeled to prevent its continued use until repairs/maintenance is completed. The Site Manager or her/his designee will be responsible for ensuring that malfunctioning equipment is identified, marked for repair, repaired either in-house or by an outside company in accordance with manufacturer guidelines, checked following repair, and returned to service. The Site Manager or her/his designee will maintain an equipment log, which contains the following:

- Equipment/instrumentation manufacturer, make, and model;
- Equipment/instrumentation serial or unique inventory number;
- Recommended calibration frequency;
- Recommended maintenance frequency, as appropriate;
- Status (in service, not in use, or out of service for repair/maintenance);
- Dates of status changes (e.g. date returned to service); and
- Inspection and maintenance/repair dates.

5.0 REFERENCE

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001

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STANDARD OPERATING PROCEDURE NO. SAS-02-02

SURVEYING **Revision 0**

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for surveying activities that will be performed by the consultant. Timeframes or budgets may not always allow for surveying by licensed surveying professionals. The consultant may need to obtain information in a timely and cost effective manner that will aid in project decisions (e.g. groundwater flow direction, hydraulic gradient, etc.). In these cases, the consultant will perform basic surveying to obtain this information. The purpose of this SOP is to outline general procedures to obtain reliable surveying data in support of project goals and decisions as required in the Work Plan or as otherwise specified.

2.0 EQUIPMENT AND MATERIALS

- Topcon Auto Level or equivalent;
- Tripod;
- Plumb line; •
- Graduated surveying stick; and
- Field logbook and/or appropriate field form.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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4.0 EXECUTION

4.1 General

Survey equipment shall be inspected prior to commence of surveying activities to ensure that all components are present and functional. Graduations on the surveying stick should be well marked. Equipment not in satisfactory condition should be removed from service and repaired or replaced, as appropriate.

Operators must be thoroughly familiar with the operation of surveying equipment. Operators should complete the appropriate training and be certified, if required, before using the equipment in the field.

4.2 **Benchmark Selection**

A fixed, permanent reference point is critical for tying in surveying results to known site features and reproducing surveying results in the field. The benchmark should be a unique location, preferable one that would appear on a plat of survey, that is not likely have its elevation affected by field or outside activities (e.g. flange bolt on a fire hydrant, base of a property boundary stake, corner of a loading dock, etc.). The benchmark shall be documented and clearly described in the field logbook and/or on the appropriate field form. The location of the benchmark should also be measured relative to a minimum of two other permanent site features. These measurements should also be recorded in the field logbook and/or on the appropriate field form. Typically, a licensed surveyor will establish the benchmark which will be used on the site. If the benchmark cannot be established by a licensed surveyor, make sure the Project Manager is informed.

4.3 **General Procedures**

Surveying will be conducted following the procedures outlined below:

- 1. Make a table in the field logbook or utilized the appropriate field form to record the following information:
 - a. Benchmark;
 - b. Assigned benchmark elevation;
 - c. Instrument Height(s);
 - d. Temporary Benchmark(s);
 - Survey points (e.g. monitoring well top of casing, ground surface, etc.); and e.
 - f. Surveying stick graduation.

- 2. Locate a benchmark (BM).
- 3. Describe the BM in the field logbook and/or on the appropriate field form. The description must be detailed enough to allow a person unfamiliar with the Site to locate the BM.
- 4. Measure the location of the BM from at least two other permanent site features and record the measurements in the field logbook and/or on the appropriate field form.
- 5. Choose a location for the tripod that is in view of the benchmark and as many surveying points as possible.
- 6. Set up the tripod and attach the plumb line.
- 7. Adjust the tripod legs until the plumb line hangs at a 90-degree angle from the top plate of the tripod.
- 8. Place the Topcon Auto Level (or equivalent) on the tripod.
- 9. Adjust the auto level legs until the Topcon Auto Level is level as indicated by the leveling bubble (Note: The bubble should be centered in the circle).
- 10. Verify the auto level is level by rotating the auto level 90, 180, and 270-degrees. The bubble should be centered in the circle at all three positions. If the bubble is not centered in the circle, repeat Steps 7 through 10.
- 11. The surveying assistant will stand the surveying stick on the benchmark.
- 12. The operator should view the surveying stick through the Topcon Auto Level (or equivalent), read and record the surveying stick graduation that intercepts the center crosshairs of the auto level electronically or in the field logbook and/or on the appropriate field form as the back sight measurement.
- 13. The operator shall record Instrument Height #1 (IH₁), which is obtained by adding the surveying stick graduation to the arbitrary benchmark elevation (usually 100.00 feet), in the field logbook and/or on the appropriate field form.
- 14. The surveying assistant will stand the surveying stick on a surveying point.
- 15. The operator should view the surveying stick through the Topcon Auto Level (or equivalent), read and record the surveying stick graduation that intercepts the center crosshairs of the auto level in the field logbook and/or on the appropriate field form as the front sight measurement.
- 16. The operator shall record Survey Point #1 (SP₁) elevation, which is obtained by subtracting the surveying stick graduation from IH₁, electronically or in the field logbook and/or on the appropriate field form.

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- 17. Repeat Steps 14 through 16 until all survey points or all survey points visible from the first instrument location have been measured.
- 18. Locate a Temporary Benchmark (TBM₁).
- 19. The surveying assistant will stand the surveying stick on TBM₁.
- 20. The operator should view the surveying stick through the Topcon Auto Level (or equivalent), read and record the surveying stick graduation that intercepts the center crosshairs of the auto level in the field logbook and/or on the surveying data form as the front sight measurement.
- 21. The operator shall record TBM_1 elevation, which is obtained by subtracting the surveying stick graduation from IH₁, electronically or in the field logbook and/or on the appropriate field form.
- 22. The operator shall relocate the instrument and repeats Steps 6 through 10. Note: During this time the surveying assistant should not remove the surveying stick from the top of TBM_1 .
- 23. Once the instrument has been relocated and leveled, the operator should view the surveying stick through the Topcon Auto Level (or equivalent), read and record the surveying stick graduation that intercepts the center crosshairs of the auto level in the field logbook and/or on the surveying data form as the back sight measurement.
- 24. The operator shall record Instrument Height #2 (IH₂), which is obtained by adding the surveying stick graduation to the TBM₁ elevation determined in Step 21, electronically or in the field logbook and/or on the appropriate field form.
- 25. If all surveying points have been measured, skip to Step 36. If all surveying points have not been measured, proceed to step 26.
- 26. Repeat Steps 14 through 16 until all survey points or all survey points visible from the instrument location have been measured.
- 27. Locate another Temporary Benchmark (TBM#).
- 28. The surveying assistant will stand the surveying stick on TBM#.
- 29. The operator should view the surveying stick through the Topcon Auto Level (or equivalent), read and record the surveying stick graduation that intercepts the center crosshairs of the auto level in the field logbook and/or on the surveying data form as the front sight measurement.
- 30. The operator shall record TBM_# elevation, which is obtained by subtracting the surveying stick graduation from IH_#, electronically or in the field logbook and/or on the appropriate field form.

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- 31. The operator shall relocate the instrument and repeats Steps 6 through 10. Note: During this time the surveying assistant should not remove the surveying stick from the top of TBM_#.
- 32. Once the instrument has been relocated and leveled, the operator should view the surveying stick through the Topcon Auto Level (or equivalent), read and record the surveying stick graduation that intercepts the center crosshairs of the auto level electronically or in the field logbook and/or on the appropriate field form as the back sight measurement.
- 33. The operator shall record Instrument Height # (IH_#), which is obtained by adding the surveying stick graduation to the TBM_# elevation determined in Step 30, electronically or in the field logbook and/or on the appropriate field form.
- 34. Repeat Steps 14 through 16 until all survey points or all survey points visible from the instrument location have been measured.
- 35. If all surveying points have been measured, skip to Step 36. If all surveying points have not been measured, proceed to step 27.
- 36. The surveying assistant will stand the surveying stick on the benchmark.
- 37. The operator should view the surveying stick through the Topcon Auto Level (or equivalent), read and record the surveying stick graduation that intercepts the center crosshairs of the auto level in the field logbook and/or on the surveying data form as the front sight measurement.
- 38. The operator record BM elevation, which is obtained by subtracting the surveying stick graduation from IH_#, electronically or in the field logbook and/or on the appropriate field form.
- 39. If the BM elevation is within 02/100 of an inch (±0.02) of the initial or assigned BM elevation, the surveying has been completed successfully. If the BM elevation is not within 02/100 of an inch (± 0.02) of the initial or assigned BM elevation, an error was made or the tripod and/or auto level were bumped during surveying. In this case, the surveying activities were not completed successfully and must be repeated.

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4.4 Reading the Surveying Stick



5.0 REFERENCE

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001

SOP SERIES SAS-03 SAMPLE COLLECTION – GENERAL

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Author:

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STANDARD OPERATING PROCEDURE NO. SAS-03-01

SAMPLE IDENTIFICATION, LABELING, DOCUMENTATION AND PACKING FOR TRANSPORT Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes procedures for identifying, logging, packing, preserving and transporting environmental samples for chemical or physical analysis.

2.0 EQUIPMENT AND MATERIALS

- Sample containers;
- Sample labels;
- Field logbook;
- Pens with waterproof, non-erasable ink;
- Chain-of-custody (COC) forms;
- Custody seals
- Clear plastic sealing tape;
- Coolers for transporting samples to the laboratory;
- Ice (if required)
- Gallon-size sealable plastic bags; and
- Air bills or similar transportation provider forms.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read

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and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 SAMPLE IDENTIFICATION

Sample identification will be used to identify each soil and quality control (QC) sample collected for chemical and physical analysis. The sample identification provides accurate sample tracking and facilitates retrieval of sample data. Sample identification will be used on sample labels, COC forms and other applicable sampling activity documentation. A list of sample identifications will be maintained in the field logbook. Each sample collected will be assigned a sample identification consisting of a unique sample identifier and a unique sample name separated by a dash. A discuss of sample identifiers and sample names is provided below (Sections 4.1 and 4.2 below).

Example: Sample identification = sample identifier-sample name

4.1 Sample Identifier

The sample identifier is a 9-digit code consistent with the USEPA's Electronic Data Deliverable Specification Manual. The sample identifier shall be formatted as a number series with 2 digits for the sample month, 2 digits for the day, 2 digits for the year, and a consecutive three digit for the sample. For example the first sample collected on June 5, 2007 would be assigned the unique identifier "060507001". Sample identifiers will not change when media (soil, water, etc.), location, or type of analysis changes.

4.2 Sample Name

Sample name will change when the media (soil, water, etc.) or location changes. Sample names will not change because different analyses are requested. Sample name will consist of three components: a three-character alpha site identification code for the site; a four- to five-character alpha numeric sample type code for the sample location; and a three digit sample characteristic code. An example of a completely numbered sample, with each component identified follows.

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Example:	AES-SP)1-001			
Where:	AES – At	y Environmental Site			
	SP01 – Se	oil probe location number	r 1		

001 – Soil sample number 1

The site identification code (e.g. AES in the sample above) will remain the same for all samples collected at the Site.

The sample type code (SP01) will vary depending on sample type and location. The following are typical alpha codes to be used in the alphanumeric sample type code for samples:

- AS air sparging sample;
- CF confirmation soil sample;
- GP gas probe sample;
- MW groundwater monitoring well (if deep and shallow wells are sampled for the same location, this type code is modified to DMW (deep well) and SMW (shallow well);
- PZ piezometer sample;
- RW recovery well sample;
- SB soil boring sample;
- SD sediment sample;
- SP soil probe sample;
- SS surface soil sample;
- SR source material (used if source material is known to exist);
- SV soil vapor probe sample;
- SW surface water sample;
- TP test pit sample; and
- VE vapor extraction sample.
- WC waste characterization (may be preceded by S for solid waste or L for liquid waste).

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If additional sampling type codes are required, they will be specified in the site-specific work plan.

When completing soil borings and probes, if a water sample is collected from an open boring or probe location a "w" will be attached to the end of the alpha-numeric sample type code (e.g., SB01W). The numerical portion of the sample type code will indicate the sample location (i.e., boring location 01, 02, 03, etc.).

The three-digit sample characteristic code (001) indicates the type of analysis (chemical, QC or physical) and the number of samples collected from each media at a specific sampling location. The first digit will be zero through two for all chemical analysis: zero (0) for primary samples, one (1) for duplicate samples and two (2) for QC samples. The first digit will be three (3) for physical testing. The last two digits of the sample characteristic code will indicate the number of each sample collected from each medium at a specific location.

5.0 SAMPLE LABELING

The following information will be included on each sample label: site name/client, sample identification (sample identifier and sample name), name of sampler, sample collection date and time, depth of sample (if applicable), analyses or tests requested and preservations added. Information known before field activities (site name, analyses requested, etc.) can be preprinted on sample labels. Duplicate sample labels can be prepared when various sample aliquots must be submitted separately for individual analyses.

6.0 SAMPLE DOCUMENTATION

The following itemized list will be used as a general reference for completion of sample documentation:

- Record all pertinent sample activity in the field logbook in accordance with SOP SAS-01-01, Field Documentation and Reporting.
- Make or obtain a list of samples to be packaged and shipped that day.
- Determine number of coolers required to accommodate the day's shipment based on number of samples to be shipped, number of containers per sample and number of sample containers that will fit in each cooler.
- If samples are shipped by Federal Express or other express shipping service, complete an air bill.

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- Assign chain-of-custody form to each cooler and determine which sample containers will be shipped in each cooler. (Note: More than one chain-of-custody form may be needed to accommodate number of samples to be shipped in one cooler).
- Determine which samples will be shipped under each chain-of-custody form. Each day that samples are shipped, record chain-of-custody form numbers, and air bill numbers (if used) in field logbook. Cross-reference air bill and chain-of-custody numbers.
- Complete COC forms in accordance with SOP SAS-03-02, Chain of Custody.
- Assign custody seals to each cooler and temporarily clip seals to each chain-of-custody form.
- Group paperwork associated with each cooler with a separate clip.
- Obtain necessary field team members' full signatures or initials on appropriate paperwork.

7.0 SAMPLE PACKING FOR TRANSPORT

The steps outlined below will be followed to pack the sample containers into coolers for shipment.

- 1. Each glass sample container will be wrapped with protective packing material.
- 2. Packing material will be placed in the bottom of each cooler for cushioning.
- 3. Sample containers will be placed inside each cooler, taking care not to overfill the cooler.
- 4. Ice will be double bagged sealable plastic bags and added to the cooler on top of the samples. Sample containers will be packed so that they are not in direct contact with ice. The remaining empty space in each cooler will be filled with packing material.
- 5. Packing material will be placed over the top of the bagged ice.
- 6. The chain-of-custody records will be signed, and the date and time at which the coolers are sealed for transport by a shipping company, or relinquished to a delivery service or the laboratory sample receiving department will be indicated.
- 7. Copies of chain-of-custody records will be separated. The original signature copies will be sealed in a large, sealable, plastic bag and taped to the inside lid of a cooler. A copy of each COC will be retained by the Site Manager.
- 8. If any cooler has a drain, the drain will be taped shut.
- 9. The lid to each cooler will be closed and latched. Custody seals will be affixed to each cooler between the lid and the body of the cooler. One custody seal will be placed on the front of the cooler, and one will be placed on the back. Custody seals will be covered with clear plastic tape. An example of a custody

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seal is located in SOP SAS-03-02, Chain-of-Custody.

- 10. The cooler will be taped shut on both ends with several revolutions of tape. Also, tape will be wrapped several times around the cooler between the body of the cooler and the cooler lid.
- 11. Samples will be packed and transported to the analytical laboratory within one day of collection.

8.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, D3694-96(2004) Standard Practices for Preparation of Sample Containers and for Preservation of Organic Constituents

ASTM International, D4220-95R00 Practices for Preserving and Transporting Soil Samples

ASTM International, D4840-99(2004) Standard Guide for Sampling Chain-of-Custody Procedures.

ASTM International, D6911-03 Guide for Packaging and Shipping Environmental Samples for Laboratory Analysis

International Air Transport Association (IATA), 2005, Dangerous Goods Regulations. USEPA, 1981, *Final Regulation Package for Compliance with DOT Regulations in the Shipment of Environmental Laboratory Samples*, Memo from David Weitzman, Work Group Chairman, Office of Occupational Health and Safety (PM-273), April 13, 1981.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/60/B-07/001.

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STANDARD OPERATING PROCEDURE NO. SAS-03-02

CHAIN OF CUSTODY Revision 0

1.0 PURPOSE

This Standard Operating Procedure describes procedures for preparation and use of the chain of custody (COC) form that accompanies field-collected soil, sediment, water, air or geotechnical samples. Procedures are also provided for preparation and use of custody seals for securing openings of sample containers during transport of samples to the analytical laboratory. COC forms and custody seals are used to provide documentation of sample integrity from the time of collection to time of sample receipt and acceptance by the analyzing laboratory or testing laboratory.

2.0 EQUIPMENT AND MATERIALS

- COC forms;
- Custody seals;
- Gallon-size plastic sealable bags; and
- Clear plastic packing tape.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 METHODS/PROCEDURES

4.1 Chain of Custody Form Items to Complete

Attachment A presents an example COC form. The following general information must be completed on the COC form:

- Laboratory name, address, telephone number;
- Document control number;
- Site manager name on Attention line;
- Project number;
- Site name;
- Complete field sample identification;
- Sample collection date for soil, sediment and water samples or sample start and collection dates for ambient air monitoring samples;
- Time of sample collection for soil, sediment and water samples or sample start and collection times for air monitoring samples;
- Sample matrix (i.e. liquid, solid, or gas);
- Number of containers;
- Analysis or testing method requested;
- End pressure, Summa can identification number, and flow controller serial number for air monitoring BTEX samples and filter identification number for air monitoring PM10 samples.
- Sample preservatives used (other than ice) in Remarks column;
- Turn-around time requested (specify if turn-around time is business or calendar days) in Special Instructions box;
- Signature of person(s) conducting sampling;
- Strike line with samplers initials and the date samples are relinquished in order to complete unused portion of COC form;
- Signature of person relinquishing the sample custody (person relinquishing custody must be a sampler to ensure chain of custody is maintained);
- Signature of person transporting samples to the lab if other than sampler/relinquisher or third-party carrier;

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- **DO NOT** write "FedEx" or other third-party carrier's name in the Relinquished To box. The air bill and carrier's established custody documentation procedure is used to verify custody during transportation.
- Date and time samples are relinquished;
- Custody seal identification numbers; and
- Freight bill identification number in Special Instructions box or at bottom of Remarks column (if third party shipper is used to transport).

4.2 Chain of Custody Form and Procedures

- If a sampling event requires the use of more than one shipping container (cooler for soil/sediment/water samples or box for certain air monitoring samples or soil samples for geotechnical testing) a separate COC form must be completed for each shipping container. For each container, the associated COC form must list only the samples contained in that container.
- When it is known that numerous chains of custody will be required for a project or for a single sampling event, it is acceptable to pre-type the laboratory name, address, telephone number, project number, site name, 3-letter project name abbreviation in Document Control Number area, and site manager name. These are the only information fields that may be pre-typed.
- Each COC should contain a unique document control number in the format: 3-letter project name abbreviation identification number 4 digit year, e.g. AES-001-2006, AES-002-2006 and so on. For each project COC identification numbers should be assigned sequentially beginning with 001 for each calendar year. (Exception: for remediation ambient air monitoring projects that span two or more calendar years, continue sequential numbering throughout the project.)
- The COC form must be completed in ink.
- Corrections must be made by drawing a single line through the data that is in error and initialing and dating at the end of the line. The use of correction fluid or tape is not allowed. Do not write over text or numbers to correct. If multiple corrections are needed, copy correct information to a new COC and destroy copy with errors.
- If the number of samples included in the shipping container is less than the number of data entry lines on the COC, draw a single diagonal line running from left down to the lower right hand corner of the field sample data area. The sampler's initials and date must appear along the line.

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- Seal the completed COC form in a plastic storage bag. For cooler shipping containers, tape the bag to the inside of the cooler lid prior to sealing the cooler. For box shipping containers, insert the bagged COC form into the box prior to sealing the box.
- If samples are to be shipped by a third party carrier (e.g. Federal Express) the third party carrier does not need to sign the chain of custody. The COC form may be sealed inside the container prior to shipping. If samples are to be hand-delivered to a laboratory by someone other than the sampler/relinquisher (e.g., site construction manager or laboratory courier), the sampler/relinquisher must transfer custody by having the carrier sign in the "Received By" section of the COC form and enter the date and time of transfer. Then seal the COC form inside the container.

4.3 Custody Seal Procedures

A sample custody seal is a strip of adhesive paper used to detect unauthorized tampering with samples prior to receipt by the laboratory. Attachment A presents an example of a completed custody seal. Custody seals are pre-numbered and should be used instead of laboratory custody seals whenever possible.

- A minimum of two custody seals are used per shipping container, one on each long side of the cooler or across each opening of a box. For coolers, one of the custody seals must be placed from the lid to the side of the cooler such that it would be necessary to break the seal in order to open the shipping container. Cover each custody seal with a single piece of clear packing tape wrap it around the perimeter of the cooler. For boxes, place a custody seal across each opening of the box (top and bottom) and cover with a piece of packing tape, making sure tape is secured in such a way that it cannot easily be removed.
- The relinquisher must sign and date each custody seal in ink and include the site identification abbreviation in the custody seal number area.
- Each custody seal has a pre-printed unique six-digit identification number. This number along with the site identification abbreviation must be transferred exactly to the Custody Seal Number box on the COC. The identification number of all custody seals used in conjunction with the COC must be listed on the COC. If a custody seal other than the pre-numbered one, a unique identification number must be printed on the seal and transferred exactly to the Custody Seal Number box on the COC.

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5.0 DATA MANAGEMENT AND RECORDS MANAGEMENT

A copy of the COC forms and freight bills used in the above procedure will be transferred to the Project Manager and maintained in the project-specific file as part of the official chain of custody record.

6.0 QUALITY CONTROL AND QUALITY ASSURANCE

- Each COC will be checked for accuracy and completeness (i.e. sample list complete, sample data entered correctly etc.) by another member of the field sampling team before samples are relinquished for transport. In the event the sampler is the sole person on-site, the COC will be checked for accuracy and completeness within 24 hours of the sampling event by a member of the project team.
- Review of the COC forms and freight bills used in the above procedure will be conducted during evaluations of sampling procedures by personnel. The COC forms will also be reviewed as part of the data validation process when the laboratory returns the completed COCs following receipt and analysis of samples.

7.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM, International, 1999, D 4840-99 (2004) Standard Guide for Sample Chain-of-Custody Procedures.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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ATTACHMENT A EXAMPLE CHAIN-OF-CUSTODY FORM AND CUSTODY SEAL

				Request f	or Chem	nical Ar	nalysis a	nd Cha	in o	f Cu	istoc	dy R	eco	rd							
Send Results	to:		Laboratory:	Laboratory:						Doc	cument Control No.:										
			Address:						Lab	b. Reference No. or Episode I											
Attention:			City/State/ZIP: Telephone:						Number of Containers												
Project Number: Sample Type				ntain			3														
Site Name:									1	Vatri	-	f Col		Meth		/ /	/ /	/ /			
S	ample Numb	ber	Sample	e Event	Sample	e Depth	Sar	nple				o Jec	<u>م</u>								
Group or	Sample	Sample				eet)		ected Liquid		quid olid		-iquid Solid Gas	quid olid Sas	Number of Containers		/ /	/ /	/ /	/ /	/ /	
SWMU Name	Point	Designator	Round	Year	From	То	Date	Time								/			Remarks		
Sampler (Prin	nt Name):		Sampler	(signature):		0	Custody S	eal Numb	ber		Special Instructions					ons					
Relinquished	d By (signature):		Date/Time	Received By 1.	' (signature):			Date/T	ime	lce Yes		ent in] N	Con Io 🗌	taine	:	Tem	pera	ture L	Jpon Receipt:		
Relinquished	d By (signature Iulti-Site QAI	e): PP - Append		Received By 2.	r (signatur	e):		Date/T	ime	Elaboratory Comments:			Page 34 of 317								

Signature					
Date##	-112504				
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STANDARD OPERATING PROCEDURE NO. SAS-03-03

SAMPLE LOCATION IDENTIFICATION AND CONTROL Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the identification of sample locations and field measurements of topographic features, water levels, geophysical parameters, and physical dimensions frequently required during groundwater, hazardous waste, and related field investigation activities. The scope of such measurements depends on the purpose of the field investigation. Samples collected from each sampling location will have a unique sample identification in accordance with SAS-03-01.

All sampling locations shall be uniquely identified and depicted on an accurate drawing or a topographic or other site map, or be referenced in such a manner that their location(s) are established and reproducible. A sample location must be identified by a coordinate system or other appropriate procedures which would enable an independent investigator, to collect samples from reproducible locations. Repetitive sampling might be performed, for example, to monitor the progress of a remedial program, to check for suspected erroneous results from an initial sampling, or to check the reproducibility of results.

2.0 EQUIPMENT AND MATERIALS

- Site map;
- Surveying equipment;
- Measuring tape;
- Field notebooks/logs; and
- GPS unit.

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3.0 SAMPLE LOCATION IDENTIFICATION

Locations for collection of samples are assigned alphanumeric codes which are used to coordinate laboratory data tracking and graphic depiction of sample locations on drawings and figures. Samples collected from each sampling location will have a unique sample identification in accordance with SAS-03-01. Each sample location is issued a unique numeric code that corresponds to a specific map location on a plan view of a site and vicinity. An alpha-code (letter) is used to describe the type of sampling activity performed at the specific numeric location. The following alpha codes will be used:

Air	AS	Air Sparging Point
	GP	Gas Probe
	GM	Gas Monitoring Well
	SV	Soil Vapor Probe
	VE	Soil Vapor Extraction Well
Material	AC	Asbestos Containing Material
	LS	Lead Wipe Sample
Sediment	SD	Sediment
Soil	SB	Soil Boring
	SS	Surface Soil
	TP	Test Pit
	EB	Excavation Base
	EW	Excavation Well
Water	MW	Groundwater Monitoring Well
	PZ	Piezometer
	PW	Potable Water Well
	RW	Recovery Well
	TW	Temporary Monitoring Well
	SW	Surface Water
	SG	Surface Water Staff Gauge

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A typical series of alpha numeric codes for a site might include test pit locations TP01 through TP12; borings SB01, SB02, SB03; monitoring wells MW01, MW02, MW03, etc.

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Each sample location will have only one alphanumeric code. A borehole drilled for the purpose of installing a monitoring well will be identified as MW01. There should not be a location SB01 for soil sample location identification and MW01 for groundwater sample location identification.

Note that soil borings performed for the purpose of collecting a groundwater grab sample (e.g. through screened auger, open borehole, Geoprobe®, Hydro-Punch®, etc.) are identified as soil borings, not monitoring wells. These types of sampling locations may be further identified on site figures with a clarifying suffix (GW), such as SB01 (GW). The site map legend will explain the meaning of all symbols used to identify sampling points.

If previous work has been performed at a site, the alphanumeric code should continue with previous successive numbers. If there is any potential for conflict with existing sample number identifiers, the proposed sample number should begin with series 101, 1001, or other appropriate system. Dashes should be eliminated from sample number identifiers, such as SB101 should be used instead of SB-101.

4.0 SURVEYED LOCATIONS

Survey control should be performed following monitoring well and borehole installations by a surveyor licensed in the state of the project site. Vertical elevations to the top of each new well casing will be established within ± 0.01 foot. Ground surface elevations at each well and borehole location should be established within ± 0.1 foot. Vertical and horizontal datum shall be specified in the Site-Specific Work Plan and may include established and/or historical site datum. Appropriate datum references shall be documented in the master project file and final reports.

Lateral locations based on an established grid system will be determined for each sampling location. Lateral locations should be calculated to within \pm 1-foot. The site map should include at minimum sampling locations, structure boundaries, property boundaries, nearby surface water, site grid system origin according

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to either a state plane coordinate system or latitude and longitude, bar scale, and a north arrow. Specific state reporting and mapping requirements should be checked prior to final plan development.

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In conducting vertical surveys, the following procedures should be used or should be referenced in subcontractor service agreements with licensed surveyor:

- When practical, level circuits will close on a bench mark other than starting bench mark;
- Readings should be recorded to the closest 0.01 foot using a calibrated rod;
- Foresight and backsight distances should be reasonably balanced;
- Rod levels should be used;
- No side shot should be used; and
- Benchmarks should be traceable to USGS benchmarks.

5.0 TRIANGULATION

Triangulation shall be used if a registered surveyor is not contracted. This method encompasses distance measurement from sampling points relative to two and sometimes three known points. Distance measurements should be accurate to within ± 1 foot allowing for sag in the measuring tape and other inaccuracies. Measuring to two known points is typically adequate for rough measurements made with a pocket transit and 100-foot tape; however, measuring to three known points reduces potential error. Distance measurements should be made relative to distinctive features having a probable life span in excess of 10 years. Examples include the following:

- Power pole located on north side of plant entrance #1 driveway;
- SE corner of plant building 2 located at 111 Survey Circle; or
- NW corner of retaining wall running north-south along Bass Creek.

Unacceptable triangulation points include fence posts, trees, temporary stakes or markers etc., unless these features are to be located within 15 days by survey.

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When locating sampling points, decide which site features will be important to illustrate on a site map in the report. If appropriate, also locate areas of known or suspected spills and manholes which may represent migration pathways. Establish relative locations of these and other pertinent site features by triangulation.

The client should be consulted regarding the existence of plant drawings or other surveyed maps which accurately show the relative location of major site features. The field notebook should record information describing the drawing (e.g., who it was prepared by, date, drawing number, etc.) and describe the points on the drawing being used for triangulation purposes.

If only one site feature is convenient for triangulation, the remaining two reference points can be established by running a line toward a more distant site feature, which can be easily located later, and the recorded distance from a defined point along that line.

6.0 GLOBAL POSITIONING SYSTEM (GPS)

Global Positioning System (GPS) is an appropriate method to determine the location of site investigation features in limited circumstances, and is solely at the discretion of the project manager.

There are significant accuracy limitations with GPS which limits the effectiveness of this technology in the role of sample location. For sites where accuracy less than \pm 10 feet is acceptable, or surveying is impractical, GPS is a suitable sample location method. GPS is not suitable for sites requiring a higher degree of accuracy. However, the recording of GPS coordinates is encouraged for all sites where monitoring wells or other permanent features may be obscured by snow, vegetation, or other obstructions. In such cases, GPS may assist in locating the monitoring well, etc. despite the accuracy limitations.

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Author:	M. Skyer	Q2R & Approval By:	A. Bazan	Q3R & Approval By:	M Kelley

7.0 REFERENCES

- ASTM International, 2002, D5906-02 Guide for Measuring Horizontal Positioning During Measurements of Surface Water Depths.
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia, www.epa.gov/region4/sesd/eisopqam/eisopqam.html.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/60/B-07/001.

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SOP SERIES SAS-04 SAMPLING QUALITY CONTROL

INTEGRYS BUSINESS SUPPORT, LLC

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Authors:	M. Skyer / T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-04-01

DATA QUALITY GENERAL CONSIDERATIONS Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes general guidelines that are to be used in conjunction with the USEPA mandatory data quality objectives (DQO) process. Guidelines are intended to assist with planning and conducting quality sampling operations in the field.

2.0 EQUIPMENT AND MATERIALS

Equipment and materials will vary based on the type of data and method of data collection. In general, the following equipment and materials shall be utilized to assist with the collection and recording of quality data:

- Site map(s);
- Field logbook and/or appropriate field forms;
- Method-specific, laboratory-provide containers for the collection of samples for chemical analysis;
- Chain of custody (COC) forms;
- Measuring tape(s), Global Position System (GPS), or other equipment necessary to document sample location; and
- Camera.

3.0 HEALTH AND SAFETY WARNING

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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Authors:	M. Skyer / T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M. Kelley

4.0 SAMPLING CONSIDERATIONS

There are two categories of sampling collection activities. The categories include 1) collection of screening data with definitive confirmation and 2) collection of definitive data. The decision making process in each category incorporates a wide range of analytical methods and provides quality analytical data.

Screening data provides a quick, preliminary assessment of site contamination that involves rapid, nonrigorous methods of sample preparation and less precise analytical methodologies. Preliminary assessments of types and levels of contaminants can be made quickly which allows for the greatest amount of data with the least expenditure of time and money. Screening data generally produces data that can be identified and quantified, but may not be relatively precise. A minimum of 10 percent of the screening data must be confirmed using definitive data. Without sufficient confirmation data, screening data will not be recognized as quality data.

Data that is generated by stringent analytical methods (e.g. approved USEPA methods) is defined as definitive data. Whether generated on or off-site, the quality assurance/quality control (QA/QC) protocol of the analytical methods must be achieved. Analytical and total measurement of error must be calculated for the data to be considered definitive. Definitive data is generally analyte-specific and can be confirmed by subsequent analysis (e.g. duplicate, matrix spike/matrix spike duplicate, etc.). Printed or electronic data, spectra, and chromatographs are typically provided as backup information.

Several factors must be considered prior to data collection to ensure the data obtained meets the DQOs and is appropriately addressed and incorporated into procedures outlined the Site-Specific Work and/or Field Sampling Plan (FSP) or otherwise specified in activity- or task-specific SOPs:

- <u>Representative Sampling Sites</u> Selection of representative sampling sites is dependent on the type of investigation undertaken.
- <u>Analytical Methods/Parameters</u> The analytical methods/parameters shall be dictated by the constituents of potential concern (COPCs), sample media, potential range of chemical concentrations, site conditions, and field investigator's knowledge.

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- <u>Sample Collection Method</u> The sample collection method to be used shall be dictated by the investigation, analytical methods/parameters, and category of data desired (screening data with definitive confirmation or definitive data).
- <u>Sampling Equipment</u> The sampling equipment shall be dictated by the investigation, category of data desired (screening data with definitive confirmation or definitive data), analytical method, sampling method, and the potential for the equipment materials to affect analytical results (e.g. cross-contamination potential, sorption potential, etc.).

5.0 REFERENCES AND ADDITIONAL RESOURCES

- ASTM International, 2000, D6568 Standard Guide for Planning, Carrying Out, and Reporting Traceable chemical Analyses of Water Samples.
- ASTM International, 2004, D7069-04 Guide for Field Quality Assurance in a Ground-water Sampling Event.
- USEPA. 1994a. Evaluation of Sampling and Field-Filtration Methods for the Analysis of Trace Metals in Ground Water s. September 1994, EPA/600/SR-94/119.
- USEPA, 1995. Method 1669: Sampling Ambient Water for Trace Metals at EPA Water Quality Criteria levels. April 1995, EPA/621/R-95/114.
- USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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Authors:

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STANDARD OPERATING PROCEDURE NO. SAS-04-02

DATA QUALITY OBJECTIVES Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for determining Data Quality Objectives (DQOs). The USEPA has established a mandatory DQO process for sites to ensure that all data is scientifically valid. The DQO process also establishes protocols to support decision making which includes defining the type, number, and quality of the environmental data to be collected.

2.0 DATA QUALITY OBJECTIVES PROCESS

The DQO process is a series of seven steps that facilitate the planning of environmental data collection activities. DQOs are qualitative and quantitative statements developed from the DQO process. The DQO process helps investigators ensure that data collected are of the right type, quantity, and quality needed to support environmental decisions.

The following are the seven steps of the DQO process (USEPA 2006):

- 1. State the problem.
- 2. Identify the goal of the study.
- 3. Identify information inputs.
- 4. Define the boundaries of the study.
- 5. Develop the analytic approach.
- 6. Specify performance or acceptance criteria.
- 7. Develop the plan for obtaining data.

This DQO process shall define qualitative and quantitative criteria for determining when, where, and how many samples (measurements) to collect for a desired level of confidence. The DQO process shall be employed during the planning stages of any field investigation activities that include analytical data collection. This information along with sampling procedures, analytical procedures, and appropriate quality

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assurance/quality control (QA/QC) procedures shall be documented in the Quality Assurance Project Plan (QAPP), Field Sampling Plan and SOPs, and/or Site-Specific Work Plan(s).

3.0 DATA QUALITY OBJECTIVE (DQO) LEVELS

Data collected and analyzed from a field investigation is categorized by five DQO levels. Each of these levels is determined by the types of technology and documentation used, and the analytical degree of sophistication. These DQO levels are numbered I through V, with Level I being the lowest quality data and Level V the highest. These DOO levels will be used when determining the appropriate data collection methods for achieving the goals of the field investigation.

3.1 DQO Level I

DOO Level I data typically are field screening data collected in real-time using portable instruments, e.g. photoionization detector (PID). This DQO level is normally used to aid in sample point selection and to differentiate highly impacted samples from low-level impacts. Level I analyses are used for qualitative data collection only, and results cannot be considered quantitative. Instrument calibration provides the quality control component for Level I data.

3.2 DQO Level II

DQO Level II data is typically characterized by field analysis of samples using portable instruments that can be used on-site, e.g. portable gas chromatograph (GC) instrument. This level is considered semi-quantitative due to lack of supporting QA/QC documentation. Instrument calibration provides the quality control component for Level II data.

3.3 DQO Level III

DQO Level III data is data generated in an analytical laboratory using USEPA and other recognized standard methods with rigorous QA/QC protocols. The analytical laboratory can be either an on-site mobile laboratory or a remote laboratory. Level III data is considered quantitative; it provides identification and quantification of chemicals in environmental samples. This data may be used for evaluating compliance of sample results

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relative to environmental standards, in risk assessment studies, and may be compared to results of other samples collected at a similar DQO level.

3.4 DQO Level IV

DQO Level IV data is the same as DQO Level III with the addition of rigorous documentation including raw data from the analytical laboratory instruments. Level IV analytical data is quantitative and defensible. Superfund investigations normally require DQO Level IV for data used in conducting formal human health risk assessment studies. Standard USEPA-designated field procedures are required on all investigations requiring DQO Level IV quality data. Any deviations from these methods shall be documented in the field logbook and/or on the appropriate field form, or in the approved Site-Specific Work and/or Sampling Plan. Field personnel involved in data collection shall be aware that such deviations in the fieldwork may reduce the DQO level of the data, with a subsequent reduction in data usability.

3.5 DQO Level V

DQO Level V data include deviations from the standard suites of parameters normally analyzed under the USEPA protocols. DQO Level V procedures are by definition non-standard and, therefore, they are not discussed in detail. DQO Level V procedures generally require pre-approval before use and shall be addressed in Site-Specific Work and/or FSP(s), as appropriate.

4.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, D7069-04 Guide for Field Quality Assurance in a Ground-water Sampling Event.

- USEPA, 1990, Quality Assurance/Quality Control Guidance for Removal Activities, Sampling QA/QC Plan and Data Validation Procedures, Interim Final, EPA/540/G-90/004.
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia.
- USEPA, 2002a, Quality Management Plan for the Superfund Division, Region 5, Chicago, Illinois.
- USEPA, 2002b, Guidance for Quality Assurance Project Plans, EPA QA/G-5, EPA/240/R-02/009.

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Authors:	M. Skyer / T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M Kelley

USEPA, 2006, Guidance on Systematic Planning Using the Data Quality Objectives Process, EPA QA/G-4, EPA/240/B-06/001.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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Authors:	M. Skyer / T. Gilles	Q2R & Approval By:	A. Bazan	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-04-03

QUALITY CONTROL SAMPLES Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the collection of quality control (QC) samples. QC samples are utilized to evaluate field and laboratory quality control procedures and the precision, accuracy, representativeness and comparability of data obtained during investigative activities.

2.0 EQUIPMENT AND MATERIALS

Equipment and materials for the collection and analysis for quality control samples shall be identical to those used for the collection and analysis of the sample of similar media and collection method.

3.0 HEALTH AND SAFETY WARNING

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 QUALITY CONTROL SAMPLES

QC samples include field duplicate samples, matrix spike (MS) and matrix spike duplicate (MSD) samples, trip blanks, and field/equipment blanks.

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4.1 Field Duplicate Samples

Duplicate samples are collected from various media to evaluate the representativeness and comparability of data obtained during investigative activities. These samples shall be collected at the same time, using the same procedures, the same equipment, and in the same types of containers as the original sample. They shall also be preserved in the same manner and submitted for the same analyses as the requested analytes. Collection of duplicate composite samples requires the installation of duplicate automatic samplers if automatic samplers are used for sample collection. The minimum/required frequency of duplicate sample collection for each sample media shall be specified in the Quality Assurance Project Plan (QAPP), Field Sampling Plan (FSP), and/or Site-Specific Work and/or Sampling Plan(s). If the frequency of collection is in conflict between the above mentioned documents, the Site-Specific Work shall take precedence. The evaluation of these samples is described in the QAPP.

4.2 Matrix Spike and Matrix Spike Duplicate Samples

MS/MSD samples are collected from various media to evaluate the precision and accuracy of laboratory procedures. As with field duplicate samples, MS/MSD samples shall be collected at the same time, using the same procedures, the same equipment, and in the same types of containers as the original sample. They shall also be preserved in the same manner and submitted for the same analyses as the requested analytes. The minimum/required frequency of MS/MSD sample collection for each sample media shall be specified in the QAPP, FSP, and/or Site-Specific Work and/or Sampling Plan(s). If the frequency of collection is in conflict between the above mentioned documents, the Site-Specific Work shall take precedence. The evaluation of these samples is described in the (QAPP).

4.3 Trip Blanks

Trip blanks are used as control or external quality assurance/quality control (QA/QC) samples to detect contamination that may be introduced in the field (either atmospheric or from sampling equipment), in transit to or from the sampling site, or in bottle preparation, sample log-in, or sample storage sites within the laboratory. Trip blanks will also reflect contamination that may occur during the analytical process. Trip blanks are samples of reagent free water which are prepared in a controlled environment prior to field mobilization. These samples are prepared by the analytical laboratory. The trip blanks are kept with the laboratory provided containers through the sampling process and returned to the laboratory with the other

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samples. Trip blanks must be used for samples intended for VOC analysis and are analyzed for VOCs only. The minimum/required frequency of trip blanks for each sample media shall be specified in the QAPP, FSP, and/or Site-Specific Work and/or Sampling Plan(s). If the frequency of collection is in conflict between the above mentioned documents, the Site-Specific Work shall take precedence. The evaluation of these samples is described in the QAPP.

4.4 Field/Equipment Blanks

Field/equipment blanks are used to determine 1) if decontamination procedures are being carried out properly and there is no "carryover" from one sample to another and 2) ensure that disposable equipment is free of measurable concentrations of constituents of potential concern. Field/equipment blank shall be collected by pouring distilled or DI water onto or into the sampling equipment and direct filling the appropriate sample containers with the DI water from the sampling equipment. Field blank will be handled and treated in the same manner as all samples collected unless noted otherwise below. The minimum/required frequency of trip blanks for each sample media shall be specified in the QAPP, FSP, and/or Site-Specific Work and/or Sampling Plan(s). If the frequency of collection is in conflict between the above mentioned documents, the Site-Specific Work shall take precedence. The evaluation of these samples is described in the QAPP.

5.0 REFERENCES AND ADDITIONAL RESOURCES

- USEPA, 1990, Quality Assurance/Quality Control Guidance for Removal Activities, Sampling QA/QC Plan and Data Validation Procedures, Interim Final, EPA/540/G-90/004.
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia.
- USEPA, 2002a, Quality Management Plan for the Superfund Division, Region 5, Chicago, Illinois.

USEPA, 2002b, Guidance for Quality Assurance Project Plans, EPA QA/G-5/ EPA/240/R-02/009.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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STANDARD OPERATING PROCEDURE NO. SAS-04-04

EQUIPMENT DECONTAMINATION Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for decontamination of equipment prior to its 1) initial use onsite 2) reuse at another sampling interval or location, and 3) demobilization from Site as specified in the Site-Specific Work Plan or as otherwise specified. Personnel decontamination is described in the site-specific Health and Safety Plan (HASP).

2.0 EQUIPMENT AND MATERIALS

Decontamination equipment and materials may vary based on the size or type of equipment, but generally include the following:

- Decontamination detergents (e.g. Alconox);
- Tap water;
- Deionized, distilled and organic-free water;
- Acid solution (optional);
- Approved cleaning solvent (e.g. isopropanol, hexane, Stoddard) (optional and/or site-specific);
- Metal scrapers;
- Brushes;
- Buckets;
- Steam cleaner or high-pressure, hot water washer;
- Racks, normally metal (not wood) to hold miscellaneous equipment;
- Buckets, 55-gallon drums, or other approved storage containers;
- Plastic sheeting;
- Utility pump (optional);
- Paper towels;
- Personal protective equipment; and

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• Logbook and/or appropriate field form.

3.0 HEALTH AND SAFETY WARNINGS

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific HASP based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 EXECUTION

4.1 General Requirements

All expected types and levels of contamination shall be discussed during field activity planning and a decontamination plan sufficiently scoped within the Site-Specific Work Plan. Until proven otherwise, all personnel and equipment exiting the area of potential contamination/work zone will be assumed to be contaminated. Personnel involved in decontamination efforts shall be equipped with the same personal protective equipment as those conducting the field activity until a lower level of risk can be confirmed.

Decontamination procedures may be subject to federal, state, local, and/or the client's regulations. All regulatory requirements shall be satisfied, but the procedures adopted shall be no less rigorous than those presented in this SOP.

Climatic conditions anticipated during decontamination activities may impact the implementation of the procedures describe in this SOP. Special facilities or equipment may be needed to compensate for weather conditions (e.g. temporary, heated structures for winter work). In addition, it may be necessary to establish special work conditions during periods of high heat or cold stress.

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4.2 Preparation

4.2.1 Site Selection

The equipment decontamination facility or area shall be located in an area where contaminants can be controlled and at the boundary of a "clean zone" or "cold zone". The location shall also be selected to prevent equipment from being exposed to additional or other contamination. When Site layout and size allow, a formal "contamination reduction zone" or "warm zone" shall be established in which decontamination efforts will be conducted. This area shall be conspicuously marked as "off-limits" to all personnel not involved with the decontamination process.

The equipment decontamination facility or area shall also be located where decontamination fluids and materials can be contained and easily discarded or discharged into controlled areas of waste. This facility or area shall have adequate space for the storage of unused and used storage containers, until such time as they can be relocated or disposed of.

4.2.2 Decontamination Pad

Some Site may have an existing decontamination pad. If a decontamination pad has been previously constructed, it shall be evaluated for logistics capabilities, such as water supply, electrical power, by-product handling capabilities, and cleanliness. An existing decontamination pad shall be used or modified to the extent practical. If a decontamination pad is not present or the existing pad cannot be used or modified for use, a pad consisting of a sturdy base, lined with plastic sheeting of high-density polyethylene with four raised sides and a sump for collection of fluids will be constructed unless otherwise specified by the Site-Specific Work Plan. Some field activities, which consist of hand sampling or other small equipment, may not require a decontamination pad. In these cases, buckets, small wash tubs, or small pools may be sufficient for equipment decontamination.

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4.2.3 Water Supply

Large volumes of water, often exceeding 1,000 gallons per day, may be required for decontamination activities, especially for drill rigs and other large equipment. The water used for decontamination must be clean, potable water. In most cases, municipal water supplies are adequate. Private potable water supplies shall be evaluated on a case-by-case basis prior to use.

4.2.4 Cleaning Equipment and Supplies

A portable steam cleaner or high-pressure hot water washer is normally required to clean contaminated heavy machinery (e.g. drill rig, backhoe, etc.) as well as materials and associated tools. Most steam cleaners and washers are commercially available for both portable generators or supplied AC power. Site logistical considerations may dictate the type of equipment required. Typical steam cleaners/washers operated on relatively low water consumption rates (2 to 6 gallons per minute) and can be used in conjunction with other cleaning fluids mixed with the water. High-pressure steam is preferred to high-pressure water because of steam's ability to volatilize organics and to remove oil and grease from equipment. Since units tend to malfunction easily and are susceptible to frequent maintenance and repair (especially under frequent use and freezing conditions), a second or back-up unit should be available onsite or arranged for with a nearby vendor to the extent practical, for longer duration field activities.

Garden sprayers may be used for final rinsing or cleaning. However, these sprayers shall be limited to use with small hand tools and sampling equipment. Since these sprayers tend to malfunction or break down easily, a second or backup sprayer shall be maintained onsite.

Metal scrapers and brushes shall be used to physically remove heavy mud, dust, etc. from equipment prior to and during the equipment rinses. Scrapers and brushes are relatively inexpensive and shall be replaced as necessary to support cleaning activities.

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Decontamination solutions may consist of the following:

- Laboratory detergent shall be a standard brand of laboratory detergent such as Alconox® or Liquinox®;
- Nitric acid solution (10 percent) will be made from reagent-grade nitric acid and deionized water;
- Cleaning solvent;
- Potable water;
- Deionized water;
- Distilled water; and
- Organic-free water.

The use of cleaning solvents shall be carefully considered prior to use with respect to safety, handling and disposal, and potential impact to analytical results and the environment.

Potable, deionized, distilled, and organic-free water should contain no heavy metals or other inorganic compounds (i.e., at or above analytical detection limits) as defined by a standard Inductively Coupled Argon Plasma Spectrophotometer (ICP) scan and no pesticides, herbicides, extractable organic compounds, and less than 5 µg/l of purgeable organic compounds as measured by a low-level GC/MS scan. The level of QA/QC required during the project to verify and document the purity of the water and the number of rinsate blanks required to verify and document the effectiveness of decontamination procedures shall be based on data quality and project objectives as specified by the Site-Specific Work and/or Quality Assurance Project Plan (QAPP). The use of non-potable or untreated potable water supply for decontamination is not acceptable.

4.3 Equipment and Vehicle Decontamination Procedures

4.3.1 General Procedures

The following procedures are presented as general guidelines and shall be followed unless otherwise required by the Site-Specific Work Plan or otherwise specified:

- 1. Physical removal of particles;
- 2. Steam or water wash with potable water to remove particles;
- 3. Rinse critical pieces of equipment with an approved cleaning solvent or nitric acid solution (optional and/or site-specific);
- 4. Steam or water wash with a mixture of detergent and potable water;

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 - 5. Steam or water rinse with potable water; and
 - 6. Air dry.

4.3.2 Special Case – Drilling Equipment

During decontamination of drilling equipment and accessories, clean auger flights, drill rods, and drill bits as well as all couplings and threads. Generally, decontamination can be limited to the back portion of the drill rig, drill rig tires, and parts that come in direct contact with samples or casings or drilling equipment placed into or over the borehole.

Some items of drilling equipment cannot typically be decontaminated. These items include wood materials (e.g. planks), porous hoses, engine filters, etc. These items shall not be removed from site until ready to dispose of in an appropriate manner.

Other drilling equipment that requires extensive decontamination is water or grout pumps. Circulating and flushing with a potable water and detergent solution followed by potable may be sufficient to clean them. However, if high or unknown contaminant concentrations or visible product is known to exist, then disassembly and thorough cleaning of internal parts shall be required before removal of the equipment from the Site.

4.4 Sampling Equipment Decontamination Procedures

4.4.1 General Procedures

Sampling equipment shall be decontaminated prior to its 1) initial use onsite 2) reuse at another sampling interval or location, and 3) demobilization from Site using the following procedure as general guidelines unless otherwise required by the Site-Specific Work Plan or otherwise specified:

- 1. Physical removal of particles;
- 2. Rinse with an approved cleaning solvent or nitric acid solution (optional and/or site-specific);
- 3. Wash and scrub with a detergent and potable water solution;
- 4. Rinse with potable water;
- 5. Rinse with high-grade water (deionized, distilled, or organic-free);
- 6. Air dry; and

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7. Wrap in aluminum foil, shiny side out, for transport.

4.4.2 Special Cases

Steel tapes, water and interface probes, transducers, and thermometers, shall be cleaned with a detergent solution and rinsed with high-grade water. Water quality meters shall be rinsed with high-grade water.

Pumps typically require extensive decontamination. Circulating and flushing with a potable water and detergent solution followed by potable water is generally not acceptable for pumps using for sample collection. Pumps shall be disassembled and internal parts thoroughly cleaned with a detergent solution followed by potable water rinse and a high-grade water rinse.

4.5 Well Material Decontamination Procedures

Decontamination of well construction materials, including end cap, screen, and riser pipe, whether polyvinyl chloride (PVC), stainless steel, or other material will be addressed in the Site-Specific Work Plan. Well construction materials shall be handled while wearing latex, nitrile, or equivalent gloves.

4.6 Equipment Segregating and Labeling

Decontaminated equipment shall be stored separating from contaminated equipment in a manner that prevents the recontamination of "clean" equipment. Equipment that is cleaned utilizing these procedures shall receive a final decontamination process at the completion of field activities and will be tagged, labeled, or marked with the date that the equipment was cleaned.

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4.7 Disposal Practices

4.7.1 General Disposal Requirements

Disposal practices shall be in accordance with the procedures specified in the Site-Specific Work Plan. Decontamination derived waste shall be contained, consolidated, and disposed shall be conducted to prevent the spread of contaminants offsite or to "clean" locations onsite and in a manner consistent with the acceptable disposal practices for the type and concentration of wastes that may be contained in the decontamination derived waste. Contaminated equipment or solutions shall not be discarded in any manner that may lead to the contamination of the environment by the migration of hazardous constituents from the Site by air, surface, or subsurface transport mechanisms.

4.7.2 Onsite Storage, Treatment, and Disposal

On controlled, secured facilities, most decontamination derived waste shall remain onsite pending waste characterization and disposal. The decontamination derived waste shall be labeled and stored in a manner that does not pose a threat to contamination of personnel or areas to be sampled or a threat of release to the environment. Liquids and solids shall be containerized separately in approved storage containers. Each storage container shall be labeled with the following:

- Contents (e.g. decontamination fluids);
- Incompatibilities (if applicable);
- Accumulation date; and
- Contact person and phone number.

In some cases, an onsite treatment system is available for certain types of decontamination derived waste. Treatment of decontaminated derived wastes shall be performed in accordance with any applicable permit requirements and federal, state, and local laws and regulations.

In some cases, certain materials that are not contaminated or contain very low levels of contamination may be disposed of onsite. Such materials may include may include drill cuttings, wash water, drilling fluids, and water removed during the purging or sampling of wells. The low level of contamination (concentrations below applicable cleanup objectives) shall be confirmed prior to onsite disposal. Onsite disposal shall comply with federal, state, and local laws and regulations.

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4.7.3 Offsite Disposal

In most cases, decontamination derived waste cannot be disposed of or treated onsite. Decontaminated derived waste shall be properly characterized prior to shipment to a licensed and approved treatment, storage, and disposal facility. Decontamination fluids discharged to sanitary and/or storm sewers shall be properly permitted prior to discharge. Offsite disposal shall comply with federal, state, and local laws and regulations.

5.0 DOCUMENTATION

Decontamination activities, including deviations for general procedures, shall be recorded in the field logbook and/or on the appropriate field form as specified in SOP SAS-01-01 or as required by the Site-Specific Work.

6.0 **REFERENCES**

ASTM International, D5088-02 Practices for Decontamination of Field Equipment Used at Waste Sites.

USEPA, Region IV, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Enforcement and Investigations Branch, SESD, Athens, Georgia.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/60/B-07/001.

SOP SERIES SAS-05 SUBSURFACE INVESTIGATION METHODS

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STANDARD OPERATING PROCEDURE NO. SAS-05-01

SUBSURFACE EXPLORATION CLEARANCE Revision 0

1.0 PURPOSE

The purpose of this standard operating procedure (SOP) is to ensure intrusive site activities are conducted with the knowledge and approval of property owners, utility providers, and governmental agencies, as appropriate, in a manner that minimizes potential exposure to subsurface hazards and damage to subsurface utilities. Clearance of intrusive activity areas must be obtained from appropriate authorities and site operators. This clearance comes in the form of 1) permission to enter a property, 2) ensuring subsurface conditions will not be encountered that endanger the safety of site personnel, subcontractors, and authorized visitors, and 3) demarcation of subsurface utilities/structures.

2.0 HEALTH AND SAFETY WARNING

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

3.0 SITE ACCESS AND ENTRY

Access to properties subject to activities conducted under the contracted scope of services/work order is the responsibility of the client as set forth in the environmental engineering and consulting services agreement. The client will give reasonable access to client-owned properties for performance of services. If the client does not own or operate the property, it will secure an access agreement or other authorization for consultant access to the site that will address the terms of access as well as any access restrictions.

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Site entrance procedures are as follows:

- The client will be advised of the date and time of site entrance and the purpose of the entrance.
- In addition, if the site is not owned by the client, the owner of the property will be advised of the date and time of site entrance and the purpose of the entrance.
- Entrance to the site shall be through the main gate or other entrance specified by the client or owner.
- If a site contact is present at the site, the consultant will introduce herself/himself and provide the site contact with a business card. The consultant shall also identify other personnel who are or will be onsite and explain their functions.
- The consultant will complete any general sign-in procedures required for site entrance, unless otherwise instructed by the client or property owner.
- If a liability waiver is presented that is not pre-agreed to by the consulting company and the client or owner, the consultant will call her/his Project Manager for instructions.
- If entry is refused, the consultant will leave the site entrance and call her/his Project Manager for instructions.
- The time of site entrance, or refusal of entrance will be included in the field logbook entry for the day.

4.0 SITE CLEARANCE

Site clearance is required prior to commencement of any investigation or remediation activities. Three categories of site clearance are required:

- 1. Property boundary identification,
- 2. Utility clearance, and
- 3. Clearance of any on-site subsurface obstructions, hazards or protected structures identified by the client or property owner.

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4.1 Property Boundary Identification

The first step in site clearance is to demarcate the property boundaries. A client- or property owner-provided plat of survey will be used if available. If no current plat of survey is available, the client or property owner may be asked to have a licensed surveyor conduct a survey and mark the property boundaries or the consultant may hire a surveyor to conduct the survey on behalf of the client. All property boundaries should be fully known and marked prior to commencement of any site investigation activities. If an investigation location appears to be outside of the property boundaries that encompass the area to which access has been granted, the Project Manager shall be consulted prior to commencement of any activity at that location.

4.2 Utility Clearance

Written clearance of all underground utilities (private, commercial, and public) must be obtained prior to commencing intrusive site activities (e.g. soil borings, GeoProbe advancement, test pit or trench excavation). Utility clearance is vital for safe operations and provides notification to utility companies of intrusive work being conducted in the vicinity of underground lines and structures. The utility clearance process is initiated by calling a state- or city-specific one-call utility clearance hotline. One-call center information may be obtained by calling "811" or visiting <u>http://www.call811.com/state-specific.aspx</u>. Generally, utility clearance must be requested at least 48 hours in advance of the commencement of intrusive activities. In some states, including Illinois, utility clearance is the responsibility of the contractor performing the intrusive work (e.g. drilling subcontractor or excavation company) rather than the contracting environmental consultant.

Assemble the following information to make the call or provide this information to the subcontractor:

- Name, address and phone number of person making request;
- Type and extent (size of excavation) of work being performed;
- Start date and time of excavation;
- Address, including street, number, city, and county (township range, section and quarter section information may also be required);
- Nearest crossroad; and
- General legal description, if available.

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The following table lists the one-call-center contact information for the Midwest.

	One Call System	Non-Emergency	Emergency	Website
	Name			
Illinois	J.U.L.I.E.	(800) 892-0123		http://www.illinois1call.com
(except City of	Joint Utility Locating			_
Chicago)	Information for			
U <i>i</i>	Excavators			
City of Chicago	DIGGER	(312) 744-7000		http://www.cityofchicago.org
Indiana	I.U.P.P.S.	(800) 382-5544		http://www.iupps.org
	Indiana Underground			
	Plant Protection Service			
Iowa	Iowa One Call	(800) 292-8989	(800) 292-8989	http://www.iowaonecall.com
Kansas	Kansas One Call	(800) 344-7233		http://kansasonecall.com
Michigan	MISS DIG System	(800) 482-7171		http://www.missdig.org/MissDig/
_	Inc.			
Missouri	Missouri One Call	(800) 344-7483		http://www.mo1call.com
	System			
Wisconsin	DIGGER	(800) 242-8511	(800) 500-9592	http://www.diggershotline.com

Utility location agencies may only mark-out utilities on public right-of-ways adjacent to the property under investigation and sewer and water departments may not be included in the locating services provided by the one-call centers. Request additional information from any utility companies or public utilities departments not included in the one-call locating services. It may be advisable at some properties to hire a private utility locating contractor to do additional on-site clearance prior to commencement of intrusive activities. Consult with the Project Manager about conducting additional locating activities if the information provided by the one-call center is not complete with respect to what is known about possible underground utilities at the site.

Do not proceed with any intrusive activities until all utility clearances and mark-outs have been performed by the locating services or participating utility companies. Do not proceed without verification from the subcontractor that the utility clearance has been performed if it was the subcontractor's responsibility to request the utility locating service. Prior to start of intrusive activities, walk the site and surrounding public right-of-way with the subcontractor locating any utility markers and discuss procedures for avoiding marked utilities during the site investigation. If at any time, a potential hazard exists at a proposed investigation location that cannot be resolved with available information and utility location markings, contact the Project Manager for instructions.

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4.3 On-Site Subsurface Obstructions, Hazards and Protected Structures Clearance

The property owner (client or third party) or a designated representative shall also be contacted prior to commencement of any intrusive activities to obtain additional information regarding on-site subsurface obstructions, hazards or protected structures and clearance to conduct the activities in pre-determined locations on the site. If possible, as part of the investigation planning activities, obtain architectural or engineering drawings of the site that include building layouts and locations of subsurface utilities and structures. Schedule an on-site meeting prior to commencement of activities to review locations of proposed locations for intrusive activities. Request that the owner or his authorized representative mark or flag the locations of any known subsurface obstruction, hazard or structure that must not be damaged. In some cases, it may be appropriate to make a site visit prior to the on-site review meeting to mark out proposed subsurface investigation locations for approval by the owner or his representative. During the review meeting, if verbal approval is given to proceed, make an entry in the field logbook including the date, time and person granting approval along with details of the approval given. Record any refusals of permission to perform intrusive activities in the same manner. Include detailed information regarding the reason for the refusal in the field logbook.

If permission for any proposed intrusive activities is refused by the property owner or his representative, inform the Project Manager. If the investigation location approval meeting is performed on a day scheduled for investigation activity, and any locations are not authorized by the owner or his representative, contact the site manager immediately for instructions. Do not proceed with any intrusive activity in the non-authorized locations unless subsequent approval is forthcoming, and do so only upon receiving approval to proceed from the owner/representative and the site Project Manager. Make a detailed record of the refusal and subsequent resolution in the field logbook.

On vacant or undeveloped sites, or sites located in remote areas, on-site client/owner approval of investigation areas may not be practical. In such situations, prior approval of investigation areas may be obtained from the client or owner by means of a site investigation map that includes investigation locations (boreholes, test pit or trench locations, monitoring wells, etc.). Site features, boundary lines, and any known subsurface utilities or structures shall also be included on the site investigation map to provide the reviewer with adequate

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information to determine if any subsurface hazards exist in the vicinity of any of the proposed intrusive activities.

5.0 REFERENCES

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001

USEPA, Region IV, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Enforcement and Investigations Branch, SESD, Athens, Georgia T. Gilles

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STANDARD OPERATING PROCEDURE NO. SAS-05-02

FIELD LOGGING AND CLASSIFICATION OF SOIL AND ROCKS Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for logging and classifying soil samples and rock cores during subsurface explorations as described in the Site-Specific Work Plan, or as otherwise specified, for the purposes of characterizing subsurface geologic conditions at a Site.

2.0 EQUIPMENT AND MATERIALS

General:

- Ruler or tape measure in 0.01-foot increments;
- Field logbook and field boring log forms;
- Pen(s) with waterproof, non-erasable ink;
- Camera;
- 5-gallon bucket and wire or nylon brushes, decontamination water, laboratory grade detergent (Alconox or similar), and paper towels;
- Aluminum foil or roll-plastic; and
- Personnel protective equipment, as appropriate, including nitrile gloves for handling impacted soil samples.

Soil Logging:

- Large sharp stainless-steel knife;
- Slim stainless-steel spatula or carpenter's 5-in-1 tool;
- Color chart;
- Comparative charts; and
- Pocket penetrometer.

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Rock Coring and Logging:

- Core box(es);
- Hand lens; and
- Comparative charts.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 DRILLING METHODS SELECTION

It is advisable to select several alternative methods and be prepared to use them if field conditions dictate a drilling technique change. Drilling methods should be selected based on the following factors:

- The expected nature of the subsurface materials to be encountered in the boring;
- Site accessibility, considering the size, clearance, and mobility of the drilling equipment;
- Availability of drilling water and the acceptability of drilling fluids in the well;
- Diameter and depth of the well desired, including consideration of the need to set casing to prevent commingling of different transmissive zones; and
- The nature and effects of contaminants expected during the drilling.

5.0 GENERAL PROCEDURES

Geologic logging and material classification shall be conducted only by a trained logging technician (e.g. geologist, hydrogeologist, engineer, or environmental scientist). Field data and observations associated with field logging and material classification shall be documented during logging and for all drilling and sampling

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activities in accordance with SOP SAS-01-01, Field Documentation and Reporting, if not otherwise specified in this SOP. All field drilling activities should be recorded in a field logbook and/or on a field boring log form. In addition, tools and equipment used while logging boreholes shall be decontaminated between boring/probe locations and prior to each sampling event in accordance with the Quality Assurance Project Plan (QAPP).

6.0 LOGGING AND DOCUMENTATION PROCEDURES

The logging technician shall record all pertinent drilling information in the field logbook and/or on the field boring log form (Attachment A). At a minimum, the following technical information with respect to pre-sampling, drilling operations and observations, and sample recovery loss shall be recorded, if applicable:

- Project name and number;
- Location (well or boring/probe number) or other sample station identification, including a rough sketch;
- Name of the logging technician overseeing the drilling operations;
- Drill rig manufacturer and model;
- Drilling company name and city and state of origin;
- Driller and assistant(s) names;
- Drilling method(s) and fluids used to drill the borehole;
- Drilling fluid manufacturer;
- Drilling fluid gain or loss;
- Depth of drilling fluid loss;
- Water source (e.g. fire hydrant, faucet, municipality, etc.);
- Borehole diameter;
- Borehole start time and date;
- Borehole completion time and date;
- Sample type (e.g. split spoon, macrocore, etc.);
- Hammer weight/drop and blow counts;
- Sample recovery/loss and explanation of loss, if known;
- Description of soil and/or rock classification and lithology;
- Lithologic changes and boundaries;
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- Depth to water (first encountered [during drilling] and stabilized [upon completion of drilling]); •
- Total borehole depth;
- Evidence of impact (e.g. staining, odors, free-phase product, etc.);
- Well materials, construction, and placement information (e.g. casing type and diameter, screen type and diameter, etc.);
- Sample identifications and depths for chemical and geotechnical samples; •
- A description of any tests conducted in the borehole; and •
- Problems with the drill rig or drilling process. •

When rock coring is performed, the following information shall also be recorded:

- Top and bottom of cored interval;
- Core length;
- Coring rate in minutes per foot; •
- Core breakage due to discontinuities (e.g. natural fractures versus coring-induced breaks); •
- Total core breakage; and •
- Number of breaks per foot.

7.0 SOIL SAMPLE CLASSIFICATION AND DESCRIPTIONS

7.1 **Description of Hierarchy**

The required order of terms is as follows:

- 1. Depth measured in tenths of a foot;
- 2. Soil color;
- 3. Major soil type (e.g. CLAY). This descriptor can include the secondary soil constituent as a modifier (e.g. silty CLAY);
- 4. Unified Soils Classification System (USCS) Group Symbol in parentheses (e.g. ML);
- 5. Evidence of environmental impacts, if encountered (e.g. free-phase product, staining, sheen, etc.);
- 6. Other soil components of the sample listed with the appropriate percent descriptor (i.e. "with", "some" or "trace.");
- 7. Consistency, relative density or degree of cementation;

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- 8. Moisture and plasticity, if relevant; and
- 9. Miscellaneous (e.g. condition of sample, deposition, fractures, seams, bedding dip, bedding features, fossils, oxidation, etc.).

7.2 Color

The color descriptions will be consistent with the Munsell Soil Color Chart, Geological Society of America (GSA) Rock Color Chart, or as required by the Work Plan or otherwise specified. Write the Munsell color name with the Munsell color identification number in parenthesis following the color name. The major color is listed first with any accessory color(s) thereafter (e.g. clay, yellowish gray (5Y 7/2) with pale green (5G 7/2) mottles). If descriptors are used for other soil components, the color designation follows each descriptor.

7.3 Soil Types

Soil descriptions and classification shall be conducted in accordance with the USCS (ASTM D2488-06). The order and presentation of the primary textural classification terms is as follows:

- Major soil type (e.g. CLAY). This descriptor can include the secondary soil constituent as a modifier (gravelly, sandy, silty, or clayey). Nouns are unabbreviated (e.g. CLAY); "TOPSOIL" is an adequate single term for the naturally occurring organic soil found at the ground surface. In urban areas, "FILL" is used to denote previously disturbed soil, followed by a description of the major and minor soil components (e.g. "FILL, silty clay with some fine sand"). USCS Group Symbol follows the major soil component in parentheses.
- Other soil components of the sample are listed in descending order of percentage using adjectives "with", "some" and "trace."
- 3. Using the Wentworth Scale in Attachment E, add size, sorting or angularity modifiers to granular material descriptions as appropriate.

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7.4 Consistency and Relative Density

The relative density of cohesionless soils and the consistency of cohesive soils should be included in visual classifications. Attachments B and C can be used in describing the consistency of cohesive soils and the relative density of cohesionless soils, respectively.

A pocket penetrometer will be used to measure consistency of cohesive soils with the result recorded on the field boring log form. Attachment B includes information for determining soil consistency from penetrometer measurements.

7.5 Moisture Content

Moisture Content - Criteria for describing moisture content of soils are described in Attachment D.

7.6 Miscellaneous Descriptions

- 1. Structure Some soils possess structural features (e.g. fissures, slickensides, or lenses) that if present, should be described.
- 2. Accessories or Inclusions Elements such as rock fragments, fine roots, or nodules are included in the soil description following all other modifiers for the major components of the soil matrix. Any mineralogical or other significant components should be described, as well as man-made or apparently foreign constituents that indicate the presence and possible source of fill material.
- 3. Environmental Impacts If monitoring instruments or visual observations indicate the potential presence of environmental impacts, it will be noted in detail. Additional information for describing specific types of impacts may be found in the Work Plan.

To provide consistency in logging soils, tables with additional guidelines for soil description are included in Attachment E.

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8.0 ROCK CLASSIFICATION

8.1 Lithology and Texture

The logging technician should describe the lithology of the rock and its mineral composition. The geological name, such as granite, basalt, or sandstone, usually describes the rock's origin. The stratigraphic unit should be identified and assigned the local geological name, if appropriate. Stratigraphic age or period should be identified, if possible. Modifiers will be included to describe the rock texture, including grain size, sorting, packing, cementation, etc. (e.g. interlocking, cemented, or laminated-foliated).

8.2 Color

The color descriptions will be consistent with the Munsell Soil Color Chart, Geological Society of America (GSA) Rock Color Chart, or as required by the Work Plan or otherwise specified. Write the Munsell color name with the Munsell color identification number in parenthesis following the color name. The major color is listed first with any accessory colors thereafter. If secondary or tertiary descriptors are used, the color designation follows each descriptor.

8.3 Hardness

Terms used to describe hardness are described below. One common method to determine hardness is the Mohs Scale of Hardness, which is defined as follows:

Descriptive Term	Defining Characteristics						
Very Hard	Cannot be scratched with a knife.Does not leave a groove on the rock surface when scratched.						
Hard	Difficult to scratch with a knife.Leaves a faint groove with sharp edges.						
Medium	Can be scratched with a knife.Leaves a well-defined groove with sharp edges.						
Soft	Easily scratched with a knife.Leaves a deep groove with broken edges.						
Very Soft	Can be scratched with a fingernail.						

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8.4 Weathering

Terms used to describe weathering are described below (ASTM D 5434-03):

Descriptive Term	Defining Characteristics
Fresh	Rock is unstained.May be fractured, but discontinuities are not stained.
Slightly	 Rock is unstained. Discontinuities show some staining on the surface, but discoloration does not penetrate rock mass.
Moderate	 Discontinuous surfaces are stained. Discoloration may extend into rock mass along discontinuous surfaces.
High	 Individual rock fragments are thoroughly stained and can be crushed with pressure of a hammer. Discontinuous surfaces are thoroughly stained and may crumble.
Severe	 Rock appears to consist of gravel-sized fragments in "soil" matrix. Individual fragments are thoroughly discolored and can be broken with fingers.

8.5 Rock Matrix Descriptions

Grain size is a term that describes the fabric of the rock matrix. It is usually described as fine-grained, medium-grained or coarse-grained. The modified Wentworth scale should be used or as required by the Work Plan or otherwise specified.

A description of bedding (after Ingram, 1954) or fracture joint spacing should be provided according to the following:

Spacing	Bedding	Joints/Fractures
< 1 inch	Very thin	Very close
1-4 inches	Thin	Close
4 inches to 1 foot	Medium	Moderately close
1 foot to 4.5 feet	Thick	Wide
> 4.5 feet	Very Thick	Very Wide

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Discontinuity descriptors are terms that describe number, depth, and type of natural discontinuities. They also describe density, orientation, staining, planarity, alteration, joint or fractural fillings and structural features.

9.0 ROCK CORE HANDLING

The following guidelines shall be followed for rock core handling:

- 1. Core samples must be placed into core boxes in the sequence of recovery, with the top of the core in the upper left corner of the box.
- 2. At the bottom of each core run, spacer blocks must be placed to separate the runs. The spacer should be indelibly labeled with the drilling depth to the bottom of the core run regardless of how much core was actually recovered from the run.
- 3. Spacer blocks should be placed in the core box and labeled appropriately to indicate zones of core loss, if known. Where core samples are removed for laboratory testing, blocks equal to the core length removed should be placed in the box. Note: If wooden core boxes are used, spacer blocks should be nailed securely in place.
- 4. The core boxes for each boring should be consecutively numbered from the top of the boring to the bottom.
- 5. The core boxes containing recovered rock cores should be photographed. One core box should be photographed at a time with the box lid framed in the picture to include information printed on the inside of the lid. Be sure to include a legible scale in the picture. Photographs are taken in the field most easily and efficiently with natural light and while the core is fresh.
- 6. When transporting a boxed core, the box should be moved only if the lid is closed and secured with tape or nails.

10.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, 2007, D653-07b Terminology Relating to Soil, Rock, and Contained Fluids.

- ASTM International, 1999, D1586-99 Standard Method for Penetration Test and Split-Barrel Sampling of Soils.
- ASTM International, 2006, D2488-06 Practice for Description and Identification of Soils (Visual-Manual Procedure).

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- ASTM International, 2001, D4083-89R01E01 Practice for Description of Frozen Soils (Visual-Manual Procedure).
- ASTM International, 2007, D4543-07 Practice for Preparing Rock Core Specimens and Determining Dimensional and Shape Tolerances.
- ASTM International, 2002, D5079-02 (2006) Practice for Preserving and Transporting Rock Core Samples.

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ASTM International, 2004, D6236-98 (2004) Guide for Coring and Logging Cement- or Lime-Stabilized Soil.

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Johnson, R.B., and J.V. DeGraff, 1988, Principles of Engineering Geology, John Wiley and Sons, New York.

U.S. Army Corps of Engineers, 2001, Engineering Manual EM1110-1-1804 - Engineering and Design - Geotechnical Investigations, January 1.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

Wentworth, C.R., 1922, A scale of grade and class terms for clastic sediments, Journal of Geology, 30: 377-392.

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ATTACHMENT A DRILLING LOG

Drilling Log

ſ		Project Name				Project No. Bori			Boring/Monitoring Well Number							
	Site-Specific Coordinates C					Ground Elevation Page 1 of 1										
	Total Depth (feet) Hole Size (inches)					Driller (s)				1011					
ŀ	Drilling	g Rig									Company					
H	Date			То		Logged	d By:			Review				Арр	roved by	:
ľ	et)	t)								-		PLING				
	Elevation (feet)	Depth (feet)		Des	crip	tion		Graphic Log	Sample Type	Sample Interval	Blow Counts per 0.5'	N Value	Sample Recovery/Length (feet)	Penetro- meter (TSF)	PID Reading (PPM)	 ✓ Depth to water while drilling ✓ Depth to water after drilling Remarks
0/07		$\begin{array}{cccccccccccccccccccccccccccccccccccc$														
ENVIRONMENTAL LOG COPY OF OSI 2003.GPJ BURNS_MO.GDT 8/30/07		9 														
OF OSI 2003.GPJ		- - 11														- - - - - -
INTAL LOG COPY		12														
ENVIRONME			0:1-													

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ATTACHMENT B CONSISTENCY OF COHESIVE SOILS

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CONSISTENCY OF COHESIVE SOILS

Consistency	Rule-of-Thumb	Blows Per Foot ¹ (N value) ²	Penetrometer (tons/ft ²)
Very Soft	Core (height = twice diameter) sags under own weight	0 – 1	0.0-0.25
Soft	Can be easily pinched in two between thumb and forefinger	2 – 4	0.26-0.49
Firm (Medium Stiff)	Can be imprinted easily with fingers	5 – 8	0.5-0.99
Stiff	Can be imprinted with considerable pressure from fingers	9 – 15	1.0-1.99
Very Stiff	Barely can be imprinted by pressure from fingers	16 – 30	2.0-3.99
Hard	Cannot be imprinted by fingers	> 30	4.0+

Notes:

1) Blows as measure with a 2-inch outer diameter (OD), 1 3/8-inch inner diameter (ID) sampler driven 1 foot by a 140-pound hammer falling 30 inches. See Standard Methods for Penetration Test and Split-Barrel Sampling of Soils, ASTM D1586-99.

2) N value is the sum of the blows from 6 inches to 12 inches and from 12 inches to 18 inches in the 2-foot sample.

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ATTACHMENT C RELATIVE DENSITY OF COHESIONLESS SOILS

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RELATIVE DENSITY OF COHESIONLESS SOILS

Consistency	Rule-of-Thumb	Blows Per Foot (N value) ²
Very Loose	Easily penetrated with a ½-inch diameter steel rod pushed by hand	0 - 4
Loose	Easily penetrated with a ½-inch diameter steel rod pushed by hand	4 - 10
Medium Dense	Easily penetrated with a ½-inch diameter steel rod driven with a 5-pound hammer	11 - 30
Dense	Penetrated a foot with a ½-inch diameter steel rod driven with a 5-pound hammer	31 - 50
Very Dense	Penetrated only a few inches with a ½-inch diameter steel rod driven with a 5-pound hammer	> 50

Notes:

 Blows as measure with a 2-inch outer diameter (OD), 1 3/8-inch inner diameter (ID) sampler driven 1 foot by a 140-pound hammer falling 30 inches. See Standard Methods for Penetration Test and Split-Barrel Sampling of Soils, ASTM D1586-99.

N value is the sum of the blows from 6 inches to 12 inches and from 12 inches to 18 inches in the 2-foot sample.

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ATTACHMENT D CRITERIA FOR ESTIMATING MOISTURE CONTENT OF SOILS

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Author:

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CRITERIA FOR ESTIMATING MOSITURE CONTENT OF SOILS

Adapted from USACE EM 1110-1-1804 and ASTM D 2488-06

Term	Description of Relative Moisture
Dry	Absence of moisture, dusty, dry to the touch
Moist	Damp, no visible water
Wet	Fine grained: well above optimum water content Coarse grained: visible free water
Saturated	Water is dripping from sample, usually encountered below water table

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ATTACHMENT E STANDARD SOIL DESCRIPTORS

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STANDARD SOIL DESCRIPTORS

Grain Size Terminology				
Soil Type		Diameter		
Boulders		12-inches or greater		
Cobbles		3- to 12 inches		
Gravel	Coarse	0.75-inch to 3 inches		
	Fine	0.19-inch to 0.75-inch		
Sand	Very Coarse	1 mm to 2 mm		
	Coarse	0.5 mm to 1 mm		
	Medium	0.25 mm to 0.5 mm		
	Fine	0.06 mm to 0.25 mm		
Silt		0.004 mm to 0.06 mm		
Clay		Less than 0.004 mm		

Notes:

1) mm = millimeter

2) Based on Wentworth Grain Size Scale for Sediment (Wentworth 1922).

3) This terminology can also be used to describe clast size in rock cores.

Estimated Plasticity for Silt and Clay Content					
Thread Diameter (inches)	Plasticity Index (PI)	Identification			
1/4	0	Silt			
1/8	5 – 10	Clayey Silt			
1/16	10 – 20	Clay and Silt			
1/32	20 – 40	Silty Clay			
1/64	40	Clay			

Relative Proportions of Components			
Descriptive Term	Percent		
Trace	1 – 10		
Little	11 – 20		
Some	21 – 30		
And	30 – 50		

Adapted from ASTM D2488-06

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STANDARD OPERATING PROCEDURE NO. SAS-05-03

WELL INSTALLATION Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the installation of monitoring wells, observation wells, and recovery/injection wells as described in the Site-Specific Work Plan, or as otherwise specified. Monitoring and observations wells are installed to 1) determine depth to groundwater and monitor fluctuations in groundwater elevation, 2) determine and monitor the depth and thickness of free-phase products (if present), 3) obtain groundwater and/or free-phase product samples for laboratory analysis, and 4) facilitate aquifer characterization. Recovery wells are installed to conduct testing and operation of systems for groundwater pumping, free-phase product recovery, and aquifer injection.

2.0 EQUIPMENT AND MATERIALS

Field personnel shall use the well construction equipment and materials required by the Site- Specific Work Plan, or as otherwise specified.

3.0 HEALTH AND SAFTEY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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4.0 CONSIDERATIONS

4.1 General requirements

Well installation procedures should meet regulatory agency requirements. In addition, licensing and/or certification of the driller may be required. A trained supervising technician (e.g. geologist, hydrogeologist, engineer, or environmental scientist) should be present during well installation to document the subsurface stratigraphy and construction details for each well.

The well designs should meet two basic criteria: 1) groundwater and/or other fluids (e.g. free-phase product) must move freely into the well, and 2) vertical migration of surface water or undesired groundwater to the well intake zone must, to the extent possible, be eliminated. In addition to these criteria, factors that influence the location of wells should be considered and include the following:

- Project objectives of the Site-Specific Work Plan;
- Data Quality Objectives outlined in the Quality Assurance Project Plan (QAPP);
- Location of facilities and/or source areas to be monitored;
- Groundwater gradient;
- Location of aboveground and underground utilities and manmade features; and
- Accessibility to desired well location sites.

4.2 Well Installation Materials Selection

Materials used in the construction of wells must remain essentially chemically inert with respect to free-phase products and dissolved contaminants in the groundwater for the duration of the investigation period remedial action.

The most commonly used well construction materials are PVC and stainless steel. PVC is the least expensive and easiest material to use. It is generally believed that PVC does not decompose in contact with groundwater containing low concentrations of organics. Stainless steel is chemically inert, provides greater structural strength, and its use may be advantageous for large-diameter wells or groundwater containing high concentrations of organics. Teflon casing is chemically inert but is very expensive.

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Well casing and screen are available in threaded or unthreaded sections and typically in lengths of 5, 10, and 20 feet. Threaded pipe joints may be wrapped with Teflon tape to facilitate joining and to improve the seal. Sections of casing and screen should be assembled onsite to allow inspection immediately before installation. No solvents or adhesive compounds should be used on the threaded PVC or Teflon pipe.

Well materials should be cleaned before well installation. Two methods are acceptable: high-pressure hot water or steam, and detergent wash and distilled rinse. The former is preferred because it is easier and faster.

4.3 Well Types and Construction Specifications

4.3.1 Monitoring and Observation Wells

Monitoring and observation wells construction should be performed as outlined in the Site-Specific Work Plan or as otherwise specified. In general, the design of the wells consists of a section of slotted well casing or well screen connected to a riser pipe that extends above the ground surface. Typically, a gravel or sand filter pack is placed in the annular space between the screen and the borehole wall. A 2-foot seal composed of hydrated bentonite pellets/chips is placed on top of the filter pack. The remaining height of annulus is sealed and/or grouted to the surface with a cement, bentonite/cement, or high solid bentonite grout. A lockable protective casing is constructed over the stick-up portion of the wells. The diameter of the borehole and the inside diameter of any drill casing or hollow stem auger should generally be at least 3 inches greater than the outside diameter of the well casing and screen. This annular clearance facilitates the placement of the filter pack and grout around the outside of the well screen and casing. The monitoring well screens are generally installed at the level of the water table, typically 10 to 15 feet long, to adequately monitor seasonal fluctuation of the water table. This SOP discusses stick-up well construction; however, flush-mount well construction may also be used as outlined in the Site-Specific Work Plan or otherwise specified.

4.3.2 Recovery/Injection Wells

Construction specifications for recovery/injection wells can vary based several factors including, but not limited, to 1) the type(s) of recovery/injection to be performed, 2) engineering evaluation objectives, 3) data quality objectives, and 3) site geology. Recovery/injection wells should be constructed as outlined in the Site-Specific Work Plan, or otherwise specified.

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4.4 Borehole Advancement

4.4.1 General

Boreholes used to install wells should be drilled with the following objectives:

- To provide geological data on subsurface conditions, namely stratigraphy, occurrence of groundwater, and depth to bedrock;
- To obtain representative disturbed or undisturbed samples for identification and laboratory testing; and
- To install wells.

Prior to drilling, the following steps must be taken:

- Obtain permits from appropriate local, state, and/or federal agencies. If there is a fee for permits, drilling subcontractors usually include this as part of their fee.
- Notify (verbally or in writing) the appropriate local, state, and/or federal authorities, as appropriate, in advance of the date that drilling and installation is scheduled to begin;
- Perform a subsurface utility clearance, as outlined in SOP SAS-05-01, at all planned drilling locations;
- Prepare and implement field health and safety procedures as outlined in the HASP(s); and
- Make provisions for containment, storage, and disposal of all cuttings, drilling fluids, discharge water, and other refuse generated during well installation. Note: Permitting and waste characterization may be necessary prior to disposal activities.

4.4.2 Selection of Drilling Method

Drilling methods should be selected based on the following factors:

- The expected nature of the subsurface materials to be encountered in the boring;
- Site accessibility, considering the size, clearance, and mobility of the drilling equipment;
- Availability of drilling water and the acceptability of drilling fluids in the well;
- Diameter and depth of the well desired, including consideration of the need to set casing to prevent commingling of different transmissive zones; and
- The nature and effects of contaminants expected during the drilling.

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5.0 MONITORING AND OBSERVATION WELL INSTALLATION

5.1 Well Components

Typical well components in general order of placement are as followings:

- 1. Surface casing (if used);
- 2. Well casing;
- 3. Screen(s);
- 4. Filter pack (gravel or sand pack);
- 5. Bentonite seal;
- 6. Annular seal (grout);
- 7. Well head protector casing; and
- 8. Well head apron and guard posts.

Surface casing, if needed, should be installed during borehole advancement for sealing the ground surface and subsurface transmissive zones not desired to be intercepted by the well from the borehole. Surface casing may also be needed to provide lateral support for loose unconsolidated formations that may slough into or collapse around the borehole during drilling or well installation. Casing may be extended in a telescopic fashion to permit casing through intermittent transmissive zones at greater depths to limit casing size and cost requirements.

The well casing is the primary conduit to the desired borehole interval to be monitored. It serves to seal off other stratigraphic zones from the groundwater inside the well and provides unobstructed access to the well screens. The well casing extends from the top of the well screen to either above or flush with the ground surface. It is typically a single-walled pipe, flush-threaded, of the smallest diameter to facilitate sampling equipment and to support its own weight during installation.

Screens are perforated or slotted sections of casing typically of the same size and material as the well casing. The purpose of the well screen is to allow water and/or other fluids (i.e., product) to enter the well easily while preventing entry of large amounts of sediment. The slot size of the well screen is usually determined based on selection of the filter pack material. Both are commonly related to the grain size analysis of the formation material. Methods of determining appropriate screen slot size are listed in the EPA Manual of

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Water Well Construction Practices (USEPA 1976). Typically, 10-slot (0.010 inch slot width) or 20-slot (0.020 inch slot width) screens are used. The length of the screen depends on the sampling objective, water level fluctuations, product thickness, and thickness of the transmissive zone of the formation.

A filter pack consisting of clean silica sand or pea gravel is placed in the annular space extending to at least 2 feet above the top of the screen. The filter pack will stabilize the aquifer formation, minimize the entry of fine-grained material into the screen, permit use of screens with different sizes of slot, and will increase the effective well diameter and water collection zone.

A bentonite seal consisting of pellets or chips should be installed above the filter pack to seal more effectively the well's water collection zone and to prevent the intrusion of overlying grout material into the filter pack. The bentonite pellets or chips should be slowly poured from the top of the borehole to prevent bridging. At least 3 feet of bentonite seal should be placed on top of the filter pack. If the bentonite seal is above the saturated zone, the bentonite pellets or chips should be hydrated with distilled water before grouting the remaining annular space. The hydrated pellets or chips should be allowed to set for a minimum of 15 minutes. Bentonite chips are preferred over pellets or balls when the seal is below the water table because the chips hydrate less rapidly and bridging is less common.

The annular space above the bentonite seal should be grouted with a cement, high-solids bentonite, or bentonite/cement grout up to 2 feet below the ground surface. The primary purpose of grouting is to minimize the vertical migration of water to the groundwater intake zone and to increase the integrity of the well casing.

A 2-foot concrete plug should be installed above the annular grout. The concrete plug is used to set the protective well cover and to prevent frost heave of the concrete pad or apron. The concrete apron should be at least 3.5 inches thick, and it should be sloped to allow water drainage away from the well.

A protective cover with a locking cap should be installed after the well has been set. This cover will protect the exposed well casing from damage and will provide security against tampering with the well. The protective cover typically consists of a steel pipe or box around the well casing. The protective cover is set at

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least 2 feet into the concrete plug and wellhead apron. Weep holes (approximately ¼-inch diameter) are drilled into the base of the protective cover above the concrete apron to allow drainage.

Well-head aprons and guard posts, when used, provide additional surface protection to the well and are generally used for wells in high traffic areas or where a more permanent structure is desired.

5.2 Installation Procedures

The decision to install a well at a particular location is often decided in the field upon completion of the boring and subsurface sampling. If the borehole diameter is not sufficient to install a well, either the borehole should be reamed using a larger diameter auger or a new borehole should be drilled. The new borehole should be at least 5 feet away from the initial boring. The initial soil boring should be abandoned according to the procedures outlined in SOP SAS-05-05. If a well is not installed, the boring should be abandoned in accordance with SOP SAS-05-05.

Over-drilling generally should not be conducted to provide room for a well sump or additional filter pack material at the bottom of the borehole beneath the well casing. However, for wash rotary boreholes drilled in soft or highly plastic sediments, loose cuttings may fall to the borehole bottom after backwashing. In this case, it may be necessary to install a 2-foot layer of sand or gravel at the bottom of the boring to provide a firm base on which to set the well assembly to limit settling of the well casing and screen under its own weight.

For mud rotary boreholes, excess drilling fluids should be flushed from the borehole before installing the filter pack and grout seal. This can be accomplished by one or both of the following means:

- Flush the well using the drilling equipment by pumping clean water down the drill pipe without circulating the returned fluid. This should be accomplished at low pump pressure and with care to avoid scouring or fracturing of the formations.
- Insert casing and screens with a backwash valve on the bottom end, and then flush the borehole via the well casing at low pressures. The backwash valve not only provides an outlet for flushing, but also provides pressure relief so the screens are not damaged by the backwash fluid pressures.

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The latter method should be conducted only if it is determined that the former is not possible, or if the drilling fluid must remain in place in order to install the filter pack.

SOD Name

Wall Installation

Connect the screen and well casing while wearing latex gloves. Insert and lower the screen and well casing into the borehole in 10-foot increments. Hand-tighten connections to prevent them from leaking or becoming loose. The final section of pipe should be measured and field cut, if necessary, before connecting to allow for a stick-up of 2½ feet. The cut end should be rasped and/or sanded smooth, taking care not to let fillings of casing material cling to the inside.

Backwash the boring, if necessary, and pour in sand or gravel to seat and support the casing and screen. Based on boring and casing diameters, determine volume of filter pack material required to place the filter approximately 2 feet above the top of the screens. Install filter pack using the following methods, as appropriate.

- Slowly pour filter material down annulus, being careful to evenly distribute the material around the casing and to avoid the material becoming packed between the sidewall and casing. Use a small-diameter pipe to dislodge packed material and to ensure adequate height and settlement of the filter pack.
- Pour filter material down tremie pipe placed between boring sidewall and casing. In this method, clean potable or distilled water should be poured in along with the sand or gravel to prevent packing within the tremie. The bottom of the tremie should be kept above the filter material top by at least 5 feet to permit the filter material to evenly fall around the screens. Pack the material with the tremie pipe to ensure adequate height and settlement of the filter pack.

Pour bentonite pellets or chips down the annulus on top of the filter pack. The bentonite should be placed rapidly to prevent swelling and bridging around the casing when it hydrates. The bentonite should be allowed to hydrate for at least 15 minutes before grouting.

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The remaining annulus should be sealed by pumping grout via a tremie pipe from the bottom of the annular space of the borehole until the grout returns to the surface displacing all remaining drilling fluid and formation water. The bottom of the tremie pipe should not be placed within 4 feet of the bentonite seal. Grouting mixture and technique should be in accordance with Site-Specific Work Plan requirements, or as otherwise specified. Grout will typically settle 1 to 2 feet. Remove excess grout to allow 2 feet of annular space for the concrete plug.

After the grout has stiffened sufficiently, install the concrete plug up to the ground surface. Set the protective cover, if possible, such that at least 2 feet of its length is embedded in the concrete below the ground surface. It should also be set such that it is not more than approximately 30 to 36 inches above the level where the sampling personnel must stand. A concrete pad approximately 3 feet in diameter and 3.5 feet thick should be formed around the base of the protective cover. The concrete pad should be sloped away from the protective cover to allow flow away from the well. Weep holes should be drilled through the protective cover nominally 1 inch above the top of the concrete apron.

The protective casing should be marked with identifying decals. A locking device should be installed to prevent unauthorized entry or vandalism of the well. The top of the well casing should be notched with a file to provide a reference point in which to measure water and/or product levels. The elevation of the top of the well casing (reference point) and ground surface at the well should be surveyed relative to a benchmark. The location of the well should also be surveyed in reference to the site coordinate system as required by the Site-Specific Work Plan, or as otherwise specified.

Develop well within 24 to 72 hours following well installation according to the well development procedures outlined in SAS-05-04.

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6.0 DOCUMENTATION

Documentation of well installation should be the responsibility of the supervising field technician. A generic well completion report should be prepared after the well is installed (Attachment A).

The drilling and well installation activities should be recorded in the field logbook and/or on the appropriate field forms. The following information should be recorded during and upon completions of every well installation:

- Project name and number;
- Well location identification;
- Date of installation and time completed;
- Drilling method, crew names, and rig identification;
- Drilling depths;
- Generalized subsurface stratigraphy;
- Total length of casing and screens;
- Depth to and length of screened intervals;
- Depth to top of filter pack;
- Depth to top of bentonite seal;
- Depth to top of grout;
- Depth of surface casing (if applicable);
- Elevation of top of well casing and ground surface; and
- Name of supervising field technician.

The driller must also prepare any state-required well completion forms in accordance with state regulatory requirements.

Well Installation

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7.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, 2004, D5092-04 Standard Practice for Design and Installation of Ground Water Monitoring Wells in Aquifers.

ASTM International, 2005, D6001-05 Guide for Direct-Push Ground Water Sampling for Environmental Site Characterization.

ASTM International, 2004, D6724-04 Guide for Installation of Direct-Push Ground Water Monitoring Wells.

ASTM International, 2004, D67-25-04 Practice for Direct-Push Installation of Prepacked Screen Monitoring Wells in Unconsolidated Aquifers.

USEPA, 1976, Manual of Water Well Construction Practices, EPA/570/9-75/001.

USEPA, 2002, Ecological Assessment Standard Operating Procedures and Quality Assurance Manual, SESD, Region 4, Ecological Assessment Branch, Athens, Georgia.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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ATTACHMENT A WELL INSTALLATION LOGS





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Author:	T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-05-04

WELL DEVELOPMENT Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for developing wells. Well development is conducted to 1) remove drilling fluids or mudcake from the filter pack, borehole wall, and formation materials, 2) remove any loose, fine-grain, formation materials (e.g. fine sand, silt, and clay) from the filter pack and well screen to eliminate, to the extent possible, impact the integrity of groundwater and/or product samples and aquifer characterization test results, and 3) restore the natural permeability of the formation adjacent to the borehole.

2.0 EQUIPMENT AND MATERIALS

Equipment and materials will vary by development method. Field personnel should use the equipment and materials required by the Work Plan or otherwise specified for the development method(s) selected for the project. All non-disposable equipment, including pumps, hoses, containers, and bailers, shall be decontaminated before and after introduction into wells. Equipment decontamination should be performed in accordance with SOP SAS-04-04 and/or requirements of the Site-Specific Work Plan.

3.0 HEALTH AND SAFETY WARNING

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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 M. Kelley

4.0 DEVELOPMENT METHODS

4.1 Air Lifting

The airlift method involves pumping compressed air down an eductor pipe placed inside the well casing. Due to its inert characteristic, nitrogen is the preferred gas for air lifting. Pressure is applied intermittently and for short periods causing the water to surge up and down inside the casing. Once the desired surging is accomplished, continuously applied air pressure should be used to blow water and suspended sediments upward and out of the well.

The use of standard air for well development may impact permeability of the formation surrounding the well screen and groundwater quality. Considerable care must be exercised to avoid injecting air directly through the well screen. Air can become trapped in the formation materials outside the well screen and affect subsequent chemical analyses of water samples and hydraulic conductivity measurements. The bottom of the air pipe should not be placed below the top of the screened section of casing.

Another restriction of the use of air is the submergence factor. The submergence factor is defined as the height of the water column above the bottom of the air pipe (in feet) divided by the total length of the air pipe. To result in efficient airlift operation, the submergence factor should be at least 20 percent. This may be difficult to achieve in shallow monitoring wells or wells that contain small volumes of water.

4.2 Surging or Plunging

A surge block is a round plunger with pliable edges (constructed of a material such as rubber belting) that will not catch on the well screen. Moving the surge block forcefully up and down inside the well screen causes the water to surge in and out through the screen accomplishing the desired cleaning action. The amount of pressure generated by the surging must be closely monitored to prevent cracking of the well casing or screen.

A well slug may also be used to create a surging effect through the filter pack and formation. A slug consists of a PVC rod or pipe (with capped ends) sufficiently weighted to rapidly sink in water. The slug is alternately lowered into and retrieved from the water in the casing to create a water level differential that induces flow into or out of the well to accomplish the desired cleaning action. This method is less aggressive than using a surge block. For shallow wells or wells in which the water column in the casing is small, care must be

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Well Development

exercised when lowering the slug so as not to drive the slug into the bottom of the casing or against the screens.

4.3 Bailing or Pumping

A bailer that is heavy enough to sink rapidly through the water can be raised and lowered through the water column to produce the surging action that is similar to that caused by a surge block or well slug. The bailer, however, has the added capability of removing turbid water and fines each time it is brought to the surface. Bailers are very useful for developing shallow and slow yielding wells. As with surge blocks, it is possible to produce pressure great enough to crack PVC casing. Bailers are the simplest and least costly method of developing a well, but are time-consuming.

Pumping can be used effectively in wells where recharge is rapid. The type and size of the pump used is contingent upon the well design. Pumps also allow removal of turbid water and fines. However, pumps are more difficult to decontaminate than a bailer is.

5.0 EXECUTION

The following procedures shall be adhered to unless well development requirements are otherwise specified in the Site-Specific Work Plan:

 Measure the depth to groundwater in accordance with the guidelines described in SOP SAS-08-01. The standing water volume (V) in the well to be developed shall be calculated using one of the following formula in accordance with the Site-Specific Work Plan:

Borehole Volume Calculation

 $\mathbf{V} = \mathbf{n}\mathbf{A}\left(\mathbf{B} - \mathbf{C}\right) + \mathbf{C}\mathbf{D}$

Where, n = porosity of the filter pack;

A = height (in feet) of the saturated filter pack;

B = volume (in gallons per foot) of water in the borehole (see Table below);

C = volume (in gallons per foot) of water in the well casing (see Table below); and

D = height of standing water column (in feet) in the well.

Well Volume Calculation

V = CD

Where, C = gallons per foot of water in the well casing (see Table below); and

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D = height of standing water column (in feet) in the well.

Diameter-Specific Volume Per One Foot of Casing/Borehole					
Diameter (Inches)	Volume Per Foot of Casing/Borehole (Gallons)		Diameter (Inches)	Volume Per Foot of Casing/Boring (Gallons)	
0.25	0.0026		4.0	0.6528	
0.50	0.0102		6.0	1.469	
0.75	0.0230		8.0	2.611	
1.0	0.0408		10.0	4.081	
2.0	0.1632		12.0	5.876	

- 2. Measure water quality parameters immediately prior to and during well development at a minimum frequency of once per well volume removed in accordance with SOPs SAS-08-02 and SAS-08-03. The water quality parameters should generally include pH, specific conductance and/or actual conductivity, temperature, dissolved oxygen, and turbidity, unless otherwise specified in the Site-Specific Work Plan. Record water quality parameters, as well as visual turbidity and evidence of impact (e.g. free phase product, sheen, odors, etc.) observations in the field logbook and/or on the appropriate field form.
- 3. Remove a minimum of 10 standing water volumes or the volume required to allow water quality parameters to stabilize, whichever is greater. A well that will not yield sufficient volume must be bailed or pumped dry, allowed to recover to within 90% of the pre-development standing water volume, and then bailed or pumped dry a second time. The criteria for parameter stability are summarized below.

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Water Quality Parameter	Stability Criteria ¹		
pH	+/- 0.1 Std. Units		
Temperature	+/- 0.5°C		
Specific Conductance or Actual Conductivity	+/- 3% microsiemens/cm @ 25°C or +/- 3% microsiemens/cm		
Dissolved Oxygen	+/- 0.3 milligrams/Liter		
Turbidity	+/- 10% NTU or three consecutive readings \leq 10 NTUs		

4. Containerize development water in approved, labeled containers (e.g. 55-gallon drums, polyethylene storage tanks, baker tanks, etc.) as required by the Site-Specific Work Plan or otherwise specified.

6.0 DOCUMENTATION

Well development activities will be documented in the field logbook and/or appropriate field form, describing the procedures used and any significant occurrences that are observed during development such as apparent recharge rates in the well, condition of the groundwater, and organic vapor readings. Well development data including the depth to static water, standing water volume in the well, standing water volume calculations, total volume of water removed, number of well volumes removed, and water quality parameters also will be recorded in the field logbook and/or on the field activity form.

7.0 REFERENCES AND ADDITIONAL RESOURCES

- USEPA, 2002, Ecological Assessment Standard Operating Procedures and Quality Assurance Manual, SESD, Region 4, Ecological Assessment Branch, Athens, Georgia.
- USEPA, May 2002, Ground-Water Sampling Guidelines for Superfund and RCRA Project Managers, Regions 5 and 10, EPA/542/S-02/001.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

¹ USEPA, May 2002, Ground-Water Sampling Guidelines for Superfund and RCRA Project Managers, Revision 2, EPA/542/S-02/001.
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Author:	T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-05-05

BOREHOLE AND WELL ABANDONMENT Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for borehole and well abandonment. When boreholes and wells are no longer need to complete project goals and objectives, they must be properly abandoned to prevent them from acting as a conduit for migration of contaminants from the ground surface to the water table or between transmissive zones.

2.0 EQUIPMENT AND MATERIALS

Equipment and materials may vary based on borehole and well accessibility and depth and well construction. Field personnel should use the equipment and materials required by the Site-Specific Work Plan or otherwise specified for the project. All non-disposable equipment shall be decontaminated before and after introduction into borehole or well. Equipment Decontamination should be performed in accordance with SOP SAS-04-04 and/or requirements of the Site-Specific Work Plan.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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Author:	T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By: M. Kelley

4.0 CONSIDERATIONS

Borehole and well abandonment procedures should meet applicable regulatory agency requirements. In addition, licensing and/or certification of the driller may be required. A trained supervising technician (e.g. geologist, hydrogeologist, engineer, or environmental scientist) should be present during well abandonment to document the activities. The supervising technician should complete and submit a well abandonment form, if required, to the appropriate regulatory agency. Attachment A contains a generic borehole / well abandonment form. If wells are abandoned the relevant procedures must be implemented and relevant forms, specified by the regulatory agency must be completed.

5.0 EXECUTION

Unless otherwise specified in the Site-Specific Work Plan, the following guidelines shall be followed. The preferred well abandonment method is to completely remove the well casing and screen from the borehole. This may be accomplished by auguring with a hollow-stem auger over the well casing down to the bottom of the borehole, thereby removing the grout, bentonite seal, and filter pack from the hole. The well casing shall be then removed from the borehole with the drill rig. The remaining borehole is subsequently backfilled with the appropriate backfill material. The backfill material (e.g. bentonite, Portland cement, etc) shall be placed into the borehole from the bottom to the top by pressure grouting with the positive displacement method (tremie method) to within two feet of the ground surface. The top two feet of the borehole shall be filled with concrete or material similar to surrounding features (e.g. asphalt, topsoil, etc.) to ensure a secure surface seal (plug). If the area has heavy traffic and/or construction use, the location will be barricaded until the plug has cured or concrete plug recessed below ground surface will be used to maintain the surface seal. This abandonment method can typically be accomplished on small-diameter wells (4-inches or less in diameter) without much difficulty.

The use of hollow-stem augers for casing removal on large-diameter wells (diameter greater than 4-inches) typically ranges from very difficult to almost impossible. On large-diameter wells with little to no grout, a drill stem with a tapered wedge assembly or solid-stem auger should be used to ream out the borehole and extract the well materials. Wells that are badly corroded and/or have thickly grouted annular space have a tendency to twist and/or break off in the borehole. Should this occur, the well will have to be grouted with the remaining casing left in the borehole. In this case, the well and borehole shall be pressure grouted by

INTEGRYS	BUSINESS SUPP	PORT, LLC	SOP Name: SOP Number: Revision: Effective Date: Page:	Borehole and Well SAS-05-05 0 07/03/ 2007 3 of 3	Abandonment
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placing a tremie pipe in bottom of the well casing, which will be the well screen or bottom sump area below the well screen. The pressurized grout will be forced out through the well screen into the filter pack and up the inside of the well casing sealing holes and breaks that are present. The tremie pipe shall be retracted slowly as the grout fills the casing. The well casing shall be cut off even with the ground surface and filled with grout to ground surface. If the casing has been broken off below the surface, the grout shall be tremied to within two feet of the ground surface and then finished similar to the surrounding features.

Brittle polyvinyl chloride (PVC) well casings may be more difficult to remove from the borehole than stainless-steel casings. If the PVC well casing breaks during removal, the borehole shall be cleaned out by using a drag bit or roller cone bit with the wet rotary method to grind the casing into small cuttings that will be flushed out of the borehole by the drilling fluid. Another method is to use a solid-stem auger with a carbide auger head to grind the PVC casing into small cuttings that will be brought to the surface by the rotating flights. After the casing materials have been removed from the borehole, the borehole shall be cleaned out and pressure grouted with the approved grouting materials. As previously stated, the borehole shall be finished with a concrete surface plug or site-specific surface restoration material with adequate surface protection, unless otherwise directed or required by the Site-Specific Work Plan.

6.0 **REFERENCES AND ADDITIONAL RESOURCES**

- ASTM International, 2005, D5299-99 (2005) Standard Guide for Decommissioning of Ground Water Wells, Vadose Zone Monitoring Devices, Boreholes, and Other Devices for Environmental Activities.
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual, Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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ATTACHMENT A BOREHOLE / WELL ABANDONMENT FORM

BOREHOLE / WELL ABANDONMENT FIELD FORM

			PROJECT I	NFORMATION			
Site:				Client:			
Project Number:		Task #		Start Date:		Time:	
Field Personnel:				_ Finish Date:		Time:	
GE	NERAL INFORMA	TION		BOREH	IOLE / WELL INFO		
Ownership (Controlling Party	·):			Borehole / Well ID:		Unique	Well ID:
Street Address:				Installation Date:			
City:				Borehole			
County:				Monitoring Well	Attach Well Completion		
				Water Well	Report, if available		
				Other (specify):			
Township:	Range:	Sec	ction:	Construction Type:			
	1/4 of the	1/4 of th	e1/4	Drilled D	riven (Sandpoint)		
				Other (specify):			
If Known, Latitude:				Formation Type:			
If Known*, Northing:		Easting:		Unconsolidated Mat	erials Bedrock		
*Coordinate System:				Borehole/Well Details:			
				Borehole Diameter:			
Reason for Abandonment:				Total Borehole Depth:			
				Casing Diameter:		Not Ap	plicable
				Total Casing Depth:	FT BGS	Not Ap	plicable
Permit Number (If applicable):				. Depth to Water:	FT BGS	Not En	countered
			SEALING IN	FORMATION			
Pump & Piping Removed	? Yes	No	Not Applicable	Sealing Material Used	From	То	Volume/Quantity
Liner(s) Removed		No	Not Applicable		Surface		
Screen Removed	? Yes	No	Not Applicable				
Entire Casing Removed	? 🗌 Yes 📃	No*	Not Applicable				
		Yes 🗌	No				
Method of Sealing Material Pla	acement:						
Conductor Pipe - Gravity Tremie Pipe - Pumped			SEALING WORK PERFORMED BY				
Screened & Poured	Other (sp	ecify):		Individual's Name:		Lic	ense Number:
Sealing Material Rose to Su	rface? 🗌 Yes	🗌 No		Company Name:			
Material Settled After 24 H		🗌 No		Street Address:			
Multi-Site Maser Ava	spileled RepTopped?	Yes	🗌 No	City:	St	ate: <u>Page</u>	= 14 ⁱ ² of 317

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Author:

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Q2R & Approval By: C. Barry

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STANDARD OPERATING PROCEDURE NO. SAS-05-06

TEST PIT EXCAVATION, LOGGING, AND SAMPLE COLLECTION Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for conducting test pit excavation, logging and sample collection as described in the Site-Specific Work Plan, or as otherwise specified, for the purposes of characterizing subsurface conditions at the site.

2.0 EQUIPMENT AND MATERIALS

- General:
 - Excavator or backhoe;
 - o Metal shovel;
 - Spray paint or survey lathe and tape;
 - o Visquene sheeting;
 - Tape measure in 0.01-foot increments;
 - Field logbook and field boring log forms;
 - Pen(s) with waterproof, non-erasable ink;
 - 5-gallon bucket and wire or nylon brushes, decontamination water, laboratory grade detergent (Alconox or similar), and paper towels;
 - Aluminum foil or roll-plastic wrap;
 - Stakes and fluorescent flagging tape;
 - o Camera; and
 - Personnel protective equipment, as appropriate.
- Soil Logging:
 - Knife, spatula, carpenter's 5-in-1 tool or similar cutting tool;
 - Soil color chart;
 - Comparative charts; and
 - Pocket penetrometer.

INTEGRYS BUSINESS SUPPORT, LLC			SOP Name:	Sample Collection	i, Logging, and
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- Soil Sampling:
 - Sample containers and labels;
 - o Sample cutting/extracting equipment (scoops, trowels, shovels, hand augers);
 - Metal mixing bowls;
 - o Coolers and ice;
 - Chain of custody forms;
 - o Custody seals;
 - o Gallon size sealable plastic bags; and
 - Clear plastic packaging tape.

3.0 HEALTH AND SAFETY WARNING

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 GENERAL PROCEDURES

Test pit procedures shall be conducted only by a trained logging technician. Subsurface utilities shall be cleared prior to mobilization to the site in accordance with SOP SAS-05-01. Field data and observations associated with test pit activities shall be documented in accordance with SOP SAS-01-01, if not otherwise specified in this SOP. All test pit excavation activities should be recorded in a field logbook and/or on a test pit excavation field form. In addition, equipment used while logging shall be decontaminated between test pit locations in accordance with the SOP SAS-04-04 or as otherwise specified in the Quality Assurance Project Plan (QAPP) and/or Site-Specific Work Plan.

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5.0 DOCUMENTATION PROCEDURES

The field technician shall record all pertinent excavation information in the field logbook and/or on the appropriate field form. At a minimum, the following technical information with respect to excavation operations and observations shall be recorded, if applicable:

- Project name and number;
- Location (e.g. test pit number) or other sample station identification, including a rough sketch;
- Name of the logging technician overseeing the excavation operations;
- Excavating equipment manufacturer and model;
- Excavating company name and city and state of origin;
- Equipment operator and assistant(s) names;
- Excavation start time and date;
- Excavation completion time and date;
- Excavation dimensions (length and width, and depth)
- Description of soil and/or rock classification and lithology;
- Lithologic changes and boundaries;
- Depth to water first encountered during excavation
- Depth to stabilized water level following excavation
- Sample identifications; depths and time collected for chemical and geotechnical samples;
- Evidence of impact (e.g. staining, odors, free-phase product, etc.); and
- Problems with the excavating equipment or process.

6.0 TEST PIT EXCAVATION PROCEDURES

- Identify the test pit locations and mark limits of excavation using spray paint or survey lathe and tape.
- Confirm absence of subsurface utilities in the test pit excavation areas. If subsurface utilities are present in test pit location, contact the project manager to discuss alternative locations for test pit.
- Lay visquene sheeting to be used for soil stockpiling on ground next to test pit location and secure in place. If topsoil is present, it may be stockpiled separately for restoration of ground surface when test pit is completed.

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Begin excavation making shallow cuts of 6 inches to 1 foot to allow descriptive logging of soil and soil • transitions. Stockpile soil on visquene sheeting.

- Sketch the development of the test pit in the field notebook. Complete vertical profiles at multiple • locations along the length of the test pit if variation of subsurface materials occurs along the length. Sketch a cross section of the longitudinal length of the test pit.
- Record physical characteristics of the material excavated including Unifies Soil Classification System • (USCS) soil type, litho logy, color, odor, moisture, structures, foreign objects and observations of environmental impacts in the field logbook or field form. Follow soil description and classification procedures provided in SOP SAS-05-02.
- Take photographs to document excavation and log photographs in the field logbook or on the field form. •
- If soil samples are required for chemical or geotechnical analysis, collect samples from soil in the bucket • of the excavator or soil stockpile. Have communication signals set up with excavator operator and/or other subcontractor personnel to indicate that a soil sample will be taken so that the equipment can be stopped for safe sample retrieval. Do not at any time go into the test pit.
- Soil samples shall be collected in accordance with SOP SAS-06-01. Decontaminate sampling equipment between each sample collected in accordance with SOP SAS-04-04. Samples shall be prepared for analysis in accordance with SOP SAS-03-01.
- Once the excavation is complete, record the depth, length and width of the excavation in the field • logbook and/or on the appropriate field form.
- Backfill the test pit with the material excavated from the test pit unless other backfilling instructions are specified in the Site-Specific Work Plan. If topsoil was set aside for ground surface restoration, place it on top of the excavation area.
- Decontaminate excavator or backhoe bucket between each test pit in accordance with SOP SAS-04-04. •
- Test pits must be backfilled before the end of the work day; no test pits shall be left open overnight. •
- Replace markings for limits of test pit excavations if they are to be located by survey at a later date. •

7.0 **REFERENCES AND ADDITIONAL RESOURCES**

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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SOP Name: SOP Number: Revision: Effective Date: Page: Test Pit Backfilling and Compaction SAS-05-07 0 07/06/2007 1 of 2

Author:	T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-05-07

TEST PIT BACKFILLING AND COMPACTION Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for backfilling and compacting test pits. When test pits are no longer need to complete project goals and objectives, they must be properly backfilled and compacted to minimize health and safety liabilities, prevent them from acting as a conduit for migration of contaminants, and return the location to pre-excavation conditions.

2.0 EQUIPMENT AND MATERIALS

Equipment and materials may vary based on test pit accessibility and depth. Field personnel should use the equipment and materials required by the Site-Specific Work Plan or otherwise specified for the project. All non-disposable equipment shall be decontaminated after introduction into the test pit. Equipment decontamination should be performed in accordance with SOP SAS-04-04 and/or requirements of the Site-Specific Work Plan.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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4.0 CONSIDERATIONS

The preference for test pit backfilling is generally to return excavated materials to the test pit in the order in which they were excavated. However, the presence or suspected contaminants may require another source of backfill material. The selection of backfill material will be based on several factors, including but not limited to, concentrations of contaminants in excavated materials, test pit location (e.g. street, landscaped area, etc.), subsurface site features, ability to mechanically compact backfill materials, engineering evaluations, health and safety concerns, and access agreements. If the test pit extends below the water table, 3-inch stone shall be used to backfill the excavation to the top of the water table. Backfill material(s) will be specified in the Site-Specific Work Plan. The excavation area shall be returned to pre-excavation conditions or as otherwise specified in the Site-Specific Work Plan, applicable permit(s), and/or access agreement(s). As necessary, a qualified engineer will be consulted prior to selection of backfill and compaction material(s), equipment and method(s).

5.0 BACKFILLING AND COMPACTION

5.1 Trench Box Methods

The test pit excavated using a trench box will be backfilled, as the trench box is systematically raised, to ground surface. Care will be taken to minimize bridging as the backfill is placed. When test pit excavations exceed 4 feet in depth and self-compacting backfill material is not used, the backfill material will be placed in lifts and compacted using the excavator bucket, excavator track/wheel, or vibratory plate compactor or as specified in the Site-Specific Work Plan, applicable permit(s), and/or access agreement(s).

5.2 End Dump Methods

Test pits excavated without a trench box could be backfilled using end dump methods. When test pit excavations exceed 4 feet in depth and self-compacting backfill material is not used, the backfill material will be placed in lifts and compacted using the excavator bucket, excavator track/wheel, or vibratory plate compactor or as specified in the Site-Specific Work Plan, applicable permit(s) and/or access agreement(s).

6.0 REFERENCES AND ADDITIONAL RESOURCES

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

SOP SERIES SAS-06 SOIL SAMPLING AND MEASUREMENT PROCEDURES

T. Gilles

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STANDARD OPERATING PROCEDURE NO. SAS-06-01

SOIL SAMPLING FOR CHEMICAL ANALYSES AND GEOTECHNICAL TESTING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for obtaining surface and subsurface soil samples as stated in the Site-Specific Work Plan or as otherwise specified. Soil sampling is conducted for the purpose of chemical analyses and geotechnical testing to evaluate surface and subsurface conditions.

2.0 EQUIPMENT AND MATERIALS

In addition to materials provided by a subcontractor, the field personnel should have the following:

- Sample bottles/containers and labels;
- Sample cutting/extracting equipment (scoops, trowels, shovels, hand augers);
- Field logbook and/or the appropriate field form(s);
- Depth and length measurement devices with 0.01-foot measurement units;
- Camera;
- Stakes and fluorescent flagging tape;
- Decontamination materials;
- Coolers and ice;
- Chain of custody forms;
- Custody seals;
- Gallon size sealable plastic bags;
- Clear plastic packaging tape; and
- Personal protective equipment.

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3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 SAMPLE TYPE, METHOD, AND EQUIPMENT SELECTION

4.1 Preparation

Site-Specific Work and/or Field Sampling Plans (FSP) which involve soil sampling shall be carefully conceived with respect to data quality objectives (DQOs) and cost effectiveness. Soil samples shall be strategically located to collect a representative fraction of soils with the minimum number of samples. To facilitate complete and successful sampling efforts by minimizing uncertainties with respect to site characterization the following factors shall, at a minimum, by considered during preparation activities:

- Project goals and DQOs;
- Location and duration of historical property uses (if available);
- Location and duration of current property uses;
- Chemical properties of contaminants of potential concern (COPCs);
- Anticipated location(s) of COPCs (e.g. surface, subsurface, etc.);
- Anticipated geologic conditions including presence and elevation of groundwater;
- Site accessibility; and
- Results of previous site reconnaissance and investigations (if available).

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4.2 Field Considerations

Field personnel shall review and be familiar with Site-Specific Work and/or FSPs prior to commencement of sampling activities. Field personnel will also facilitate complete and successful sampling efforts by calibrating and operating field instruments/meters used for sample media screening in accordance with SOP SAS-02-01. In addition, field personnel shall be cognizant of the following during investigative activities:

- Indications of COPCs not previously anticipated;
- Evidence (e.g. visual, olfactory, etc.) of COPCs in locations not previously anticipated;
- Geologic conditions not anticipated;
- Changes in site accessibility; and
- Meteorological conditions (e.g. high humidity, rain, etc.) that have the potential to negatively impact operation and performance of field screening instruments, and sample quality.

Field personnel shall notify the Project Manager when field conditions and observations deviate from those anticipated during sampling event preparations. The Project Manager shall approve any deviation from the Work and/or Sampling Plans prior its occurrence. Deviations and approval to deviate from Site-Specific Work and/or FSPs shall be documented in the field logbook and/or on the appropriate field form by the field personnel.

5.0 SAMPLE TYPES

5.1 Grab Samples

Grab samples are collected to identify and quantify compounds at a specific location or interval. Grab samples are limited in areal and vertical extent. A grab sample shall be comprised of no more than the minimum amount of soil necessary to obtain the volume of sample dictated by the required sample container.

5.2 Composite Samples

Composite samples are a mixture of a given number of sub-samples/aliquots and are collected to characterize the average composition of a given surface area, vertical interval, etc. The number of sub-samples/aliquots forming a composite sample shall remain consistent with the context of the investigation. The number and pattern for collection of sub-samples/aliquots within a grid, interval, etc. shall be selected based on project goals and DQOs and shall not change. Composite sampling is associated with two potential interferences:

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- 1. Low concentrations, if present in individual sub-samples/aliquots, may be diluted to the extent that the total composite concentration is below the analytical reporting limits.
- 2. Sub-samples/aliquots that are predominantly moist clay can be difficult to composite to produce a homogenous mixture. The resulting sample, as represented by the portion selected by the analytical chemist, may not be representative of an average of all the sub-samples/aliquots.

6.0 SAMPLING METHOD

6.1 Random

Random sampling involves the subjective collection of samples based on personal judgment. Soil samples are typically selected from an area(s) within a suspected area of contamination. Generally, this method is utilized with site screening investigations when there is no strong indication of contamination or distinct depositional areas are present that provide excellent screening samples.

6.2 Biased

Biased sampling involves the collection of samples based on evidence of contamination (e.g. staining, stressed vegetation, elevated field screening results, etc.). Background and control samples are also considered biased, since they are collected from locations anticipated to be impacted or expected to be clean.

6.3 Grid-Based

Grid-based sampling involves the systematic collection of samples based on the size and configuration of an area. This approach is used to characterize the presence and distribution of contaminants and is commonly utilized for large areas. Grid size will be selected during the preparation phase and shall be specified in the Work or Sampling Plan. Common grid sizes shall be developed based on the size and configuration of the area, project goals, and DQOs. It may be appropriate and acceptable to integrate several different grid sizes in a single investigation.

When a Site is extremely large (typically over several acres), it may not be practical and cost-effective to consider sampling every grid. In this case, it will be necessary to statistically select a sub-set of the total number of grids in order to reduce the number of samples collected. On the other hand, it may be more appropriate to use relatively inexpensive screening level analytical techniques to define the areas that will need to be sampled and analyzed for a higher level of data quality. In all cases, grid points shall be located

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using a site survey and shall be semi-permanently marked to facilitate relocating the sample locations for subsequent sampling.

7.0 SAMPLING EQUIPMENT AND PROCEDURES

7.1 Manual Sampling

In general, hand sampling using manually operated equipment is a quick and inexpensive sampling technique for shallow depths when precise data or high quality control is generally not required. The most common hand-operated samplers are hand augers, plugs, tubes, split-barrel or fixed piston samplers that are pushed or driven by hand.

Hand augers are easily used at depths less than 10 feet. The most commonly used, manually-operated hand augers include the ship, closed-spiral, and open-spiral augers. In operation, a hand auger shall be attached to the bottom of a length of pipe that has a cross-arm at the top. The hole shall be drilled by turning this cross-arm at the same time the operator presses the auger into the ground. As the auger is advanced and becomes filled with soil, it shall be taken from the hole, and the soil shall be removed. Additional lengths of pipe will be added as required to reach the sampling depth as required by the Site-Specific Work Plan or otherwise specified. Care shall be taken to prevent (to the extent possible) mixing of the soil from upper portions of the hole with lower samples. This is most likely to be a problem when augers are used to advance a hole and obtain samples from soil cuttings.

Pushed samplers can be used to obtain samples within about 3 feet of the surface or, with appropriate extensions, ahead of an augured hole. The sampler will be pushed to the desire depth by the operator. The pusher sampler shall be used with extension(s) and/or in combination with a hand auger to reach sample depths greater than 3 feet below ground surface. When the sampler becomes filled with soil, it shall be taken from the hole and the soil removed. Care shall be taken to prevent mixing of soil from upper portions of the hole with lower samples.

Because of the unpredictable operations that may have been used at many uncontrolled waste sites, sampling devices will never be forced into an abruptly hard material. The stiffness may be a natural lithology change, a rock ledge or cobble, or a buried drum. If resistance is encountered while auguring or pushing a sampler, the

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procedure will be stopped. The depth at which resistance was met should be recorded into the field logbook and/or on the appropriate field form.

7.2 Direct Push Technology (DPT) Sampler

A macrocore is a thick-walled steel tube with an inner disposable acetate or Teflon liner. The standard macrocore is either 1 ³/₈-inch or 2-inch in inside diameter, and is typically two to four feet long. The macrocore is advanced into the ground and retrieved in one continuous movement using hydraulics and extension rods, as necessary.

Upon retrieval, excess soil is wiped from the macrocore's exterior, the ends of the macrocore are removed, and the liner is removed from the macrocore. Once the liner has been removed from the macrocore, it is cut to facilitate soil classification and sampling. Sample logging and classification are described in SOP SAS-05-02. The liner is then disposed of in accordance with the Site-Specific Work Plan. Macrocore decontamination procedures are described in SOP SAS-04-04.

7.3 Split-Spoon Sampler

The split-spoon sampler is a thick-walled steel tube that is split lengthwise. A cutting shoe is attached to the lower end of the barrel; the upper end contains a check valve and is connected to the drilling rods. When a boring is advanced to the point that a sample is to be taken, drill tools are removed, and the sampler is lowered into the hole attached to the bottom of the drill rods.

The split-spoon sampler is driven by a 140-lb hammer falling 30 inches. The split-spoon sampler shall be driven 18 inches into the ground or until 50 blows have been applied in a 6-inch increment, a total of 100 blows have been applied, or there is no observable advance of the sampler after 10 successive blows. The effort taken to drive the sampler shall be recorded at 6-inch intervals and the sampler shall be removed from the boring. The density of the sampled material shall be determined by summing the blow counts for the second and third 6 inches of penetration ("standard penetration resistance" or "N-value") per ASTM D 1586-99. Only disturbed samples are obtained using this procedure.

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The standard size split-spoon sampler is 2-inch outside diameter (OD), $1^{3}/_{8}$ -inch inside diameter (ID), and 24 inches long. When soil samples are taken for chemical analysis, a 2- or $2^{1}/_{2}$ -inch ID sampler shall be used to provide a larger volume of material, but cannot be used to calculate strength or density properties as stated in the ASTM D 1586-99 test method.

Upon retrieval, excess soil or drilling fluid shall be rinsed or wiped from the sampler's exterior, the cutting shoe removed, and sampler broke open into the two halves. The sample shall be logged and classified in accordance with SOP SAS-05-02. Samples for chemical analyses and/or geotechnical testing shall be collected using the laboratory-approved and analytical-method required sample containers. The sampler tube shall then be decontaminated. The split-spoon sampler shall be decontaminated between sample intervals in accordance with SOP SAS-04-04.

Liner tubes or sleeves may be incorporated in certain samplers to contain samples temporarily. The liner tubes may be constructed from brass, plastic, or other inert materials used to store and transport the samples. If a sample is to be stored in the liner tube, the tube ends shall first be covered with Teflon film, followed by a plastic slip cap. On each sample end, the Teflon film shall be trimmed, and the cap sealed with vinyl tape to the liner tube. If the sampler is not to be stored in the liner, it will be transferred from the sampler to the appropriate sample container using either the liner tube or a stainless steel or plastic spoon or spatula.

When taking samples for geotechnical testing, the disturbed soil samples shall be removed from the sampler shall be placed in a sealable glass jar or other containers approved by the geotechnical laboratory and labeled to indicate the project name and number, boring number, sample number, and depths at top and bottom of the sample interval. This information shall be marked on the jar lid using a permanent marker. Other information required by the Site-Specific Work and/or FSP shall be recorded in the field logbook and/or on the appropriate field form.

7.4 Continuous Core Barrel Sampler (CME-Type)

A continuous core barrel sampler (CME-Type) is 5 feet long and fits inside the lead auger of the hollow-stem auger column. The sampler retrieves a 5-foot section of partially disturbed soil samples. The sampler assembly consists of either a split barrel or solid barrel that can be used with or without liners. The split-

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barrel sampler is most commonly used because it is easier to access and remove the core samples. The core barrel sampler takes the place of the pilot bit, thereby reducing sampling time. The sampler is most efficient in clays, silts, and fine sand.

Sail Sampling for Chamical Analyses

The sampler shall be attached to the drill rod and locked in-place inside the auger column. The open end of the sampler shall extend a short distance ahead of the cutting head of the lead auger. The hollow-stem auger column shall be advanced 5 feet while the soil enters the non-rotating core sampling barrel. The barrel shall then be retrieved with the drill rod, and the core extruded from the sampler. The sample shall be logged and classified in accordance with SOP SAS-05-02. Samples for chemical analyses and/or geotechnical testing shall be collected using the laboratory-approved and analytical-method required sample containers. The sampler tube shall then be decontaminated in accordance with SOP SAS-04-04.

7.5 Thin-Walled (Shelby) Tube Samplers

Thin-walled samplers, such as a Shelby tube, should be used to collect relatively undisturbed samples of soil from borings. The samplers are constructed of steel tubing about 1 to 3 mm thick, depending upon its diameter. The lower end has a tapered cutting edge. The upper end is fastened to a sample head adapter with a check valve to help hold the sample in the tube when the tube is being withdrawn from the ground. Thin-walled tube samples are obtained by any one of several methods including pushed-tube, Pitcher sampler, Denison sampler, and piston sampler methods.

In obtaining pushed-tube samples, the tube shall be advanced by hydraulically pushing it in one continuous movement with the drill rig. At the end of the designated push interval and before lifting the sample, the tube shall be twisted to break the bottom of the sample. The tube shall be retrieved from the boring using the drill rig. One of two methods shall be employed for handling the sample once it is retrieved from the boring:

- 1. Extruding the sample from the sample tube in the field using an extruding device on the drilling rig, and subsequently handling and containerizing the specimen at the drilling site.
- 2. Leaving the sample in the sampling tube, preparing it for transportation, with subsequent extrusion and handling elsewhere.

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A hydraulic extruder shall be used in all cases to minimize disturbance. To extrude the sample from the tube, the tube shall be connected to the extruding device in the appropriate fashion for that type extruder. Some extruding devices push the sample in the same direction that the sample entered the tube, pushing out the top, while others push it out the bottom. It does not matter for environmental sampling, but the orientation of the sample shall be known and kept clear by the sampling personnel. The sample shall be caught on a split section of PVC pipe lined with polyethylene sheeting or aluminum foil. Waxed paper will not be used. Drilling fluids shall be carefully poured off and cuttings or slough material at the top end of the sample raked away, leaving only the true sample interval. The sample shall be transferred to a cutting board by lifting with the poly/sheeting or aluminum foil and length of the sample shall be measured. The sample shall be logged and classified in accordance with SOP SAS-05-02. Samples for chemical analyses and/or geotechnical testing shall be collected using the laboratory-approved and analytical-method required sample containers. The sampler tube shall then be decontaminated in accordance with SOP SAS-04-04.

Shelby tubes will not be reused for subsequent sampling intervals. A sufficient number of decontaminated sampling tubes shall be brought to the sampling location to complete the required scope of work and protected from being contaminated before use.

7.6 **Cuttings or Wash Samples**

Drill cuttings or wash samples may be taken as the boring is advanced. A stainless steel or plastic scoop shall be used to obtain a sample from the cuttings pile. The shovel used by drilling personnel to move cuttings shall be stainless steel. The sample shall be logged and classified in accordance with SOP SAS-05-02. Samples for chemical analyses and/or geotechnical testing shall be collected using the laboratory-approved and analytical-method required sample containers. The sampling equipment shall then be decontaminated in accordance with SOP SAS-04-04.

7.7 **Roto-Sonic Samples**

Roto-sonic uses vibration to advance a core sampler in one continuous movement and collect relatively undisturbed soil and/or rock materials as it is advanced. Upon retrieval of core sampler from the ground, the collected soil and/or rock material is transferred to a plastic liner using vibration.

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Once the soil and/or rock material has been transferred to the liner, the liner is cut to facilitate soil classification and sampling. The sample logging and classification are described in SOP SAS-05-02. Samples for chemical analyses and/or geotechnical testing are to be collected using the laboratory-approved and analytical-method required sample containers. The liner is then disposed of in accordance with the Site-Specific Work Plan. The core shall be decontaminated between sample intervals in accordance with SOP SAS-04-04.

7.8 Test Pit Excavation and Sampling

Test pits, including trenches, consist of open shallow excavations used to determine the subsurface conditions for engineering and geological purposes. Test pits are typically conducted for subsurface characterization and to investigate underground structures that may contain impacts. Test pits shall be excavated manually or by machine (e.g. backhoe, bulldozer, or trackhoe), as required by the Site-Specific Work Plan or otherwise specified, and will be in accordance with OSHA regulations, 29 CFR 1926, 29 CFR 1910.120, and 29 CFR 1910.134. Test pit shall be logged and classified in accordance with SOP SAS-05-06.

Soil samples shall be collected from the backhoe/trackhoe bucket or directly from the wall or base of the test pit, depending on the depth of the pit. Disturbed samples shall be collected using a stainless steel scoop, shovel, or trowel. Undisturbed samples shall typically be collected using a hand auger and/or other coring tool. Samples for chemical analyses and/or geotechnical testing shall be collected using the laboratory-approved and analytical-method required sample containers. The sampling equipment shall then be decontaminated in accordance with SOP SAS-04-04.

7.9 Surface Soil Sampling

Surface soil samples are collected to determine the surface soil conditions. Surface soil samples are generally collected at depths of less than 1 to 3 feet below the ground surface.

Before sample collection, all surface materials (i.e., excess gravel, vegetation, etc.) shall be removed from the sample location. Soil samples shall be collected using a stainless steel scoop, trowel, hand auger, or other equipment as required by the Site-Specific Work Plan or otherwise specified. Samples for chemical analyses and/or geotechnical testing shall be collected using the laboratory-approved and analytical-method required

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sample containers. The sampling equipment shall then be decontaminated in accordance with SOP SAS-04-04. The sample appearance, depth, and location should be recorded in the field logbook and/or on appropriate field form.

7.10 Other Soil Sampling Methods

Sites may present unique features or conditions that require soil sampling equipment and techniques other than those discussed above. In these cases, the sampling equipment and procedures shall be described in the Site-Specific Work Plan.

8.0 ANALYTICAL SAMPLE PREPARATION

Sections of the sample representative of the entire sampling interval shall be selected for chemical analyses and/or geotechnical testing. Based on analytical requirement and contracted laboratory specifications, chemical analysis samples shall be placed in appropriate sample containers. Specific analytical sample preparation procedures are as follows.

- Using a decontaminated sampling instrument, remove the desired thickness and volume of from the sample retrieval device.
- Conduct a direct screening of the sample with a photoionization detector (PID).
- Describe and classify the sample in accordance with SOP ENV-05-02, Field Logging of Soil and Rocks.
- Volatile Organic Compounds (VOCs) Discrete soil samples for VOC analyses will be collected as soon after sample retrieval as possible. Unless otherwise specified, soil samples for volatile organic compound (VOC) analyses shall be collected by either Powerstop HandleTM or EnCoreTM sampler methods in conformance to USEPA Method 5035 requirements. Attachment A presents procedures for Powerstop HandleTM and EnCoreTM sample collection. Secure container lid, apply label containing sample identification information and place in cooler with ice.
- Semivolatile Organic Compounds (SVOCs), Metals, Cyanide, PCBs, Pesticides, Herbicides, and Organic Carbon – Soil samples for these analytes will be collected after collecting VOCs. Place soil in a container for homogenization. Samples will be homogenized using clean stainless steel mixing bowls, spoons, knifes, etc. Sample aliquots will be placed directly from the sample retrieval device into the stainless steel bowl. The soil will be thoroughly mixed in the bowl to homogenize the sample and then placed directly

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into appropriate sample containers. Secure container lid, apply label containing sample identification information and place in cooler with ice.

- **Physical Characteristics** For geotechnical testing of cohesive samples, cut minimally disturbed sections of the specimen and place it in the appropriate sample container. Samples for geotechnical testing, including Shelby tubes shall be handled and packaged in accordance with standard practices for geotechnical investigations or as required by the Site-Specific Work Plan or otherwise specified. If contamination potentially exists, samples shall be identified as potentially containing hazardous or toxic chemicals.
- Samples shall be identified, labeled, documented and prepared for transport in accordance with SOP SAS-03-01, Sample Identification, Labeling, Documentation and Packaging for Transport.
- SOP SAS-03-2 Chain-of-Custody procedures shall be followed in preparing the samples for transport to the analytical laboratory.
- Sampling equipment and tools shall be decontaminated between each sample in accordance with SOP SAS-04-04.

Containerize any investigation-derived solid and liquid waste, including decontamination water, label and store for disposal at an appropriate disposal facility. Consult with Project Manager regarding disposal of waste.

Samples should be preserved and holding times should be observed according to analytical requirements and laboratory specifications, as required by the Site-Specific Work and/or FSPs, or as otherwise specified. If replicate or split samples are required, adjust the sections so that the additional samples are essentially identical.

9.0 DOCUMENTATION

Sample identification, labeling, and custody control shall be performed in accordance with requirements specified in SOP SAS-03-01 and SAS-03-02. Specific procedures for describing the samples and logging subsurface soil samples are presented in SOP SAS-05-02. Soil sampling activities shall be recorded in the field logbook and/or on the appropriate field form as specified in SOP SAS-01-01 or as required by the Site-Specific Work Plan.

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10.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, 1999, D1586-99 Standard Method for Penetration Test and Split-Barrel Sampling of Soils.

ASTM International, 2000, D4220-95 (2000) Practices for Preserving and Transporting Soil Samples.

- ASTM International, 2004, D5730-04 Guide for Site Characterization for Environmental Purposes with Emphasis on Soil, Rock, the Vadose Zone, and Ground Water.
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual, Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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ATTACHMENT A ENCORE[™] AND POWERSTOP HANDLE[™] SAMPLING PROCEDURES

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Author:	T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M. Kelley

SOD Name

Sail Sampling for Chamical Analyses

ENCORE[™] SOIL SAMPLING PROCEDURE

- Remove EnCore[™] sampler and cap from its re-sealable pouch and attach T-handle to sampler body. (**Note**: when dealing with soft or sandy solid, it may be necessary to retract the plunger in the sampler before sample collection.)
- Using the T-handle for leverage, push the sampler into a freshly exposed surface of soil until the sampler is full.
- Brush any soil off the sampler head and securely attach the sampler cap by pushing with a twisting motion.
- Complete the sample label and attach to the sampler body; place labeled sampler in its re-sealable pouch and seal the pouch.
- Repeat the procedure for two additional samples collected from the same soil stratum or the same area. (Note: this step may be eliminated or the number of samples reduced if the suspected level of VOCs is known [i.e., low or high concentration sample]. Consult method 5035 or discuss procedure with an analytical laboratory for further details.)
- Use a stainless steel spoon or similar tool to collect an additional sample from the same soil stratum or the same area. Place collected material in a 2-ounce, wide-mouth jar with no preservatives. (**Note:** this additional soil volume is for dry weight and percent moisture determination. This step is not necessary if additional soil from the sample location is collected for other parameter analyses upon which dry weight and percent moisture will be determined.)
- Immediately place samples in a cooler with ice.

Ship EnCoreTM samples (next day priority delivery) to the contract laboratory the day they are collected. Alternatively, arrange to have samples picked-up by the laboratory or delivered to the laboratory by field personnel within 24 hours of collection.

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Author:	T. Gilles	Q2R & Approval By:	Page: C. Barry	Attachment A	M. Kelley

SOP Name

Soil Sampling for Chemical Analyses

POWERSTOP HANDLE[™] SAMPLING PROCEDURE

1. Load Sampling Device

Insert EasyDraw Syringe[™] into the appropriate slot (5 or 10-gram heavy, 5 or 10-gram medium, 5 or 10-gram light or 13 gram position) on the Powerstop Handle[™] device and remove end cap from syringe.

EPA Method 5035 Recommended 5-gram slot positions:

- Use the heavy position for dense clay;
- Use the light position for dry sandy soil; and
- Use the medium position for all others.

2. Collect Sample

Push EasyDraw SyringeTM into a freshly exposed surface of soil until the syringe is full. Continue pushing until the soil column inside the syringe has forced the plunger to the stopping pint. (**Note**: unlike other sample collection devices, there is no headspace air in the syringe to displace.) EasyDraw SyringeTM delivers approximately 5, 10, or 13 grams. Actual weight will be determined at the laboratory. No scale or balance required in the field.

3. Eject Sample Into Vial

Remove the syringe from the Powerstop HandleTM device and insert the syringe into the open end of 40-ml vial, and eject sample into <u>pre-tared</u> vial by pushing on the syringe plunger. Avoid getting dirt on the threads of the 40-ml vial. Cap vial immediately and put on ice. Sample must be received by within 48 hours of sampling if samples are not chemically preserved in the field.

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Author:	T. Gilles	Q2R & Approval By:	A.Bazan	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-06-02

SOIL SAMPLING FOR MICROORGANISMS Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the collection of soil samples for analysis of their microbial constituents. While samples are generally collected from uncontaminated soils, samples collected from contaminated soils may be used to evaluate the feasibility and/or progress of natural or enhanced biotreatment activities. This SOP shall be used in conjunction with SOP SAS-06-01 (Soil Sampling for Chemical Analyses and Geotechnical Testing), which describe general soil sample collection techniques.

2.0 EQUIPMENT AND MATERIALS

Any of the equipment used to collect surface or subsurface soil samples may be used to obtain a volume of soil from which a sub-sample can be extracted using sterile techniques for microbial analysis. A stainless steel spoon or trowel, as described in the following sections, shall be used to collect the sub-sample. Sample containers must be sterile. Wide-mouthed 500-mL Pyrex or polypropylene bottles with autoclavable screw caps, which have been autoclaved for 15 minutes at 250°F and 15 psi or 530-mL sterile Whirl-pak® bags (Fisher Scientific Company) shall be used unless otherwise specified by the Work and/or Sampling Plan(s).

3.0 SPECIAL CONSIDERATIONS

The stainless steel spoon or towel used to collect the sample or sub-sample shall be decontaminated prior to sampling and following the collection of each sample or sub-sample in accordance with SOP SAS-04-04. Following the decontamination, either of the two sterilization procedures may be followed.

• <u>Sterilization Procedure 1</u> - Spoons or trowels shall be individually packaged in aluminum foil and autoclaved for 30 minutes and 250°F at 15 psi. Each sterile sampler shall be used only once, decontaminated, and then re-sterilized.

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• <u>Sterilization Procedure 2</u> – The spoon or scoop portion of the trowel shall be dipped in denatured alcohol, shaken gently, and then ignited. Please note that this procedure may only be used if no flammable, ignitable, or explosives are present on Site.

4.0 EXECUTION

4.1 Surface Sample Collection

If samples are desired directly at the surface, sterile spoons or trowels shall be used to collect the samples. Samples shall be collected in accordance with the procedures outlined in SOP SAS-06-01 with the following exceptions:

- 1. In order to facilitate the collection of a representative sample, the top one-inch of soil shall be scraped from approximately one-square foot and the sample collected from the underlying material.
- Samples will be placed into sterile containers, which shall be closed immediately and placed on ice.
 Please note that microbial samples are not to be frozen.

4.2 Subsurface Sample Collection

Shovels, core samplers, backhoes, split-spoon samplers, and thin wall tube samplers may be used to collect subsurface samples for microbial analysis. Augers or any method that disturbs the soil column shall not be used. Sample shall be collected in accordance with the procedures outlined in SOP SAS-06-01 with the following exceptions:

- 1. Once the volume of soil is collected by one of the above procedures, a sub-sample shall be collected from the center of the soil sample, avoiding all surfaces which have been in contact with the non-sterile sampling device.
- 2. Samples will be placed into sterile containers, which shall be closed immediately and placed on ice. Please note that microbial samples are not to be frozen.

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5.0 REFERENCES AND ADDITIONAL RESOURCES

- ASTM International, 2004, D3694-94(2004) Standard Practices for Preparation of Sample Containers and for Preservation of Organic Constituents.
- USEPA, 1978, Microbiological Methods for Monitoring the Environment, EPA-600/8-78-017.
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual, Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

SOP SERIES SAS-07 SEDIMENT SAMPLING AND MEASUREMENT PROCEDURES

INTEGRYS BUSINESS SUPPORT, LLC

SOP Name: SOP Number: Revision: Effective Date: Page: Sediment Thickness Determination SAS-07-01 0 06/28/2007 1 of 2

Author:	T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-07-01

SEDIMENT THICKNESS DETERMINATION Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the poling method of determining the thickness of soft sediments. Measurements shall be determined to assist in determining suitability of soft sediment for sample collection and information on the depositional environment in the sample collection location.

2.0 EQUIPMENT AND MATERIALS

- Pole or pole sections that can be placed together marked in one-foot increments that are subdivided into one-inch increments;
- Field logbook and/or the appropriate field form(s);
- Decontamination materials;
- Personal protective equipment; and
- Camera.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

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4.0 EXECUTION

The following procedure shall be followed unless otherwise specified by the Site-Specific Work Plan:

- 1. Maneuver the boat or wade to the sampling location. When wading, take care to minimize disturbance of soft sediment as much as possible by moving slowly.
- 2. Slowly lower the pole to the sediment surface to avoid disturbance of any flocculent sediment.
- 3. Stop when slight resistance is encountered, read the pole at the water surface to the nearest inch and record the measurement as the depth to top of sediment from water surface.
- 4. Push the pole into the sediment until refusal occurs.
- 5. Read pole at the water surface to the nearest inch and record the measurement as the depth to refusal measurement.
- 6. Slowly withdraw the pole from the sediment and water to keep sediment disturbance to a minimum.
- 7. Record any observations, such as type of sediment adhering to the pole and visible signs of contamination.
- 8. Decontaminate the pole or pole sections in accordance with SOP SAS-04-04.
- 9. Calculate the soft sediment thickness by subtracting the depth of top of sediment measurement from the depth of refusal measurement and record the calculation and result.

5.0 DOCUMENTATION

Sampling activities shall be documented in the field logbook or on an appropriate field form as outline in SOP SAS-01-01 and/or specified the Site-Specific Work Plan. Visual observations, as discussed above, shall also be recorded in the field logbook or on the field form.

6.0 REFERENCES AND ADDITIONAL RESOURCES

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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Description and Classification of Sediments SAS-07-02 0 07/03/2007 Effective Date: 1 of 4

Authors:

M. Skyer / T. Gilles Q2R & Approval By:

C. Barry

Q3R & Approval By: M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-07-02

DESCRIPTION AND CLASSIFICATION OF SEDIMENTS **Revision 0**

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the procedure for field description and classification of sediments by means of visual inspection and manual testing.

2.0 EQUIPMENT AND MATERIALS

- Field logbook and/or appropriate field forms; •
- Pens with waterproof, non-erasable ink; •
- Munsell Soil Color Chart, GSA Rock Color Chart, or equivalent;
- Slim stainless-steel spatula or carpenter's 5-in-1 tool;
- Hand lens (optional);
- Camera;
- Decontamination supplies and equipment; and
- Personal protective equipment.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Work on water requires that marine health and safety procedures are used in addition to standard health and safety procedures. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully

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understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 SEDIMENT DEFINITIONS

Sediments can be granular or chemical in composition. NOAA (1998) defines granular sediment as material for which percentages of individual components that make up the sediment can be determined by gross or microscopic inspection. Granular sediment can be composed of particulates from three classes of material: biogenic, mineral/lithic, and glass. The glass referred to is volcanic glass and is likely to be present in significant quantities only in areas of active or recent volcanic activity. Since areas with volcanic activity are rare on the North American continent, methods for describing volcanic glass sediments will be determined on a site-specific basis and will not be further discussed in this SOP. Biogenic material is the remains or traces of once-living organisms. Mineral/lithic material is all mineral grains not included in other granular sediment classes. Precipitates and carbonaceous materials occurring in quantities greater than 50 % are classified as chemical sediments and will not be discussed in this SOP.

5.0 GENERAL PROCEDURES

Sediment logging and material classification shall be conducted only by a trained logging technician (e.g. geologist, hydrogeologist, engineer, or environmental scientist). Field data and observations associated with field logging and material classification shall be documented during logging and for all investigation and sampling activities in accordance with SOP SAS-01-01, if not otherwise specified in this SOP. All field drilling activities shall be recorded in a field logbook and/or on the appropriate field form. In addition, tools and equipment used while logging sediment shall be decontaminated between sampling locations/stations and prior to each sampling event in accordance with the Quality Assurance Project Plan (QAPP).

6.0 SEDIMENT CLASSIFICATION PROCEDURES

6.1 General Classification

Determine if the sediment is primarily biogenic or mineral/lithic. If the sediment contains 30% or more of a single fossil group or 50% or more total biogenic content, classify the sediment as biogenic. This classification cannot always be determined in the field and may require additional microscopic inspection of the sediment by a paleontologist or biologist. (Note: Classification of types of biogenic sediment beyond
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general terms of percentage composition and general physical characteristics by visual inspection is outside the scope of this SOP and will not be discussed further.) If the sediment contains mineral/lithic particles in excess of 50% by visual inspection, use a field classification of mineral/lithic.

6.2 Sediment Physical Classification

Classify the sediment sample similarly to soil using the ASTM visual-manual procedure (ASTM D2488-06). (See SOP SAS-05-02, Field Logging and Classification of Soil and Rocks for additional guidance.) If sample is biogenic, some of the following parameters may not apply. Record the following physical parameters, if applicable, in the field logbook or field form:

- Sample color, using Munsell color descriptors and identification numbers, immediately after sample collection;
- Sample color, using Munsell descriptors and numbers, after exposure to the air, if a color change occurs;
- Odor (identify organic odors by particular type if possible [e.g. petroleum-based]);
- Major sediment class (biogenic or mineral/lithic);
- Major mineral/lithic type (e.g. SAND, silty CLAY) or biogenic type (if possible);
- Other granular components and qualitative description of percentage using "with", "some" or "trace";
- Particle shape and angularity;
- Any depositional structures (stratification, lamination, etc.)
- Sample consistency;
- Sample grading (sorting) for coarse-grained samples;
- Dry strength, dilatancy, toughness and plasticity for fine-grained samples;
- Evidence of environmental impacts, if encountered (e.g. staining, sheen, or free-phase product) or any foreign materials (brick fragments, manufactured glass, coal fragments, etc.).

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Authors:	M. Skyer / T. Gilles	Q2R & Approval By:	C. Barry	Q3R & Approval By:	M. Kelley

7.0 REFERENCES AND ADDITIONAL RESOURCES

- ASTM International, 2006, D2488-06 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).
- U.S. Department of Commerce, National Oceanographic and Atmospheric Agency (NOAA) 1998, Proposed NGDC/Curators' Classification for Granular Sediments (Modified from the ODP Sediment Classification Scheme), web address: http://www.ngdc.noaa.gov/mgg/curator/paula1.htm.
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia.
- USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/60/B-07/001.

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Author:	C. Barry	Q2R & Approval By:	J. Gonzalez	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-07-03

SEDIMENT SAMPLING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) presents guidelines for selecting sediment sampling locations and general procedures for the collection of sediment samples. This SOP addresses continental sediments only. Estuarine and oceanic sediment sampling is beyond the scope of this document and will not be discussed. This SOP addresses sample collection for characterization of chemical or physical parameters. Requirements for collection of samples for biological characterization are addressed in a separate SOP.

2.0 EQUIPMENT AND MATERIALS

Sampling equipment and materials vary be collection method. However, some standard equipment and materials are required regardless of collection method:

- Ruler or tape measure in 0.01 –foot increments;
- Sample containers and labels;
- Sample cutting/extracting equipment (scoops, spatulas, trowels, shovels, etc.);
- Field logbook and/or the appropriate field form(s);
- Depth measurement devices;
- Decontamination materials;
- Chain of custody forms;
- Custody seals;
- Coolers and ice packs;
- Personal protective equipment;
- Camera; and
- Global positioning system (GPS) (optional).

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3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Work on water requires that marine health and safety procedures are used in addition to standard health and safety procedures. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 PERMITTING

Sampling performed within navigable waters and critical habitats may fall under the jurisdiction of one or more federal, state, or local agencies, including by not limited to the United States Army Corp of Engineers (USACOE), US Department of Fish and Wildlife, and state Department of Natural Resources. Prior to the commencement of sampling activities, appropriate permit(s), if applicable, shall be obtained.

5.0 SAMPLE SITE SELECTION

The sediment sampling site will be selected based on a number of factors including among others the presence of environmental impacts on adjacent land, presence of water discharge or outfall area, type of water body (e.g. lake, river, pond, etc.), sediment type, and depth to sediment. In water that is generally navigable, the only requirement for site selection may be ability to access the investigational site by boat. Sediment investigations in rivers, creeks or canals, will usually require additional information for sample site selection including such factors as stream flow velocity; depth, cross section and plan view of stream, and man-made and natural structures that affect stream flow, among others. In many cases, the USACOE and state geological surveys have extensive records for US waters and should be consulted prior to sediment sampling site selection.

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A pre-sampling site visit is necessary to determine access points and best locations for sampling. Current aerial or satellite photographs of the site may be viewed prior to the initial site visit to obtain a general overview of possible access and sampling locations. Sampling sites may be selected during the site reconnaissance. Sampling locations can be indicated by reference to onshore features, such as buildings, fence lines, trees, etc. If natural features, such as trees are used, they will be marked by paint or colored flags for easy identification. A sketch map will be drawn in the field logbook or on a field form showing reference points and any measurements to be used to locate sampling points. If offshore sites are selected, a GPS can be used to find latitude and longitude coordinates for sampling points. These coordinates will be recorded on a site sampling map or field form, and in the field logbook.

6.0 SEDIMENT SAMPLING EQUIPMENT

Sediment sampling devices will be selected based on depth to sediment, type of sediment, type and size of sample required. Shallow sediment samples can be collected by trowel, scoop or shovel, which is decontaminated before use and between use at each specific sampling location. Manual augering equipment (tube or bucket auger); manual coring devices with Teflon or acetate liners; or barge-mounted drilling/boring equipment (e.g., hollow-stem auger rig, roto-sonic rig, direct push technoglogy, etc.) can be used to collect samples. Dredging equipment for larger samples include Peterson, Eckman, and Ponar. A sediment sampling equipment selection table (Attachment A), which was adapted from Ohio EPA, Sediment Sampling Guide (Ohio EPA 2001) and USEPA SOP #2016 – Sediment Sampling provides (USEPA 1994), provides additional information for selection and use of sediment sampling equipment. The Site-Specific Work Plan will specify the sampling equipment and method(s) to be used. Sampling equipment should be selected to minimize disturbance of potentially impacted sediments.

7.0 SAMPLE COLLECTION PROCEDURES

- Prior to mobilization to the field, consult with the contracted analytical laboratory to ascertain if they require any sediment-specific sample collection procedures to be followed to ensure that samples are acceptable for the analyses to be conducted and provided in adequate volume for analyses.
- Using a decontaminated sampling instrument, remove the desired thickness and volume of sediment from the sampling location.
- If sediment is not saturated, conduct a direct screening of the sample with a photoionization detector (PID).

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- Describe and classify the sample in accordance with SOP SAS-07-02, Description and Classification of Sediments.
- Volatile Organic Compounds (VOCs) Discrete sediment samples for VOC analyses will be collected as soon after sample retrieval as possible. Any surface water should be decanted from the sediment before collecting the samples. Pre-preserved vials or jars with Teflon-lined lids will be used if moisture content of soil is too high to allow collection of 5-gram samples for vials. Attachment B provides a detailed sampling procedure for pre-preserved vials. If jars are used, they will be filled to provide zero-headspace samples. Secure container lid, apply label containing sample identification information and place in cooler with ice.
- Semivolatile Organic Compounds (SVOCs), Metals, Cyanide, PCBs, Pesticides, Herbicides, and
 Organic Carbon Sediment samples for these analytes will be collected after collecting VOCs. Any
 surface water should be decanted from the sediment before placing it in a container for homogenization.
 Samples will be homogenized using clean stainless steel mixing bowls, spoons, knifes, etc. Sample aliquots
 will be placed directly from the sample retrieval device into the stainless steel bowl. The soil will be
 thoroughly mixed in the bowl to homogenize the sample and then placed directly into appropriate sample
 containers. Secure container lid, apply label containing sample identification information and place in cooler
 with ice.
- **Physical Characteristics** Sediment samples collected for physical characterization should be carefully placed into a large glass jar directly from the sampler to mitigate sample disturbance. Secure container lid, apply label containing sample identification information and place in transportation container.
- Samples shall be identified, labeled, logged, stored and prepared for shipment in accordance with SOP SAS-03-01, Sample Labeling, Logging, Storage and Shipment.
- SOP SAS-03-02 Chain-of-Custody procedures shall be followed in preparing the samples for transport to the analytical laboratory.
- Sampling equipment and tools shall be decontaminated between each sample in accordance with SOP SAS-04-04.
- Containerize any investigation-derived solid and liquid waste, including decontamination water, label and store for disposal at an appropriate disposal facility. Consult with Project Manager regarding disposal of waste.

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8.0 DOCUMENTATION

Sampling activities shall be documented as outline in SOP SAS-01-01 and as specified the Site-Specific Work Plan. Visual observations are particularly important and may prove invaluable in interpreting sediment quality study results. These visual observations, including weather and water body conditions during the sampling event, shall also be recorded in the field logbook and/or on the appropriate field form.

9.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, 2003, D3975-93(2003) Standard Practice for Development and Use (Preparation) of Samples for Collaborative Testing of Methods for Analysis of Sediments.

ASTM International, 2005, D3976-92(2005) Standard Practice for Preparation of Sediment Samples for Chemical Analysis.

ASTM International, 2003, D4823-95(2003)e01 Guide for Core Sampling Submerged, Unconsolidated Sediments.

Ohio Environmental Protection Agency, Division of Surface Water, 2001, Sediment and Sampling Guide and Methodologies, 2nd Ed., November.

USEPA Region V, 1984, Methods Manual for Bottom Sediment Sample Collection, EPA-905-4-004, May.

USEPA, 1994, SOP #2016 – Sediment Sampling, November 17.

USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual, Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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ATTACHMENT A SEDIMENT SAMPLING EQUIPMENT SELECTION TABLE

C. Barry

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Author:

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SEDIMENT SAMPLING EQUIPMENT SELECTION TABLE^{1,2}

Sample Type	Model	Current	Substrate	Remarks
GRAB	Spoon Scoop	Zero To Slight	All	 Use only in relatively calm and shallow water Relatively little sample disturbance Simple and inexpensive Fines may washout when retrieved through water column
CORE	Tube Auger	Zero To Slight	Clay and Silt	 Use only in relatively calm and shallow water Extension handles can be used for deeper waters. Relatively little sample disturbance Simple and inexpensive Fines may washout when retrieved through water column
CORE	Bucket Auger	Zero To Slight	Clay to Fine Gravel	 Use only in relatively calm and shallow water Extension handles can be used for deeper waters. Relatively little sample disturbance Simple and inexpensive Fines may washout when retrieved through water column
GRAB	Eckman	Zero To Very Slight	Clay and Silt	 Use in relatively calm water Pebbles and branches may interfere with jaw closure Excellent jaw shape and cut Relatively little sample disturbance Poor stability – Light weight allows for tendency to "swim" in a current, which sometimes causes miss triggers 0.02 square meter sample area Weight with sample is 10 kilograms

 ¹ Ohio Environmental Protection Agency, Division of Surface Water, 2001, Sediment and Sampling Guide and Methodologies, 2nd Ed., November.
 ² USEPA, 1994, SOP #2016 – Sediment Sampling, November 17.

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SEDIMENT SAMPLING EQUIPMENT SELECTION TABLE^{1,2} (Continued)

Sample Type	Model	Current	Substrate	Remarks
GRAB	Petite Ponar Peterson	Zero To Very Slight	Clay to Fine Gravel	 Needs relatively calm/sheltered waters Good stability Poor jaw shape and cut Sample disturbance Less washout if extra weights are used More cumbersome than an Eckman – Requires a winch 0.1 – 0.2 square meter sample area Weight with sample is 30 – 50 kilograms
CORE	Manual	Zero To Strong	Clay to Sand (Inserts needed for sandy samples)	 Recommended for use in shallow water Deployed by hand or driver (hammer) Extension handles can be used for deeper waters.
CORE	Coring Tubes	Zero To Moderate	Clay to Sand (Inserts needed for sandy samples)	 Quick and easy Relatively undisturbed sample Small sample volume Samples sometimes compressed
CORE	Gravity	Zero To Moderate	Clay and Silt	Recommended for riversDepths up to 10 meters
CORE	Split Spoon, Roto-Sonic, Direct Push Technology, etc.	Zero To Moderate	Clay to Sand (Inserts needed for sandy samples)	 Recommended for use in shallow water Deployed by hand or driver (hammer) Vertical profile remains intact and is visible Point design can reduce sample compaction Stones can interfere with collection Equipment is heavy

 ¹ Ohio Environmental Protection Agency, Division of Surface Water, 2001, Sediment and Sampling Guide and Methodologies, 2nd Ed., November.
 ² USEPA, 1994, SOP #2016 – Sediment Sampling, November 17.

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ATTACHMENT B ENCORE AND POWERSTOP SAMPLING PROCEDURES

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Author:	C. Barry	Q2R & Approval By:	J. Gonzalez	Q3R & Approval By: M. Kelley

ENCORE[™] SOIL SAMPLING PROCEDURE

- Remove EnCoreTM sampler and cap from its re-sealable pouch and attach T-handle to sampler body. (Note: when dealing with soft or sandy solid, it may be necessary to retract the plunger in the sampler before sample collection.)
- Using the T-handle for leverage, push the sampler into a freshly exposed surface of soil until the sampler is full.
- Brush any soil off the sampler head and securely attach the sampler cap by pushing with a twisting motion.
- Complete the sample label and attach to the sampler body; place labeled sampler in its re-sealable pouch and seal the pouch.
- Repeat the procedure for two additional samples collected from the same soil stratum or the same area. (Note: this step may be eliminated or the number of samples reduced if the suspected level of VOCs is known [i.e., low or high concentration sample]. Consult method 5035 or discuss procedure with an analytical laboratory for further details.)
- Use a stainless steel spoon or similar tool to collect an additional sample from the same soil stratum or the same area. Place collected material in a 2-ounce, wide-mouth jar with no preservatives. (Note: this additional soil volume is for dry weight and percent moisture determination. This step is not necessary if additional soil from the sample location is collected for other parameter analyses upon which dry weight and percent moisture will be determined.)
- Immediately place samples in a cooler with ice.

Ship EnCoreTM samples (next day priority delivery) to the contract laboratory the day they are collected. Alternatively, arrange to have samples picked-up by the laboratory or delivered to the laboratory by field personnel within 24 hours of collection.

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Sediment Sampling

Attachment B

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Author: C. Barry Q2R & Approval By: J. Gonzalez Q3R & Approval By: M. Kelley

POWERSTOP HANDLE SAMPLING PROCEDURE

1. Load Sampling Device

Insert EasyDraw Syringe[™] into the appropriate slot (5 or 10-gram heavy, 5 or 10-gram medium, 5 or 10gram light or 13 gram position) on the Powerstop Handle[™] device and remove end cap from syringe.

EPA Method 5035 Recommended 5-gram slot positions:

- Use the heavy position for dense clay;
- Use the light position for dry sandy soil; and
- Use the medium position for all others.

2. Collect Sample

Push EasyDraw Syringe[™] into a freshly exposed surface of soil until the syringe is full. Continue pushing until the soil column inside the syringe has forced the plunger to the stopping pint. (**Note**: unlike other sample collection devices, there is no headspace air in the syringe to displace.) EasyDraw Syringe[™] delivers approximately 5, 10, or 13 grams. Actual weight will be determined at the laboratory. No scale or balance required in the field.

3. Eject Sample Into Vial

Remove the syringe from the Powerstop Handle[™] device and insert the syringe into the open end of 40-ml vial, and eject sample into <u>pre-tared</u> vial by pushing on the syringe plunger. Avoid getting dirt on the threads of the 40-ml vial. Cap vial immediately and put on ice. Sample must be received by within 48 hours of sampling if samples are not chemically preserved in the field.

SOP SERIES SAS-08 GROUNDWATER SAMPLING AND MEASUREMENT PROCEDURES

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Author:

J. Sapp / T. Gilles Q2R & Approval By:

A. Bazan

Q3R & Approval By: M. Kellev

STANDARD OPERATING PROCEDURE NO. SAS-08-01

GROUNDWATER AND NON-AQUEOUS PHASE LIQUID MEASUREMENT **Revision 0**

1.0 PURPOSE

The purpose of this standard operating procedure (SOP) is to describe method(s) to measure groundwater, Light Non-Aqueous Phase Liquids (LNAPL) and Dense Non-Aqueous Phase Liquids (DNAPL) elevations and thicknesses in groundwater monitoring wells, observation wells, and recovery wells as required in the Site-Specific Work Plan or as otherwise specified.

2.0 EQUIPMENT AND MATERIALS

- Notebook, field logbook, and/or the field activity form; •
- Steel add-on tape or electronic water level indicator;
- Electronic water level indicator: •
- Electronic oil/water interface probe; •
- Pressure transducer (as appropriate for the conditions); •
- Gasket adapted to the diameter of the transducer cable; •
- Data logger;
- Decontamination equipment and supplies (in accordance with the guidelines in SOP SAS-04-04).
- Personal protective equipment; and
- Chalk

3.0 HEALTH AND SAFETY WARNINGS

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement

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and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 GENERAL REQUIREMENTS

Water level, LNAPL, and DNAPL (if present) measurements should be obtained at wells designated in the Site-Specific Work Plan. Water level, LNAPL, and DNAPL levels should be measured in referenced to a common elevation or datum, preferably to a USGS benchmark located at the site. Water level, LNAPL, and DNAPL depths should be measured from a reference point marked on the top of the casing, which, in turn, is referenced to a permanent benchmark.

Water and product level measurement devices shall be decontaminated as per SOP SAS-04-04 or as specified in the Site-Specific Work Plan before and after measuring at each location.

Care shall be exercised to avoid direct skin contact while measuring water level and product depth. All equipment should be decontaminated before and after each measurement as per SOP SAS-04-04. Water and product level measurements should be recorded in the field logbook and/or the field activity form.

5.0 MEASUREMENT METHODS AND PROCEDURES

5.1 Discrete Groundwater Level Measurement

Discrete water level measurements should be made by determining the depth to the water surface from the top of the well casing at the fixed reference point. The fixed reference point is established by permanently marking a point on the outer edge (lip) of the well casing. Caution should be exercised so that filings do not fall into the well.

The depth to water can be determined using a steel add-on tape or electronic water level indicator. The steel add-on tape consists of a measuring tape that has 1-foot increments and a 1-foot section at the end of the tape with 0.01-foot increments. The end of the tape is coated with chalk and lowered into the well. The water depth is read from the saturated mark on the chalked tape and added to the depth interval measured at the top of the well casing

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Electronic water level indicators are conducting probes that activate an alarm and a light when they intersect the water. The sounder wire is marked in 0.01-foot intervals to indicate depth. All sounders are equipped with weights to maintain line tension for accurate readings. The typical operating procedures for an electronic water level indicator are as follows:

- Lower the sounder wire until it just makes contact with the water in the well and the indicator light goes on or the pulsating alarm is sounded. Record the position of the wire relative to the reference point at the top of the well casing. Record the actual water level reading to the nearest 0.01-foot. Repeat to confirm depth.
- Withdraw the sounder from the well.
- Record the water depth in the field logbook and/or the field activity form.
- Decontaminate the sounder wire and electrode in accordance with SOP SAS-04-04.

Discrete water levels are typically required from a series of wells when data for preparing groundwater contour maps are needed. However, discrete water levels may also be required when monitoring the changes in water level during aquifer testing if aquifer response is sufficiently slow. Continuous water level measurements are discussed in Section 5.4 of this SOP.

5.2 Discrete LNAPL Level Measurement

Discrete LNAPL or product level measurements should be made by determining the depth to the product and water surface from the top of the well casing at the fixed reference point. The fixed reference point is established by permanently marking a point on the outer edge (lip) of the well casing. Caution should be exercised so that filings do not fall into the well.

The depth of the product and water level should be obtained using an electronic oil/water interface probe. An oil/water interface probe has a multi-conducting probe that activates different signals, typically pulsating beeps and continuous alarms, when they intersect the product and water, respectively. The sounder wire is marked in 0.01-foot increments to indicate depth. The interface probe is equipped with a weight to maintain line tension and obtain accurate readings. The typical operating procedures for an electronic oil/water interface probe are as follows:

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- Check the interface probe battery by pressing the test button to ensure the device is operating properly before and after taking the level measurement. Daily battery checks should also be made and documented in the logbook.
- Lower the interface probe until it makes contact with the product in the well and the product indicator light goes on or the continuous alarm is sounded. Record the position of the wire relative to the reference point to the nearest 0.01-foot. Repeat to confirm the depth of the product.
- Continue to lower the interface probe, through the product layer, until it makes contact with the water level in the well and the water indicator light goes on or the pulsating alarm is sounded. Record the position of the wire to the reference point to the nearest 0.01-foot. Repeat to confirm the depth of the water.
- Withdraw the probe from the well.
- Record the product and water depth in the field logbook and/or the field activity form.
- Decontaminate the sounder wire and probe in accordance with the guidelines in SOP SAS-04-04.

5.3 Discrete DNAPL Level Measurement

Discrete DNAPL or product level measurements should be made by determining the depth to the product and water surface from the top of the well casing at the fixed reference point. The fixed reference point is established by permanently marking a point on the outer edge (lip) of the well casing. Caution should be exercised so that filings do not fall into the well.

The depth of the water and product level should be obtained using an electronic oil/water interface probe. An oil/water interface probe has a multi-conducting probe that activates different signals, typically continuous alarms and pulsating beeps, when they intersect the water and product, respectively. The sounder wire is marked in 0.01-foot increments to indicate depth. The interface probe is equipped with a weight to maintain line tension and obtain accurate readings. The typical operating procedures for an electronic oil/water interface probe are as follows:

• Check the interface probe battery by pressing the test button to ensure the device is operating properly before and after taking the level measurement. Daily battery checks should also be made and documented in the logbook.

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- Lower the interface probe until it makes contact with the water in the well and the water indicator light • goes on or the beeping alarm is sounded. Record the position of the wire relative to the reference point to the nearest 0.01-foot. Repeat to confirm the depth of the water.
- Continue to lower the interface probe, through the water, until it makes contact with the product level in • the well and the product indicator light goes on or the continuous alarm is sounded. Record the position of the wire to the reference point to the nearest 0.01-foot. Repeat to confirm the depth to the product.
- Withdraw the probe from the well.
- Record the water and product depth in the field logbook and/or the field activity form. •
- Decontaminate the sounder wire and probe in accordance with the guidelines in SOP SAS-04-04. •

5.4 Continuous Water Level Measurement

Continuous water level measurements are made by determining the height of the water column above a pressure transducer and electronically recording fluctuations in this height with a data logger. The continuous recording of height of water above the transducer is used for aquifer testing where rapid changes in water level are anticipated. The typical operating procedures for a continuous water level system are as follows:

- Enter the program into a data logger that has fully charged batteries. Alkaline batteries are preferred. During use, the battery voltage should not drop below the minimum voltage specified by the manufacturer; damage to the data logger and loss of recorded data could result.
- Select a pressure transducer for use in a given well that is compatible with both water quality and anticipated pressure sensitivity range (i.e., 5 psi, 30 psi, etc.). The pressure range selected is dictated by the anticipated range in the water column above the transducer and by the desired precision in measurement.
- Connect the transducers to the data logger in the field following manufacturer's instructions. Typically, four to eight input channels are available on the system. Other factors affecting the sampling configuration include cable length; distance between monitored wells; terrain; local human activities (traffic, plant operations); and the ability to secure the system from weather and vandals.
- Attach the transducer cable to the data logger and calibrate in air according to manufacturer's instructions. If multiple data loggers are used, internal clock synchronization should also be performed.

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- Measure water level and depth to the bottom of the well before lowering the transducer into the well. Water levels are measured with an electrical water level indicator; total depth of the well is measured with a device compatible with well depth.
- Secure a sanitary fitting (commonly a gasket adapted to the cable diameter) at the surface of the well. Lower transducer into the well through the sanitary fitting to a depth between the water level and the bottom of the well. The transducer must be kept submerged during the period of measurement. Take care to keep the piezometric crystal at the tip of the transducer out of any fine sediment that has accumulated in the bottom of the well. On some transducers, the crystal is protected from sediment intrusion. Measure water level again; record the time indicated on the data logger digital display and water level. From these readings (and other periodic manual water level measurements), the water levels can be converted to elevations.
- Transfer data stored in the data logger periodically to a portable computer. The frequency of data transfer depends on available memory and conditions encountered in the field. Data may be transferred as frequently as daily. If the data logger has a wrap-around memory, the information should be transferred so that records are not recorded over.

6.0 REFERENCES AND ADDITIONAL RESOURCES

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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STANDARD OPERATING PROCEDURE NO. SAS-08-02

LOW-FLOW GROUNDWATER SAMPLING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the procedures and guidelines for conducting low-flow groundwater sampling. This SOP provides a method that minimizes the impact of the purging process on groundwater chemistry and volume of water for disposal.

2.0 EQUIPMENT AND MATERIALS

- Map of well locations;
- Well construction information;
- Tools and well keys, as required to facilitate access to wells;
- Water level measuring device (electronic water level indicator, interface probe, or weighted steel tape);
- Adjustable rate peristaltic pump or an adjustable rate low-flow submersible or positive displacement bladder pump (Note: The Site-Specific Work and/or Field Sampling Plan (FSP) shall specify the type of pump required);
- 1/4 to 3/8-inch Teflon®, polyvinyl chloride (PVC), or polypropylene tubing;
- Flow measurement supplies (e.g. graduated cylinder and stop watch);
- Power source, if applicable;
- Compressed inert gas source (for use with bladder pump), if applicable;
- Flow-through cell;
- Groundwater quality/indicator parameter monitoring instruments (flow-through cell capable);
- Instrument operation manual(s);
- Instrument calibration standard(s);
- Container(s) for purge water storage (e.g. 5-gallon buckets, polyethylene storage tank, etc.);
- Sample containers and labels, as appropriate for the analytical method(s) selected;
- Field filtration equipment, if applicable;
- Chain of custody forms and seals;

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- Cooler(s) with double-bagged ice;
- Polyethylene sheeting, as appropriate;
- Decontamination materials;
- Personal protection equipment; and
- Field logbook and/or appropriate field form.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 APPLICATION OF SAMPLING METHOD

Low-flow is one of several acceptable sampling procedures. Low-flow sampling shall not be used when one or more of the following conditions are present:

- Well will not accept or allow placement of the sampling device;
- Non-aqueous phase liquids (NAPLs);
- Formation screened will not allow drawdown to stabilize; and
- Water column is less than 2 feet in height.

5.0 EXECUTION

To the extent practical, sampling shall begin at the monitoring well with the least contamination and proceed systematically to the monitoring wells with the most contamination using the procedure outlined in the following subsections unless otherwise required by the Site-Specific Work and/or FSPs.

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5.1 Preparation

The sampler shall create a work area around the monitoring well to minimize the potential for crosscontamination. Work area preparations may include the placement of polyethylene sheeting prevent sampling equipment from coming in contact with the ground surface. The sampler shall barricade and/or flag the work area, if required by the Site-Specific HASP. The sampler shall also arrange the sampling equipment and supplies to facilitate efficient execution of groundwater sampling procedures.

5.2 Well Gauging

Groundwater and NAPL, if present, elevation measurements shall be obtained in accordance with SOP SAS-08-01 or as otherwise specified in the Site-Specific Work and/or FSPs. The sampler shall also obtain the total well depth from top of casing (in feet to the nearest 0.01-foot) using a water level indicator, interface probe, or steel tape, as required by the Site-Specific Work and/or FSP or otherwise specified. Total well depths may be obtained prior to the sampling and provided to the sampler. If total well depth is required to be measured immediately prior to sampling, the sampler will take precautions to minimize the displacement of sediments, if present, within the well during gauging activities. In general, the use of an interface probe shall be limited to wells containing NAPL or elevated concentrations of constituents of concern. Groundwater and NAPL elevation measurements and total well depth measurements shall be recorded in the field logbook and/or on the appropriate field form.

5.3 Standing Water Column and Casing Volume Calculations

The sampler shall calculate the standing water column and casing volume using the following formulas:

Standing Water Column (Feet) = TD (FT BTOC) – DTW (FT BTOC)

Where: TD = Total Well Depth FT BTOC = Feet below top of well casing DTW = Depth to Water

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Casing Volume $_{(Gallons)}$ = Standing Water Column $_{(Feet)}$ X Volume per One Foot of Casing WDS $_{(Gallons/Foot)}$ Where: WDS = Well diameter-specific (see table below)

Well I	Well Diameter-Specific Volume Per One Foot of Casing					
Well Diameter (Inches)	Volume Per Foot of Casing (Gallons)		Well Diameter (Inches)	Volume Per Foot of Casing (Gallons)		
0.25	0.0026		4.0	0.6528		
0.50	0.0102		6.0	1.469		
0.75	0.0230		8.0	2.611		
1.0	0.0408		10.0	4.081		
2.0	0.1632		12.0	5.876		

The sampler shall recorded calculations in the field logbook and/or on the appropriate field form.

5.4 Pump/Tubing Intake Positioning

The sampler should determine and place or position the pump/tubing intake as appropriate relative to the position of the water level, screened interval, and constituents of concern. Refer to the flow chart provided in Attachment A. The sampler shall slowly raise or lower the pump or tubing when placing or positioning intake in order to minimize the displacement of sediments, if present, within the well. The pump model/type, tubing type, inner diameter, and length, and pump/tubing intake depth/elevation shall be recorded in the field logbook and/or on the appropriate field form. If the water quality instruments can be programmed to calculate the one tubing volume, the data collected during pump/tubing intake placement/positioning shall be entered into the instrument. If the instrument cannot be programmed to calculate the tubing volume, this volume shall be calculated by the sampler using the following formula.

 $Tubing \ Volume \ _{(Gallons)} = Tubing \ Length \ _{(Feet)} \ x \ Volume \ per \ One \ Foot \ of \ Tubing \ ^{TDS} \ _{(Gallons/Foot)}$

Where: ^{TDS} = Tubing inner diameter-specific; tubing manufacturer provided information.

The calculated tubing volume shall also be recorded in the field logbook and/or on the appropriate field form.

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5.5 Equipment Assembly and Calibration

The sampler shall connect the tubing from the well to the inflow fitting at the bottom of the flow-through cell. A length of tubing shall be connected to the outflow fitting at the top of the flow-through cell with the other end extending into a 5-gallon bucket. The 5-gallon bucket shall be used to collect the purge water. Groundwater quality/indicator parameter monitoring instruments will be calibrated in accordance with the instrument operation manual(s) and SOP SAS-02-01 using the manufacturer prescribed calibration standards. During instrument calibration, the instrument shall be set up to measure and record data in the units (e.g. microsiemens per centimeter (uS/cm), milligrams per liter (mg/L), etc.) specified in the Site-Specific Work and/or Sampling Plan(s). Calibration shall be documented in the field logbook and/or on the appropriated field form. Following calibration, the instruments shall be connected to the flow-through cell.

5.6 Flow Rate and Drawdown Determination

The sampler shall re-gauge the depth to groundwater from the top of well casing. The sampler shall turn on the pump at its lowest setting and determine the flow rate by measuring the volume of water removed over a one-minute period using a graduated cylinder and stop watch or other approved flow rate measuring device. The sampler shall monitor the water column drawdown and shall adjust the pump to avoid a drawdown of more than 0.3 feet (4 inches). The flow rate of the pump shall generally be adjusted to between 0.2 and 0.5 Liters per minute (L/min). During pump start-up, drawdown may exceed 0.3 feet provided the drawdown stabilizes and the groundwater level does not fall below the intake level. Pump adjustments shall be made within the first 15 minutes of purging. The final flow rate and stabilized drawdown shall be recorded in the field logbook and/or on the appropriated field form.

5.7 Purging and Groundwater Quality/Indicator Parameter Monitoring

The Site-Specific Work and/or FSPs shall specify the groundwater quality/indicator parameters to be monitored, which typically include temperature, pH, specific conductance or actual conductivity, oxidation-reduction potential, dissolved oxygen, and turbidity. Parameter monitoring will begin after a minimum of tubing volume has been purged from the well. The sampler shall monitor and record in the field logbook and/or on the appropriate field form parameters every three to five minutes (during continuous purging) until parameters have stabilized. Parameter stabilization is considered to be achieved when three consecutive

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readings, taken within 3 to 5 minute intervals are within the parameter-specific limit listed in the table below or as specified in the Site-Specific Work and/or Sampling Plan(s).

Parameter	Stabilization Criteria ¹
Conductance, Specific Electrical	+/- 3% S/cm @ 25°C
Conductivity, Actual ²	+/- 3% S/cm
Dissolved Oxygen	+/- 0.3 mg/L
Oxidation-Reduction Potential	+/- 10 mV
рН	+/- 0.1 standard units
Temperature	+/- 0.5 °C
Turbidity	+/- 10% NTUs or three consecutive readings less than or equal
	to 10 NTUs

Once the parameters have stabilized, purging is considered complete and sample collection shall commence.

5.8 Sample Collection

While water is being purged from the well, groundwater samples shall be collected directly into the laboratory provided sample containers from the tubing, before the water has passed through the flow-through cell. This shall be accomplished by using a by-pass assemble or disconnecting the flow-through cell to obtain the sample. Samples shall be collected in order of analyte stability, as summarized below, unless otherwise specified by the Site-Specific Work and/or FSPs:

- Volatile organic compounds (VOCs);
- Semi-volatile organic compounds (SVOCs);
- Non-filtered, non-preserved samples (e.g. PCBs, sulfate, etc.);
- Non-filtered, preserved samples (e.g. phenols, nitrogen, cyanide, total metals, etc.);
- Filtered, non-preserved samples;
- Filtered, preserved immediately samples (e.g. dissolved metals); and
- Miscellaneous parameters.

¹ USEPA, 2002, Ground-Water Sampling Guidelines for Superfund and RCRA Project Managers, EPA 542-S-02-001

² Based on the stabilization criteria for specific electrical conductance as published in the documented cited above

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Quality Control (QC) samples, if required, will be collected consecutively to ensure appropriate duplicate sample collection in accordance with SOP SAS-04-03. Immediately following collection, samples shall be placed in an iced cooler.

5.9 Post-Sample Collection

Non-Dedicated and dedicated sampling equipment, which does not remain within the well casing, shall be removed from the monitoring well. The reusable and/or dedicated equipment and instruments shall be decontaminated in accordance with SOP SAS-04-04 or as otherwise specified by the Site-Specific Work and/or Sampling Plan(s). Disposable equipment and supplies shall be disposed of in accordance with procedures outlined in the Site-Specific Work and/or FSPs. The sampler shall secure the well casing using a slip or expandable well cap. The flush-mount lid shall be bolted down or the protective cover lid closed and locked, as appropriate.

6.0 DOCUMENTATION

Sample information, labeling, and custody control shall be performed in accordance with requirements specified in SOP SAS-03-01 and SAS-03-02. Sampling activities shall be recorded in the field logbook and/or on the appropriate field form as specified in SOP SAS-01-01 or as required by the Site-Specific Work and/or FSPs.

7.0 REFERENCES AND ADDITIONAL RESOURCES

USEPA, 2002, Ground-Water Sampling Guidelines for Superfund and RCRA Project Manager, Region 5 and Region 10, EPA 542-S-02-001.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/60/B-07/001.

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ATTACHMENT A PUMP/TUBING INTAKE PLACEMENT/POSITIONING FOR LOW-FLOW GROUNDWATER SAMPLING



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STANDARD OPERATING PROCEDURE NO. SAS-08-03

WELL-VOLUME APPROACH GROUNDWATER SAMPLING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for obtaining groundwater samples using the well-volume approach from groundwater monitoring wells, recovery wells, or observation wells as described in the Site-Specific Work Plan or as otherwise specified for the purpose of determining groundwater quality. The well-volume approach involves the purging of the stagnant water within the well and stabilization of water quality indicator parameters prior to sampling.

2.0 EQUIPMENT AND MATERIALS

- Map of well locations;
- Tools and well keys, as required to facilitate access to wells;
- Water level measuring device (e.g. electronic water level indicator, interface probe, or weight steel tape);
- Well construction information, as appropriate;
- Calculator / Conversion Chart
- Pump, if required by the Site-Specific Work and/or Field Sampling Plan (FSP);
- Teflon®, polyvinyl chloride (PVC), or polypropylene pump-specific tubing, if applicable;
- Power Source, if applicable;
- Bailer Disposable (for disposable for purging and sampling), PVC (for purging only), and/or stainless steel (for purging and/or sample collection), if required by the Site-Specific Work and/or FSP;
- Rope, if applicable;
- Disposable plastic cups or stainless steel cup;
- Groundwater quality/indictor parameter monitoring instruments;
- Instrument operation manual(s);
- Instrument calibration standard(s);
- Container(s) for purge water storage (e.g. 5-gallon bucket, polyethylene storage tank, etc.);

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- Sample containers and labels, as appropriate for the analytical method(s) selected;
- Field filtration equipment, if applicable;
- Chain of custody forms and seals;
- Cooler(s) with double-bagged ice;
- Polyethylene sheeting, as appropriate;
- Personal protective equipment;
- Decontamination materials and supplies;
- Field logbook and/or appropriate field form; and

3.0 HEALTH AND SAFETY WARNINGS

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 APPLICATION

The well-volume approach is one of several acceptable sampling procedures. The well-volume approach involves the purging of the stagnant water within the well and stabilization of water quality indicator parameters prior to sampling. While this method can be used in wells screened in any formation, it is generally used to sample low-permeability formations.

Newly constructed and developed wells shall be allowed a minimum of 48-72 hours to stabilize before sampling is performed. Once a well is purged, it should be sampled within 2 hours. If a purged well is allowed to sit longer than the prescribed 2 hours the water contained in the well casing may no longer be representative of aquifer conditions and the well shall be re-purged with one exception. If a well is purged

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dry, it should be sampled when a sufficient volume of water is present. In general, the sample collection shall take place within 24 hours of bailing or pumping the well dry.

5.0 EXECUTION

To the extent practical, sampling shall begin at the monitoring well with the least contamination and proceed systematically to the monitoring wells with the most contamination using the procedure outlined in the following subsections unless otherwise required by the Site-Specific Work and/or FSPs.

5.1 Preparation

The sampler shall create a work area around the monitoring well to minimize the potential for crosscontamination. Work area preparations may include the placement of polyethylene sheeting prevent sampling equipment from coming in contact with the ground surface. The sampler shall barricade and/or flag the work area, if required by the Site-Specific HASP. The sampler shall also arrange the sampling equipment and supplies to facilitate efficient execution of groundwater sampling procedures.

5.2 Well Gauging

Groundwater and non-aqueous phase liquid (NAPL), if present, elevation measurements shall be obtained in accordance with SOP SAS-08-01 or as otherwise specified in the Site-Specific Work and/or FSP. The sampler shall also obtain the total well depth from top of casing (in feet to the nearest 0.01-foot) using a water level indicator, interface probe, or steel tape, as required by the Site-Specific Work and/or FSP or otherwise specified. Total well depths may be obtained prior to the sampling and provided to the sampler. If total well depth is required to be measured immediately prior to sampling, the sampler will take precautions to minimize the displacement of sediments, if present, within the well during gauging activities. In general, the use of an interface probe shall be limited to wells containing NAPL or elevated concentrations of constituents of concern. Groundwater and NAPL elevation measurements and total well depth measurements shall be recorded in the field logbook and/or on the appropriate field form.

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5.3 Standing Water Column Calculation

The sampler shall calculate the standing water column using the following formula:

Standing Water Column (Feet) = TD (FT BTOC) – DTW (FT BTOC)

Where: TD = Total Well Depth FT BTOC = Feet below top of well casing DTW = Depth to Water

The sampler shall record the calculation in the field logbook and/or on the appropriate field form.

5.4 Volume Calculations

The sampler shall calculate the volume of water required to be purged prior to sampling. Depending on data quality objectives, state- or regulatory program-specific requirements, and the Site-Specific Work and/or FSP, one of two methods may be used: casing volume or borehole volume. In general, a minimum of three volumes of water, casing or borehole, shall be purged prior to sample collection (see section 5.6 below) in addition to stabilization of groundwater quality indicator parameters.

5.4.1 Casing Volume Calculation:

The sampler shall calculate the casing volume, which is the volume of water inside the well casing only, using the following formula.

One Casing Volume $_{(Gallons)}$ = Standing Water Column $_{(Feet)}$ X Volume per One Foot of Casing WDS $_{(Gallons/Foot)}$ Where: WDS = Well diameter-specific (see table below)

Well Diameter-Specific Volume Per One Foot of Casing							
Well Diameter (Inches)	Volume Per Foot of Casing (Gallons)		Well Diameter (Inches)	Volume Per Foot of Casing (Gallons)			
0.25	0.0026		4.0	0.6528			
0.50	0.0102		6.0	1.469			
0.75	0.0230		8.0	2.611			
1.0	0.0408		10.0	4.081			
2.0	0.1632		12.0	5.876			

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The sampler shall record the calculation in the field logbook and/or on the appropriate field form.

5.4.2 Borehole Volume Calculation

The sampler shall calculate the borehole volume, which is the volume of water inside the well casing and volume of water inside the filter pack, using the following formula. Please note that this calculation requires the sampler to know the borehole diameter, filter pack height/elevation, and filter pack porosity.

One Borehole Volume $_{(Gallons)} = n ((A X B) - (A X C)) + (C X D)$

Where: n = porosity of the filter pack (generally assumed to be 25% or 0.25)

A = height (in feet) of saturated filter pack

B = borehole diameter-specific volume (see table below)

C = well diameter-specific volume (see table below)

D = standing water column (see Section 5.4.1 above)

Diameter-Specific Volume Per One Foot of Borehole or Casing						
Diameter (Inches)	Volume Per Foot of Borehole or Casing (Gallons)		Diameter (Inches)	Volume Per Foot of Borehole or Casing (Gallons)		
0.25	0.0026		4.0	0.6528		
0.50	0.0102		6.0	1.469		
0.75	0.0230		8.0	2.611		
1.0	0.0408		10.0	4.081		
2.0	0.1632		12.0	5.876		

The sampler shall record the calculation in the field logbook and/or on the appropriate field form.

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5.5 Equipment Assembly and Preparation

5.5.1 Pumps

Extreme caution should be exercised to ensure that the equipment does not cause cross-contamination from one well to the next. Therefore, dedicated tubing and pumps are preferred. If it is not practical to dedicate a pump to a specific well, the pump shall be decontaminated in accordance with SOP SAS-04-04. Tubing should always be dedicated and never used for more than one well.

The sampler shall place or position the pump/tubing intake not greater than 6 feet below the dynamic water level in the well and a minimum of one foot above the well sump to the extent practical. The sampler shall slowly raise or lower the pump or tubing when placing or positioning intake in order to minimize the displacement of sediments, if present, within the well. The pump model/type, tubing type, inner diameter, and length, and pump/tubing intake depth/elevation shall be recorded in the field logbook and/or on the appropriate field form.

5.5.2 Bailers

If a non-dedicated PVC and/or stainless steel bailer(s) is/are used, the bailer(s) must be decontaminated in accordance with SOP SAS-04-04 prior to well purging. The bailer shall be secured using rope to a purge water storage container, protective cover, flush-mount lid, or other object such that the bailer can be retrieved from the well. The rope that will enter the well casing shall not come in with the ground.

5.6 Purging and Groundwater Quality/Indicator Parameter Monitoring

The Site-Specific Work and/or FSP shall specify the groundwater quality/indicator parameters to be monitored, which typically include temperature, pH, and specific conductance or actual conductivity. In some instance, oxidation-reduction potential may also be monitored. Due to the potential disturbance of the water column, dissolved oxygen and turbidity are generally not utilized as stabilization parameters. However, visual clarity is generally documented during purging process. Parameter monitoring will begin after a minimum of one volume, casing or borehole (as specified by the Site-Specific Work and/or FSP) has been purged from the well. The sampler shall monitor and record in the field logbook and/or on the appropriate field form parameters a minimum of every well volume until parameters have stabilized. Parameter stabilization is considered to be achieved when three consecutive readings, taken every well volume are

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within the parameter-specific limit listed in the table below or as specified in the Site-Specific Work and/or FSP and a minimum of three volumes, casing or borehole (as specified by the Site-Specific Work and/or FSP), have been evacuated from the well or the well is purged dry, whichever occurs first. Purging methods are discussed in Sections 5.6.1 and 5.62 below.

Parameter	Stabilization Criteria ¹
Conductance, Specific Electrical	+/- 3% S/cm @ 25°C
Conductivity, Actual ²	+/- 3% S/cm
рН	+/- 0.1 standard units
Temperature	+/- 0.5 °C

Once the parameters have stabilized and a minimum of three volumes, casing or borehole (as specified by the Site-Specific Work and/or FSP), have been evacuated from the well or the well is purged dry, sample collection shall commence (see Section 5.7 below).

5.6.1 Pumps

Following pump/tubing intake placement, the sampler shall commence with purging by turning on the pump. During pumping, intermittently collect pump discharge in a container of known volume for a period of not less than 1 minute to determine the pump flow rate. The approximate pump flow rate shall be documented in the field logbook and/or on the appropriate field form. The sampler shall monitoring groundwater quality/indicator parameters, as described in above, by collecting pump discharge in a disposable plastic cup, stainless steel cup, or other manner befitting the monitoring instruments. Groundwater quality/indicator parameters shall be recorded in the field logbook and/or on the appropriate field form along with the time and volume of water purged. The evacuated/purged water shall be containerized in an approved storage container as required by the Site-Specific Work and/or FSP.

¹ USEPA, 2002, Ground-Water Sampling Guidelines for Superfund and RCRA Project Managers, EPA 542-S-02-001

² Based on the stabilization criteria for specific electrical conductance as published in the documented cited above
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5.6.2 Bailers

The sampler shall slowly lower and raise the bailer in the well in order to minimize the displacement of sediments, if present, within the well. The sampler shall monitoring groundwater quality/indicator parameters, as described in above, by collecting bailer discharge in a disposable plastic cup, stainless steel cup, or other manner befitting the monitoring instruments. Groundwater quality/indicator parameters shall be recorded in the field logbook and/or on the appropriate field form along with the time and volume of water purged. The evacuated/purged water shall be containerized in an approved storage container as required by the Site-Specific Work and/or FSP.

5.7 Sample Collection

5.7.1 Pumps

In general, groundwater samples shall only be collected from adjusted rate peristaltic pumps or adjustable rate low-flow submersible or positive displacement pumps. Groundwater samples shall be collected directly into the laboratory provided sample containers from the tubing, before the water has passed through the flow-through cell. This shall be accomplished by using a by-pass assemble or disconnecting the flow-through cell to obtain the sample. Samples shall be collected in order of analyte stability, as summarized below, unless otherwise specified by the Site-Specific Work and/or FSP:

- Volatile organic compounds (VOCs);
- Semi-volatile organic compounds (SVOCs);
- Non-filtered, non-preserved samples (e.g. Polychlorinated byphenols (PCBs), sulfate, etc.);
- Non-filtered, preserved samples (e.g. phenols, nitrogen, cyanide, total metals, etc.);
- Filtered, non-preserved samples;
- Filtered, preserved immediately samples (e.g. dissolved metals); and
- Miscellaneous parameters.

Immediately following collection, samples shall be placed in a cooler with double-bagged ice.

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5.7.2 Bailers

In general, groundwater samples shall only be collected from disposable or stainless steel bailers. Groundwater samples shall be collected directly into the laboratory provided sample containers from the bailer. Samples shall be collected in order of analyte stability, as summarized below, unless otherwise specified by the Site-Specific Work and/or FSP:

- VOCs;
- SVOCs;
- Non-filtered, non-preserved samples (e.g. PCBs, sulfate, etc.);
- Non-filtered, preserved samples (e.g. phenols, nitrogen, cyanide, total metals, etc.);
- Filtered, non-preserved samples;
- Filtered, preserved immediately samples (e.g. dissolved metals); and
- Miscellaneous parameters.

Immediately following collection, samples shall be placed a cooler with double-bagged ice.

5.7.3 Quality Control Samples

Quality Control (QC) samples, if required, will be collected consecutively to ensure appropriate duplicate sample collection in accordance with SOP SAS-04-03. Immediately following collection, samples shall be placed in a cooler with double-bagged ice.

5.8 Post-Sample Collection

Non-dedicated and dedicated sampling equipment, which does not remain within the well casing, shall be removed from the monitoring well. The reusable and/or dedicated equipment and instruments shall be decontaminated in accordance with SOP SAS-04-04 or as otherwise specified by the Site-Specific Work and/or FSP. Disposable equipment and supplies shall be disposed of in accordance with procedures outlined in the Site-Specific Work and/or FSP. The sampler shall secure the well casing using a slip or expandable well cap. The flush-mount lid shall be bolted down or the protective cover lid closed and locked, as appropriate.

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6.0 DOCUMENTATION

Sample information, labeling, and custody control shall be performed in accordance with requirements specified in SOP SAS-03-01 and SAS-03-02. Sampling activities shall be recorded in the field logbook and/or on the appropriate field form as specified in SOP SAS-01-01 or as required by the Site-Specific Work and/or FSP.

7.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, D4448-01 Standard Guide for Sampling Groundwater Monitoring Wells

- ASTM International, D5903-96(2001) Standard Guide for Planning and Preparing for a Groundwater Sampling Event
- ASTM International, D6089-97(2003)e1 Standard Guide for Documenting a Ground-Water Sampling Event
- ASTM International, D6301-03 Practice for the Collection of Samples of Filterable and Nonfilterable Matter in Water
- ASTM International, D6452-99(2005) Standard Guide for Purging Methods for Wells Used for Ground-Water Quality Investigations
- ASTM International, D6564-00(2005) Standard Guide for Field Filtration of Ground-Water Samples
- ASTM International, D6634-01 Guide for the Selection of Purging and Sampling Devices for Ground-Water Monitoring Wells
- ASTM International, D6771-02 Practice for Low-Flow Purging and Sampling for Wells and Devices Used for Ground-Water Quality Investigations
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia, www.epa.gov/region4/sesd/eisopgam/eisopgam.html.
- USEPA, 2002, Ground-Water Sampling Guidelines for Superfund and RCRA Project Manager, Region 5 and Region 10, EPA 542-S-02-001.
- USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/60/B-07/001.

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1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for field evaluation of aquifer hydraulic conductivity. Variations in the hydraulic conductivity within or between formations or strata can create irregularities in groundwater flow paths. Formations of high hydraulic conductivity represent areas of greater groundwater flow and, therefore, zones of potential preferred contaminant migration. Further, anisotropy within strata or formations affects the magnitude and direction of groundwater flow. Thus, information on hydraulic conductivities is necessary to evaluate preferential flow paths and groundwater velocity.

Hydrogeologic assessments should contain data on the hydraulic conductivities of the significant formations underlying the site as measured in monitoring wells. It may be beneficial to use numerical or laboratory methods to augment results of field tests. However, field methods provide the best definition of the horizontal hydraulic conductivity in most cases. Field methods differ from laboratory methods which measure vertical hydraulic conductivity, typically in Shelby tube samples.

2.0 EQUIPMENT AND MATERIALS

- Pump (and generator if required) capable of withdrawal at a constant or predetermined variable rate that can meet the designed pumpage rate and lift requirements
- Water pressure transducers and data logger (bring transducers for the pumping well and each observation well as well as extras in case of malfunction)
- A flow meter or other type of water measuring device to accurately measure and monitor the discharge from the pumping well
- Sufficient hose or pipe to convey discharge outside the recharge area of the pumping well and observation wells
- Electric water level indicator(s) capable of measurement to the hundredth of a foot
- Watch or stopwatch with second hand
- Barometer (some groundwater multiprobes include a barometer)

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- Tape Measure of appropriate length based on distance to observation wells.
- Flashlights, lanterns, alarm clock, electrical tape
- Semi-log graph paper, pens, and field book

3.0 HEALTH AND SAFETY WARNINGS

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 METHODS

4.1 Field Methods

Varieties of procedures are available for evaluating hydraulic conductivity in the field. ASTM D4043-96(2004) Guide for Selection of Aquifer Test Method in Determining Hydraulic Properties by Well Techniques should be consulted in selecting an appropriate test method. Field methods for collecting hydraulic conductivity data are described in a number of ASTM standard practices:

- D2434-68(2000) Test Method for Permeability of Granular Soils (Constant Head)
- D4044-96(2002) Test Method (Field Procedure) for Instantaneous Change in Head (Slug) Tests for Determining Hydraulic Properties of Aquifers
- D4050-96(2002) Test Method (Field Procedure) for Withdrawal and Injection Well Tests for Determining Hydraulic Properties of Aquifer Systems
- D4104-96(2004) Test Method (Analytical Procedure) for Determining Transmissivity of Nonleaky Confined Aquifers by Overdamped Well Response to Instantaneous Change in Head (Slug Tests)
- D4105-96(2002) Test Method (Analytical Procedure) for Determining Transmissivity and Storage Coefficient of Nonleaky Confined Aquifers by the Modified Theis Nonequilibrium Method
- D4106-96(2002) Test Method (Analytical Procedure) for Determining Transmissivity and Storage Coefficient of Nonleaky Confined Aquifers by the Theis Nonequilibrium Method

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 - D4511-00 Test Method for Hydraulic Conductivity of Essentially Saturated Peat
 - D4630-96(2002) Test Method for Determining Transmissivity and Storage Coefficient of Low-Permeability Rocks by In Situ Measurements Using the Constant Head Injection Test
 - D4631-95(2000) Test Method for Determining Transmissivity and Storativity of Low Permeability Rocks by In Situ Measurements Using Pressure Pulse Technique
 - D5269-96(2002) Test Method for Determining Transmissivity of Nonleaky Confined Aquifers by the Theis Recovery Method
 - D5270-96(2002) Test Method for Determining Transmissivity and Storage Coefficient of Bounded, Nonleaky, Confined Aquifers
 - D5472-93(2005) Test Method for Determining Specific Capacity and Estimating Transmissivity at the Control Well
 - D5473-93(2000) Test Method for (Analytical Procedure for) Analyzing the Effects of Partial Penetration of Control Well and Determining the Horizontal and Vertical Hydraulic Conductivity in a Nonleaky Confined Aquifer
 - D5720-95(2002) Practice for Static Calibration of Electronic Transducer-Based Pressure Measurement Systems for Geotechnical Purposes
 - D5785-95(2000) Test Method for (Analytical Procedure) for Determining Transmissivity of Confined Nonleaky Aquifers by Underdamped Well Response to Instantaneous Change in Head (Slug Test)
 - D5786-95(2000) Practice for (Field Procedure) for Constant Drawdown Tests in Flowing Wells for Determining Hydraulic Properties of Aquifer Systems
 - D5850-95(2000) Test Method for (Analytical Procedure) Determining Transmissivity, Storage Coefficient, and Anisotropy Ratio from a Network of Partially Penetrating Wells
 - D5855-95(2000) Test Method for (Analytical Procedure) for Determining Transmissivity and Storage Coefficient of a Confined Nonleaky or Leaky Aquifer by Constant Drawdown Method in a Flowing Well
 - D5881-95(2005) Test Method for (Analytical Procedure) Determining Transmissivity of Confined Nonleaky Aquifers by Critically Damped Well Response to Instantaneous Change in Head (Slug)
 - D5912-96(2004) Test Method for (Analytical Procedure) Determining Hydraulic Conductivity of an Unconfined Aquifer by Overdamped Well Response to Instantaneous Change in Head (Slug)
 - D5920-96(2005) Test Method (Analytical Procedure) for Tests of Anisotropic Unconfined Aquifers by Neuman Method

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- D6028-96(2004) Test Method (Analytical Procedure) for Determining Hydraulic Properties of a Confined Aquifer Taking into Consideration Storage of Water in Leaky Confining Beds by Modified Hantush Method
- D6029-96(2004) Test Method (Analytical Procedure) for Determining Hydraulic Properties of a Confined Aquifer and a Leaky Confining Bed with Negligible Storage by the Hantush-Jacob Method
- D6030-96(2002) Guide for Selection of Methods for Assessing Groundwater or Aquifer Sensitivity and Vulnerability
- D6034-96(2004) Test Method (Analytical Procedure) for Determining the Efficiency of a Production Well in a Confined Aquifer from a Constant Rate Pumping Test
- D6391-99(2004) Test Method for Field Measurement of Hydraulic Conductivity Limits of Porous Materials Using Two Stages of Infiltration from a Borehole

4.2 Single Well Tests

Hydraulic conductivity can be determined in the field using a variety of test methods, each addressing specific conditions and/or data collection objectives. These methods are commonly referred to as bail down or slug tests and are performed by adding or removing a slug (known volume) of water from a well and observing the recovery of the water surface to its original level. Similar results can be achieved by pressurizing the well casing, depressing the water level, and suddenly releasing the pressure to simulate removal of water from the well. One method is described by McLane, et. al. (1990) and is contained in references to the Standard Practices.

When reviewing information obtained from single well tests, several criteria should be considered. First, they are run on one well and, as such, the information is limited to the geologic area directly adjacent to the screen. Second, the vertical extent of screening will control the part of the geologic formation that is being analyzed during the test. That part of the column above or below the screen and sand filter pack interval that has not been tested may also have to be tested for hydraulic conductivity. Third, the methods used to collect the information obtained from single well tests should be adequate to accurately measure parameters such as changing static water (prior to initiation, during, and following completion of the test), the amount of water removed from the well, and the elapsed time of recovery. This is especially important in highly permeable formations where pressure transducers and high speed recording equipment may need to be used.

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Observation wells in which the well screen intersects the water table (i.e. water table wells) will be tested only by methods involving removal of water from the well in order to minimize the potential for well screen filter pack interference. Addition of water to a monitor well is appropriate only to piezometer installation. However, the addition of water to any monitoring well shall be avoided whenever possible, since the addition may affect water quality in sampling events. In cases where addition of water to a well is unavoidable, it should be of document-able known quality and removed upon completion of the test.

The interpretation of the single well test data should be consistent with the existing geologic information (boring log data). The well screen and filter pack adjacent to the interval under examination should have been properly developed to ensure the removal of fines or correct deleterious drilling effects.

It is important that bail down tests be of sufficient duration to provide representative measures of hydraulic conductivity. Staff should be aware of initial rapid water level recovery during a bail down test which may represent drainage of the filter pack material around the well screen. This is of particular concern in wells screened in silty clay formations. These data points should be ignored when selecting the appropriate data points to establish a water level recovery slope.

4.3 Multiple Well Tests

Multiple well tests, more commonly referred to as pumping tests, are performed by pumping water from one well and observing the resulting drawdown in nearby wells. Tests conducted with wells screened in the same water-bearing formation provide hydraulic conductivity data. Tests conducted with wells screened in different water-bearing zones furnish information concerning hydraulic communication between units. Multiple well tests for hydraulic conductivity are advantageous because they characterize a greater proportion of the subsurface and thus provide a greater amount of detail. Multiple well tests are subject to similar constraints to those listed above for single well tests. Some additional problems that should have been considered in conducting a multiple well test include: (1) storage of potentially contaminated water pumped from the well system, and (2) potential effects of groundwater pumping on existing waste plumes. The geologic constraints should be considered to interpret the pumping test results. Incorrect assumptions regarding geology may translate into incorrect estimations of hydraulic conductivity.

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4.4 Laboratory Methods

Laboratory analysis of undisturbed samples (e.g. Shelby tube) provides values of vertical hydraulic conductivity. When laboratory methods are to be used, the specific ASTM Standard Practice shall be referenced in samples provided to subcontractors. ASTM methods shall be consulted to assure that test methods specified are applicable to the sample to be tested.

5.0 CONTROLLED PUMPING TESTS

The most representative method for determining aquifer characteristics is by controlled aquifer pumping tests, because these tests stress a much larger volume of the formation than slug tests and laboratory tests. Pumping tests require a higher level of effort and expense than other types of aquifer tests, and are not always justified. As an example, slug tests may be acceptable for site characterization, whereas pumping tests may be performed to support remedial design or modeling.

Aquifer characteristics that may be obtained from pumping tests include transmissivity (T), hydraulic conductivity (K), specific yield (Sy) for unconfined aquifers, and storage coefficient (S) for confined aquifers. These parameters can be determined by graphical solutions and computerized programs, such as Aqtesolv®.

These are standard (i.e., typically applicable) operating procedures which may be varied or changed as required dependent on site conditions, equipment limitations, or limitations imposed by the procedure. In all instances, the ultimate procedures employed should be documented and associated with the final report.

5.1 Summary

If possible, continuously monitor pre-test water levels at the test site for about one week prior to performance of the pump test. This information allows for the determination of the barometric efficiency of the aquifer, as well as noting changes in head due to recharge or pumping in the area adjacent to the well. Prior to initiating the long-term pump test, a step test (Section 5.5) is performed to estimate the greatest flow rate that may be sustained by the pump well.

After the pumping well has recovered from the step test, the long-term pumping test begins. At the beginning of the test, the discharge rate is set as quickly and accurately as possible. The water levels in the pumping well

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and observation wells are recorded following a set schedule. The duration of the test is determined by project needs and aquifer properties; typically three days or until water levels becomes constant.

5.2 Interferences and Potential Problems

Prior to conducting a pumping test, efforts should be made to anticipate and resolve interferences and potential problems that could affect the aquifer or the test. These problems could be caused by changing atmospheric conditions, impact of local potable wells, contaminants in the aquifer, etc. Note that if it is necessary for a neighboring well to continue pumping, it should be pumped at a constant rate and not started or stopped for the duration of the test.

5.3 Pumping Discharge

If a pumping test will be conducted in an area with contaminated groundwater, special arrangements must be made for proper handling, treatment, and disposal of the water. The preferred method is to discharge to a sanitary sewer, with prior approval.

Uncontaminated groundwater discharge generated during a pumping test should be sent to storm or sanitary sewers, abiding by all applicable regulations. If there are no sewers in the vicinity of the pumping well, the discharge may be sent to a river or pond. If the previously mentioned discharge options are not available, the groundwater may be discharged to the ground surface under either of the following conditions:

- The aquifer being tested is confined; or
- The end of the discharge hose/pipe is outside of the cone of depression created by the pumping well when testing an unconfined aquifer.

5.4 Pre-Test Procedures

The hydrostratigraphy of the aquifer should be fully characterized prior to performance of the test to identify formation thickness, whether it is confined or unconfined, whether confining layers are leaky and to identify any lateral boundaries that may influence results.

If the pumping test occurs at a site where existing production and/or monitoring wells will be used, confirm that the locations and screened intervals of the wells are within the same aquifer, and meet the requirements of the method of analysis.

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If possible, continuously measure water levels in the pumping well and all observation wells for a period at least equal to the length of the test. These measurements will establish a pre-pumping trend. The trend should be similar in all wells. A well with an unusual trend may indicate some local stress in the aquifer.

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When barometric records are available, changes in barometric pressure will be recorded during the test in order to correct water levels for any possible fluctuations that may occur due to changing atmospheric conditions. Pre-test water level trends are projected for the duration of the test. These trends and/or barometric changes are used to "correct" water levels during the test so they are representative of the hydraulic response of the aquifer due to pumping of the test well.

5.5 Step Test

The step drawdown test is performed to determine the maximum pumping rate that the pumping well can sustain and the minimum pumping rate necessary to assure drawdown in the observation wells. The pumping and observation wells are equipped with transducers prior to the test. The test is then performed by pumping at a low rate, relative to the expected final rate of pumpage, until drawdown in the pumping well stabilizes. The rate is then increased again until drawdown in the pumping well stabilizes (step 2). A minimum of three steps will be tested; the duration of each step will be similar, and should be between 30 minutes and 2 hours.

The data are then plotted on semi-log paper or on a computer. The minimum sustainable pumping rate that yields drawdown in the closest observation wells will be used as the target-pumping rate for the longterm test. These data may also be used to determine aquifer properties and well loss in the pumping well.

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6.0 PUMP TEST

6.1 Time Intervals

Commence the long-term pumping test after the pumping well has fully recovered from the step test. Place transducers into the observation wells prior to starting the test and allow time for them to equilibrate to the water temperature within the well. At the beginning of the test, the discharge rate should be set as quickly and accurately as possible. Record the pumping and observation well water levels with transducers and a data logger(s) set to record logarithmically. As backup in case of transducer malfunction, manually record water levels on field forms and/or field notebooks according to the schedules in Tables 1 and 2:

 Table 1: Time Intervals for Measuring Drawdown in the Pumped Well

Elapsed Time Since Start or Stop of Test	Interval Between Measurements
(Minutes)	(Minutes)
0-10	0.5-1
10-15	1
15-60	5
60-300	30
300-1440	60
1440-termination	480

 Table 2: Time Intervals for Measuring Drawdown in an Observation Well

Elapsed Time Since Start or Stop of Test	Interval Between Measurements
(Minutes)	(Minutes)
0-60	2
60-120	5
120-240	10
240-360	30
360-1440	60
1440-termination	480

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6.2 Water Level Measurements

Water levels will be measured as specified in the SOP SAS-08-01. During the early part of the test, sufficient personnel are required to initiate the pumping test data loggers and assist with manual water level measurements of the pumping well and flow rate measurements. Manual measurements are required as a backup to and verification of the data logger(s). After the first two hours, one to two people are usually sufficient to continue the test. It is not necessary that readings at the wells be taken simultaneously. It is very important that depth to water readings be measured accurately and the exact time of readings is recorded.

During a pumping test, the following data must be recorded accurately on the log book and/or the aquifer test data form.

- Project ID A number assigned to identify a specific site.
- Well ID The location of the well in which water level measurements are being taken.
- Distance and Direction from Pumped Well Distance and azimuth to each observation well from the pumping well in feet.
- Personnel The personnel conducting the pumping test.
- Pumping Start and End Date/Time The date when the pumping began, and start time using a 24-hour clock.
- Initial Static Water Level (Test Start) Depth to water, to the nearest 0.01 feet, in the observation well at the beginning of the pumping test.
- Test End Date/Time The date and time when water level readings were discontinued.
- Final Static Water Level (Test End) Depth to water, to the nearest 0.01 feet, in the observation well at the end of the pumping test.
- Target Pumping Rate
- Measurement Methods Type of pump, type of data logger(s) used to record water levels, transducer ID number, and acquisition rate (i.e. data recorded on a log scale)
- Notes Appropriate observations or information which has not been recorded elsewhere, including notes on sampling, pH readings, and conductivity readings.
- Elapsed Time (min) Time of manual measurement record from time 0.00 (start of test) recorded in minutes and seconds.
- Depth to Water (ft) Manual depth to water measurement, to the nearest 0.01 feet, in the observation well at the time of the water level measurement.

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[•] Flow Rate (gal/min) - Flow rate of pump measured from an orifice, weir, flow meter, container, or other type of water measuring device.

6.3 Test Duration

The duration of the test is determined by the needs of the project and properties of the aquifer. One simple test for determining adequacy of data is when the log-time versus drawdown for the most distant observation well begins to plot as a straight line on the semi-log graph paper. There are several exceptions to this simple rule of thumb; therefore, it should be considered a minimum criterion. Different hydrogeologic conditions can produce straight-line trends on log-time versus drawdown plots. In general, longer tests produce more definitive results. Duration of one to three days is desirable, followed by a similar period of monitoring the recovery of the water level. Unconfined aquifers and partially penetrating wells may have shorter test durations. Knowledge of the local hydrogeology, combined with a clear understanding of the overall project objectives is necessary in judging appropriate test duration. There is no need to continue the test once the water levels in the observation wells stabilize.

The recovery of water levels following pumping phase may be measured and recorded for a period of time equal to the pumping phase. The frequency of the water level measurements should be similar to the frequency of water level measurements during the pumping phase (Table 1).

7.0 POST OPERATION

The following activities are performed after completion of water level recovery measurements:

- Decontaminate and/or dispose of equipment per SOP SAS-04-04.
- When using an electronic data-logger, use the following procedures:
 - Stop logging sequence
 - Check file size, print data, and/or save memory to a reliable storage device (i.e. hard drive or USB drive): Backup the data as soon as possible upon completion of a test!
 - Do not clear the memory of the transducer until the data has been saved onto a hard drive
- Review field forms for completeness.
- Replace testing equipment in storage containers
- Check sampling equipment and supplies. Repair or replace all broken or damaged equipment.
- Interpret pumping/recovery test field results.

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8.0 CALCULATIONS

Upload the data from the test into a spreadsheet to be entered into a computerized program, such as Aqtesolv®. Use the information entered into the Data Acquisition Form to complete the computer analysis of the data. There are several accepted methods for determining aquifer properties such as transmissivity, storativity, and conductivity. The appropriate method to use is dependent on the characteristics of the aquifer being tested (confined, unconfined, leaky confining layer etc.). When reviewing pump test data, the following text and/or documents may be used to determine the method most appropriate to your case:

- Analysis and Evaluation of Pumping Test Data (Kruseman and Ridder, 1989)
- Applied Hydrogeology (Fetter, 2000)
- Groundwater and Wells (Driscoll, 1986)
- ASTM D4105-96(2002)
- ASTM D4106-96(2002)

9.0 QUALITY ASSURANCE/ QUALITY CONTROL (QA/QC)

Gauges, transducers, flow meters, and other equipment used in the pumping tests will be calibrated before use at the site. Copies of the documentation of instrumentation calibration will be filed with the test data records. The calibration records will consist of laboratory measurements and, if necessary, any on-site zero adjustment and/or calibration that were performed. Where possible, all flow and measurement meters will be checked onsite using a container of measured volume and stopwatch; the accuracy of the meters must be verified before testing proceeds.

10.0 DATA REDUCTION AND INTERPRETATION

Data collected from single well tests will be analyzed by methods described by Bouwer and Rice (1976). Multiple well data can be analyzed by a variety of methods, depending on the specific geologic and well parameters. Texts such as Driscoll (1986) or other well hydraulics references should be consulted for selection of the proper method of data analysis. In reviewing hydraulic conductivity measurements, the following criteria should be considered to evaluate the accuracy or completeness of information.

• Values of hydraulic conductivity between wells in similar lithologies should generally not exceed one order of magnitude difference.

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- Hydraulic conductivity determinations based upon multiple well tests are preferred. Multiple well tests provide more complete information because they characterize a greater portion of the subsurface.
- Use of single well tests will require that more individual tests be conducted at different locations to sufficiently define hydraulic conductivity variation across the site.
- Hydraulic conductivity information generally provides average values for the entire area across a well screen. For more depth discrete information, well screens will have to be shorter. If the average hydraulic conductivity for a formation is required, entire formations may have to be screened, or data taken from overlapping clusters.

It is important that measurements define hydraulic conductivity both vertically and horizontally across the site. Laboratory tests may be necessary to ascertain vertical hydraulic conductivity in saturated formations or strata. Results from boring logs should also be used to characterize the site geology. Zones of high permeability or fractures identified from drilling logs should be considered in the determination of hydraulic conductivity. Additionally, information from boring logs can be used to refine the data generated by single well or pumping tests.

11.0 REFERENCES AND ADDITIONAL RESOURCES

- Bouwer, H., and Rice, R.C., "A Slug Test for Determining Hydraulic Conductivity of Unconfined Aquifers with completely or Partially Penetrating Wells", Water Res. Res., 12 p. 423-428, 1976.
- Driscoll, F. G., 1986, Groundwater and Wells, Johnson Division, St. Paul, MN, 1089 p.

McLane, G. A., D. A. Harrity, K. O. Thomsen, "Slug Testing In Highly Permeable Aquifers Using a Pneumatic Method", Hazardous Materials Control Research Institute, Conference Proceedings, November, 1990, pp 300-303.

- ASTM International, D2434-68(2000) Test Method for Permeability of Granular Soils (Constant Head)
- ASTM International, D4043-96(2004) Guide for Selection of Aquifer Test Method in Determining Hydraulic Properties by Well Techniques
- ASTM International, D4044-96(2002) Test Method (Field Procedure) for Instantaneous Change in Head (Slug) Tests for Determining Hydraulic Properties of Aquifers
- ASTM International, D4050-96(2002) Test Method (Field Procedure) for Withdrawal and Injection Well Tests for Determining Hydraulic Properties of Aquifer Systems

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- ASTM International, D4104-96(2004) Test Method (Analytical Procedure) for Determining Transmissivity of Nonleaky Confined Aquifers by Overdamped Well Response to Instantaneous Change in Head (Slug Tests)
- ASTM International, D4105-96(2002) Test Method (Analytical Procedure) for Determining Transmissivity and Storage Coefficient of Nonleaky Confined Aquifers by the Modified Theis Nonequilibrium Method
- ASTM International, D4106-96(2002) Test Method (Analytical Procedure) for Determining Transmissivity and Storage Coefficient of Nonleaky Confined Aquifers by the Theis Nonequilibrium Method
- ASTM International, D4511-00 Test Method for Hydraulic Conductivity of Essentially Saturated Peat
- ASTM International, D4630-96(2002) Test Method for Determining Transmissivity and Storage Coefficient of Low-Permeability Rocks by In Situ Measurements Using the Constant Head Injection Test
- ASTM International, D4631-95(2000) Test Method for Determining Transmissivity and Storativity of Low Permeability Rocks by In Situ Measurements Using Pressure Pulse Technique
- ASTM International, D5269-96(2002) Test Method for Determining Transmissivity of Nonleaky Confined Aquifers by the Theis Recovery Method
- ASTM International, D5270-96(2002) Test Method for Determining Transmissivity and Storage Coefficient of Bounded, Nonleaky, Confined Aquifers
- ASTM International, D5472-93(2005) Test Method for Determining Specific Capacity and Estimating Transmissivity at the Control Well
- ASTM International, D5473-93(2000) Test Method for (Analytical Procedure for) Analyzing the Effects of Partial Penetration of Control Well and Determining the Horizontal and Vertical Hydraulic Conductivity in a Nonleaky Confined Aquifer
- ASTM International, D5720-95(2002) Practice for Static Calibration of Electronic Transducer-Based Pressure Measurement Systems for Geotechnical Purposes
- ASTM International, D5785-95(2000) Test Method for (Analytical Procedure) for Determining Transmissivity of Confined Nonleaky Aquifers by Underdamped Well Response to Instantaneous Change in Head (Slug Test)
- ASTM International, D5786-95(2000) Practice for (Field Procedure) for Constant Drawdown Tests in Flowing Wells for Determining Hydraulic Properties of Aquifer Systems
- ASTM International, D5850-95(2000) Test Method for (Analytical Procedure) Determining Transmissivity, Storage Coefficient, and Anisotropy Ratio from a Network of Partially Penetrating Wells

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- ASTM International, D5855-95(2000) Test Method for (Analytical Procedure) for Determining Transmissivity and Storage Coefficient of a Confined Nonleaky or Leaky Aquifer by Constant Drawdown Method in a Flowing Well
- ASTM International, D5881-95(2005) Test Method for (Analytical Procedure) Determining Transmissivity of Confined Nonleaky Aquifers by Critically Damped Well Response to Instantaneous Change in Head (Slug)
- ASTM International, D5912-96(2004) Test Method for (Analytical Procedure) Determining Hydraulic Conductivity of an Unconfined Aquifer by Overdamped Well Response to Instantaneous Change in Head (Slug)
- ASTM International, D5920-96(2005) Test Method (Analytical Procedure) for Tests of Anisotropic Unconfined Aquifers by Neuman Method
- ASTM International, D6028-96(2004) Test Method (Analytical Procedure) for Determining Hydraulic Properties of a Confined Aquifer Taking into Consideration Storage of Water in Leaky Confining Beds by Modified Hantush Method
- ASTM International, D6029-96(2004) Test Method (Analytical Procedure) for Determining Hydraulic Properties of a Confined Aquifer and a Leaky Confining Bed with Negligible Storage by the Hantush-Jacob Method
- ASTM International, D6030-96(2002) Guide for Selection of Methods for Assessing Groundwater or Aquifer Sensitivity and Vulnerability
- ASTM International, D6034-96(2004) Test Method (Analytical Procedure) for Determining the Efficiency of a Production Well in a Confined Aquifer from a Constant Rate Pumping Test
- ASTM International, D6391-99(2004) Test Method for Field Measurement of Hydraulic Conductivity Limits of Porous Materials Using Two Stages of Infiltration from a Borehole
- USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/60/B-07/001.

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STANDARD OPERATING PROCEDURE NO. SAS-08-05

WELL INTEGRITY INSPECTION, MAINTENANCE, AND REHABILITATION Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for inspecting groundwater monitoring well integrity. The well integrity inspection identifies wells that in their current condition are not suitable for obtaining groundwater/product elevations, water quality and/or hydraulic information, groundwater/product samples and/or other data obtained using the well. The results of the evaluation shall be used to ensure the integrity of wells over extended periods of time by identifying conditions that warrant well maintenance and/or rehabilitation. This SOP also describes well maintenance and rehabilitation.

2.0 EQUIPMENT AND MATERIALS

- Map of well locations;
- Tools and well keys, as required to facilitate access to wells;
- Water level measuring device (electronic water level indicator, interface probe, or weighted steel tape);
- Adjustable rate pump, adjustable rate submersible or positive displacement bladder pump (Note: The Site-Specific Work and/or Field Sampling Plan (FSP) shall specify the type of pump required);
- 1/4 to 3/8-inch Teflon®, polyvinyl chloride (PVC), or polypropylene tubing, if applicable;
- Power source, if applicable;
- Compressed inert gas source (for use with bladder pump), if applicable;
- PVC or stainless steel bailer or solid slug;
- Rope;
- Pressure transducer and automatic data logger, if applicable;
- Container(s) for purge water storage (e.g. 5-gallon buckets, polyethylene storage tank, etc.);
- Existing well boring/construction logs, if available;
- Groundwater elevation table, if available;
- Polyethylene sheeting, as appropriate;

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• Camera;

- Personal protection equipment; and
- Field logbook and/or appropriate field forms.

3.0 HEALTH AND SAFETY WARNINGS

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 EXECUTION

Inspections shall be performed at the frequencies described below or as required by the Site-Specific Work Plan to 1) verify the structural integrity of the wells above and below ground, 2) identify significant silt/sediment buildup in wells, and 3) identify biofouling that could contribute to corrosion of structures or decrease in the efficiency of recovery and pumping operations.

4.1 Well Location Verification

The location of each well shall be compared to that given on the site map. If the well location is found to be in error, the well shall be resurveyed and/or re-delineated relative to site features and its position adjusted on the map.

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4.2 Aboveground Structural Integrity Inspection

The physical condition of the well will be determined by visually inspecting aboveground components during each monitoring and/or sampling event. Components to be inspected include:

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- Protective casing/flush-mount cover;
- Bumper posts, if applicable;
- Concrete pad or apron, if applicable;
- Well cap (expandable or slip);
- Locking mechanism;
- Exposed top of casing; and
- Surface drainage around the wells.

If the aboveground components are damaged, well maintenance or rehabilitation is required (see Section 4.3).

4.3 Below Ground Well Structural Integrity Inspection

4.3.1 General

Total depth measurements shall be obtained annually in accordance with SOP SAS-08-01 and compared to the baseline total depth measurements obtained at the time of well installation, development, and/or start of the project. If a significant amount of silt/sediment is present, well maintenance or rehabilitation is required (see Section 4.3).

4.3.2 Monitoring Wells

A stainless steel or PVC bailer or slug, with a diameter and length equivalent to a sampling pump or bailer, shall be lowered the entire length of the well to identify obstructions or damage to the well casing and screen. If the bailer or slug cannot be lowered to within the screened interval, an obstruction or damage exists that requires well maintenance or rehabilitation (see Section 4.3).

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4.3.3 Vapor Extraction Wells

Vacuum and air flow rates shall be measured periodically in accordance with system-specific procedures and compared to previous steady-state measurements and the current operational status of the system. If a significant change in vacuum and/or air flow rates is observed and not substantiated by the current operational status of the system, well maintenance or rehabilitation is required (see Section 4.3).

4.3.4 Recovery Wells

Recovery rates shall be evaluated at least once every quarter and compared to previous measurements. If a significant change in rates is observed and not substantiated by current product/water levels, well maintenance or rehabilitation is required (see Section 4.3).

4.4 Well Maintenance or Rehabilitation

Deficiencies or damage identified during aboveground and below ground well integrity inspections shall be evaluated on a case-by-case basis. Well maintenance or rehabilitation that cannot be implemented at the time of inspection shall be implemented within a reasonable period of time. Well maintenance or rehabilitation may include, but is not limited to, the following:

- Replacement of aboveground components; •
- Silt/sediment removal; •
- Well surging and redevelopment; •
- Biomass removal and/or cleaning with an approved biocide; and •
- Equipment (e.g. pumps, etc.) repair or replacement.

If deficiency or damage cannot be corrected through well maintenance or rehabilitation, the well shall be abandoned in accordance with SOP SAS-05-05 and applicable federal, state, and local regulations. Wells critical to site activities and/or operations shall be replaced in accordance with SOPs SAS-05-03 and SAS-05-04, applicable federal, state, and local regulations, and the Site-Specific Work Plan.

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4.5 Decontamination

Non-Dedicated and dedicated equipment used for inspection and/or corrective action activities, which does not remain within the well casing, shall be removed from the well. The reusable and/or dedicated equipment and instruments shall be decontaminated in accordance with SOP SAS-04-04 or as otherwise specified by the Site-Specific Work Plan. Disposable equipment and supplies shall be disposed of in accordance with procedures outlined in the Site-Specific Work Plan.

5.0 DOCUMENTATION

Inspection, maintenance, and rehabilitation activities shall be recorded in the field logbook and/or on the appropriate field form as specified in SOP SAS-01-01 or as otherwise required by the Site-Specific Work Plan.

6.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, D6089-97(2003) Standard Guide for Documenting a Ground-Water Sampling Event

ASTM International, D4448-01 Standard Guide for Sampling Groundwater Monitoring Wells

USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia, www.epa.gov/region4/sesd/eisopqam/eisopqam.html.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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Authors:	J. Sapp / T.Gilles	Q2R & Approval By:	A. Bazan	Q3R & Approval By:	M. Kelley

STANDARD OPERATING PROCEDURE NO. SAS-08-06

POTABLE WATER WELL SAMPLING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the collection of water samples from water supply wells. Potable water samples are collected to evaluate the potable water supply. In some cases, potable water samples may be collected to evaluate the delivery system (e.g. well casing, pump, piping, etc.). The sampling guidelines described in the SOP are intended to facilitate the collection of representative samples.

2.0 EQUIPMENT AND MATERIALS

- Hand tools (e.g. crescent wrenches, pipe wrenches, and slip joint pliers), as needed;
- Garden water hose;
- Plastic sheeting;
- Graduated cylinder;
- Stopwatch;
- Sample containers and labels;
- Cooler with ice;
- Chain of custody forms and seals; and
- Personal protective equipment.

3.0 HEALTH AND SAFETY WARNINGS

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement

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and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 **PREPARATIONS**

4.1 Sample Location Selection

In general, the installation of a sampling tap to obtain samples shall not be warranted. Potable water samples shall be collected from taps or spigots on the existing delivery system. Prior to sampling, the tap closest to the well shall be identified for sample collection. This location, to the extent practical, should be upstream of any filtration or water treatment device(s). If the location is not upstream of any filtration or water treatment device(s). If the location is not upstream of any filtration or water treatment device in the field logbook and/or on the appropriate field form. On rare occasions a tap or spigot may not be available for sampling. In these instances, the closest access point to the wellhead shall be selected for sampling. When project objectives include an evaluation of the water delivery, a representative location downstream of filtration or water treatment devices, may be selected. The selected or preferred sample locations shall be described in the Site-Specific Work and/or Field Sampling Plan (FSP).

4.2 Groundwater Elevation and Well Depth Measurements

In general, it is preferred to not obtain groundwater elevations and well depth measurements from public or private water supply wells. In most cases, groundwater elevation and well depth shall be estimated based on the driller's log and/or well completion report. In rare instances it may be necessary to measure groundwater elevation. In these cases, measurements shall be obtained using an electronic water level indicator which has been dedicated for use in potable water wells only and has been properly decontaminated and stored to prevent the introduction of contamination into the well. In addition, the water level indicator shall not be lowered any deeper than is necessary to obtain the groundwater elevation measurement.

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4.3 Calculation of the Pre-Sample Purge Volume

When potable water samples are being collected to evaluate the potable water source, all standing/stagnant water shall be purged from the delivery system immediately prior to sample collection. The volume of water contained in the well casing, pressure or holding tanks, and other plumbing and appurtenances (pipes, hoses, etc.) shall be estimated by the sampler. All estimated volumes of water contained in plumbing and appurtenances, assumptions, and calculations shall be recorded in the field logbook and/or on the appropriate field form.

5.0 EXCUTION

5.1 Pre-Sample Purging

If sample(s) are being collected to evaluate the delivery system, a first draw sample shall be collected prior to the purging (see Section 5.3 below). If samples are being collected to evaluate the potable water supply, the system shall then be purged with a minimum of three times the calculated purge volume before sampling commences. If no information regarding well depth is available, purging shall be performed for 10 minutes prior to sampling. Pre-sample purging shall also take into account the following, if known:

- Pump intake level;
- Specific capacity of the aquifer; and
- Well efficiency.

Purged water if discharged to the ground surface shall be done in a manner that prevents icy conditions or damage on the property. In addition, the sampler shall divert purge water at way from the wellhead or building using hoses, plastic sheeting, irrigation pipe, or other appropriate means, to the extent practical. Purge waters shall be disposed at the nearest sump or drain available whenever possible.

If samples are being collected to evaluate the delivery system, the initial/first draw sample shall be collected prior to purging activities.

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5.2 Groundwater Quality/Indicator Parameter Monitoring

The Site-Specific Work and/or Sampling Plan(s) shall specify the groundwater quality/indicator parameters to be monitored, which typically include temperature, pH, specific conductance or actual conductivity, oxidation-reduction potential, dissolved oxygen, and turbidity. Parameter monitoring will begin at the start of purging from the delivery system. The sampler shall monitor and record in the field logbook and/or on the appropriate field form parameters every two to three minutes (during continuous purging) until parameters have stabilized. Parameter stabilization is considered to be achieved when three consecutive readings, taken within 2 to 3 minute intervals are within the parameter-specific limit listed in the table below or as specified in the Site-Specific Work and/or Sampling Plan(s).

Parameter	Stabilization Criteria ¹
Conductance, Specific Electrical	+/- 3% S/cm @ 25°C
Conductivity, Actual ²	+/- 3% S/cm
Dissolved Oxygen	+/- 0.3 mg/L
Oxidation-Reduction Potential	+/- 10 mV
pH	+/- 0.1 standard units
Temperature	+/- 0.5 °C
Turbidity	+/- 10% NTUs or three consecutive readings less than or equal
	to 10 NTUs

Once the parameters have stabilized, purging is considered complete and sample collection shall commence, with the exception of the collection of a first draw sample. The first draw sample shall be collected prior to delivery system purging.

5.3 SAMPLING PROCEDURES

The sampler shall collect the potable water sample(s) from a tap or spigot on the existing delivery system, which is closest to the well. This location, to the extent practical, should be upstream of any filtration or water treatment device(s). If the location is not upstream of any filtration or water treatment device, the sampler shall recorded the type, manufacturer, and model of each filtration or water treatment device in the

¹ USEPA, 2002, Ground-Water Sampling Guidelines for Superfund and RCRA Project Managers, EPA 542-S-02-001

² Based on the stabilization criteria for specific electrical conductance as published in the documented cited above

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field logbook and/or on the appropriate field form. The location, including a sketch, shall also be documented in the field logbook and/or on the appropriate field form.

Following purging activities, the sampling tap shall be shut off. The tap shall be turned on and adjusted to an approximate flow of 100 ml/min using a graduated cylinder and a stopwatch. The flow rate shall be recorded in the field logbook and/or on the appropriate field form. Sample bottles shall be filled in a manner which minimizes aeration. The sample bottles shall be filled as required in order of decreasing volatility. Any pertinent field observations (e.g. odors, discoloration, etc.) shall also be recorded in the field logbook and/or on the appropriate field form.

6.0 POST-SAMPLING PROCEDURES

Following sample collection, any filters, aerators, and/or treatment systems disconnected prior to sampling activities shall be reconnected. In addition, the sampling site shall be cleaned before leaving the vicinity.

7.0 DECONTAMINATION

Following sample collection, all equipment shall be decontamination as described in SOP SAS-04-04 or as otherwise specified by the Site-Specific Work and/or Sampling Plan(s).

8.0 DOCUMENTATION

Sample information, labeling, and custody control shall be performed in accordance with requirements specified in SOP SAS-03-01 and SAS-03-02. Sampling activities, including pertinent field information and observations, shall be recorded in the field logbook and/or on the appropriate field form as specified in SOP SAS-01-01 or as required by the Site-Specific Work and/or FSP including, but not limited to, the following:

- Condition of the well and dedicated equipment;
- Owner's and occupant's name(s);
- Facility name and address;
- Sampling location (specific tap or spigot);
- Filtering or treatment systems on delivery systems (if applicable);
- Aerator or filter on sampling tap;
- Pressure on holding tank volume (if applicable);
- Purge flow rate;

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- Purge time;
- Total purge volume;
- Sample appearance (odor, color, turbidity, etc.); and
- Calculations for purge volumes.

9.0 REFERENCES AND ADDITIONAL RESOURCES

- ASTM International, 1994, D5612-94R03 Guide for Quality Planning and Field Implementation of a Water Quality Measurement Program
- ASTM International, 1995, D5851-95R00 Guide for Planning and Implementing a Water Monitoring Program
- ASTM International, 2001, D5903-96(2001) Standard Guide for Planning and Preparing for a Groundwater Sampling Event
- USEPA, 2001, Environmental Investigations Standard Operating Procedures and Quality Assurance Manual (EISOPQAM), Region 4, Enforcement and Investigations Branch, SESD, Athens, Georgia.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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STANDARD OPERATING PROCEDURE NO. SAS-08-07

NON-AQUEOUS PHASE LIQUID SAMPLING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the collection of non-aqueous phase liquid (NAPL) samples from monitoring, observation, and/or recovery wells. NAPL samples are collected to support plume characterization and/or treatment/recovery system design. Light and dense NAPL, also referred to as LNAPL and DNAPL, may be collected for physical parameter determination (e.g. density, viscosity, etc.), simulated distillation, fingerprinting, waste characterization, etc.

2.0 EQUIPMENT AND MATERIALS

Equipment and materials may vary based on the type of NAPL being sampled (light or dense). In general, the following equipment and materials shall be required unless otherwise specified by the Site-Specific Work and/or Field Sampling Plan (FSP):

LNAPL Sample Collection:

- Bailer (disposable or dedicated);
- Rope;
- Peristaltic pump;
- Polyvinyl chloride or Teflon tubing (disposable or dedicated), as appropriate; and
- Silicone tubing (disposable or dedicated).

DNAPL Sample Collection:

- Solinst Model 425 Discrete Interval Sampler or equivalent;
- Low density polyethylene (LDPE) tubing;
- Solinst Reel or equivalent;
- High pressure hand pump or compressed air source with regulator; and
- Rope.

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General:

- Water and NAPL gauging equipment (see SOP SAS-08-01);
- 5-gallon bucket;
- Approved storage container(s) (55-gallon drum, polyethylene tank, etc.);
- Sample containers and labels;
- Chain of custody forms and seals;
- Decontamination materials/equipment;
- Personal protective equipment; and
- Field logbook and/or appropriate field form.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 EXECUTION

4.1 Preparation

The sampler shall create a work area around the monitoring well to minimize the potential for crosscontamination. Work area preparations may include the placement of polyethylene sheeting prevent sampling equipment from coming in contact with the ground surface. The sampler shall barricade and/or flag the work area, if required by the Site-Specific HASP. The sampler shall also arrange the sampling equipment and supplies to facilitate efficient execution of NAPL sampling procedures.

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4.2 Well Gauging

Groundwater and NAPL elevation measurements shall be obtained in accordance with SOP SAS-08-01 or as otherwise specified in the Site-Specific Work and/or FSP. The sampler shall also obtain the total well depth from top of casing (in feet to the nearest 0.01-foot) using a water level indicator, interface probe, or steel tape, as required by the Site-Specific Work and/or FSP or otherwise specified. Total well depths may be obtained prior to the sampling and provided to the sampler. If total well depth is required to be measured immediately prior to sampling, the sampler will take precautions to minimize the displacement of sediments, if present, within the well during gauging activities. Groundwater and NAPL elevation measurements and total well depth measurements shall be recorded in the field logbook and/or on the appropriate field form.

4.3 Standing NAPL Column and Casing Volume Calculations

The sampler shall calculate the standing NAPL column and casing volume using the following formulas:

4.3.1 LNAPL Column

Standing LNAPL Column (Feet) = DTW (FT BTOC) – DTPL (FT BTOC)

Where: DTW = Depth to Water FT BTOC = Feet below top of well casing $DTP_L = Depth$ to Product (LNAPL)

4.3.2 DNAPL Column

Standing DNAPL Column (Feet) = $TD_{(FT BTOC)} - DTP_{D(FT BTOC)}$

Where: TD = Total Well DepthFT BTOC = Feet below top of well casing $DTP_D = Depth$ to Product (DNAPL)

4.3.3 Casing Volume

Casing Volume $_{(Gallons)}$ = Standing NAPL Column $_{(Feet)}$ X Volume per One Foot of Casing WDS $_{(Gallons/Foot)}$ Where: WDS = Well diameter-specific (see table below)

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Well I	Well Diameter-Specific Volume Per One Foot of Casing					
Well Diameter (Inches)	Volume Per Foot of Casing (Gallons)		Well Diameter (Inches)	Volume Per Foot of Casing (Gallons)		
0.25	0.0026		4.0	0.6528		
0.50	0.0102		6.0	1.469		
0.75	0.0230		8.0	2.611		
1.0	0.0408		10.0	4.081		
2.0	0.1632		12.0	5.876		

The sampler shall recorded calculations in the field logbook and/or on the appropriate field form.

4.4 Bailer/Tubing/Sampler Intake Position Determination

The sampler should determine the position/depth of the bailer/tubing/sampler intake, using the water and NAPL elevation measurements, such that the intake will be positioned within the bottom quarter of the NAPL column. The intake position (depth/elevation) shall be recorded in the field logbook and/or on the appropriate field form. In addition, the sampling equipment shall also be recorded in the field logbook and/or on the appropriate field form.

4.5 Well Evacuation

In order to obtain a representative NAPL sample from an existing well, the product that has stagnated and/or may have chemically changed in the well casing shall be removed prior to sampling. The evacuation will allow fresh NAPL to enter the well from the formation.

4.5.1 LNAPL Evacuation

If using a bailer, the sampler shall slowly lower the bailer to the intake position. The bailer shall be slowly retrieved from the well and the contents emptied into a 5-gallon bucket or an approved storage container. This process shall continue until no measurable amount (< 0.01 foot) of LNAPL remains or one casing volume of LNAPL has been removed, whichever occurs first. If using a peristaltic pump, the sampler shall slowly lower the tubing to the intake position. The pump shall be turned on and the removed LNAPL shall be

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collected in a 5-gallon bucket or an approved storage container. The pump process shall continue until no measurable amount (< 0.01 foot) of LNAPL remains or one casing volume of LNAPL has been removed, whichever occurs first.

The volume of LNAPL evacuated from the well shall be recorded in the field logbook and/or on the appropriate field form.

4.5.2 DNAPL Evacuation

The discrete interval sampler shall be connected to the tubing and reel. The high pressure hand pump or compressed air shall be connected to the reel. The sampler shall be pressured to the recommended operating pressure for the intake position/depth according to the following unless otherwise specified by the sampler operations manual and/or Site-Specific Work and/or FSP.

Recommended Operating Pressure ¹					
Depth		Pressure			
Feet	Meters	psi	kPa		
25	8	20	148		
50	15	30	217		
100	30	50	364		
200	61	95	670		
300	90	140	952		
500	150	225	1,495		

Notes: 1. Operating pressure = (Sample depth in feet X 0.43) + 10 psi

2. Operating pressure = (Sample depth in meters X 9.8) + 70 kPa

3. psi = pounds per square inch

4. kPa = kiloPascals

While pressurized, the sampler shall then be lowered to the intake position/depth. At the desire depth, the pressure shall be released, which will allow the sampler to fill by hydrostatic pressure. The sampler shall then be re-pressurized to the recommended operating pressure. Following, re-pressurization, the sampler shall be

¹ http://www.groundwatersoftware.com/Equipment/solinst_model_425.htm

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slowly raised to the surface. The contents shall be transferred to the 5-gallon bucket or approved storage container via the sample release device. This process shall continue until no measurable amount (< 0.01 foot) of DNAPL remains or one casing volume of DNAPL has been removed, whichever occurs first.

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4.6 Post NAPL Evacuation Activities

Groundwater and NAPL elevation measurements shall be measured and monitored in accordance with SOP SAS-08-01 or as otherwise specified in the Site-Specific Work and/or FSP. Once the NAPL column has recovered to a level equivalent or greater than the prescribed sample volume, sampling may commence.

4.7 Sample Collection

4.7.1 LNAPL Sample Collection

If using a bailer, the sampler shall slowly lower the bailer to the intake position. The bailer shall be slowly retrieved from the well and the contents emptied into the appropriate sample container(s).

If using a peristaltic pump, the sampler shall slowly lower the tubing to the intake position. The pump shall be turned on and the removed LNAPL shall be emptied into the appropriate sample container(s).

4.7.2 DNAPL Sample Collection

The discrete interval sampler shall be connected to the tubing and reel. The high pressure hand pump or compressed air shall be connected to the reel. The sampler shall be pressured to the recommended operating pressure for the intake position/depth according to the following unless otherwise specified by the sampler operations manual and/or Site-Specific Work and/or FSP (see Section 4.5.2). While pressurized, the sampler shall then be lowered to the intake position/depth. At the desire depth, the pressure shall be released, which will allow the sampler to fill by hydrostatic pressure. The sampler shall then be re-pressurized to the recommended operating pressure. Following, re-pressurization, the sampler shall be slowly raised to the surface. The contents shall be transferred to the appropriate sample container(s) via the sample release device.

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4.8 Post Sample Collection

Non-Dedicated and dedicated sampling equipment, which does not remain within the well casing, shall be removed from the monitoring well. The reusable and/or dedicated equipment and instruments shall be decontaminated in accordance with SOP SAS-04-04 or as otherwise specified by the Site-Specific Work and/or FSP. Disposable equipment and supplies shall be disposed of in accordance with procedures outlined in the Site-Specific Work and/or FSP. The sampler shall secure the well casing using a slip or expandable well cap. The flush-mount lid shall be bolted down or the protective cover lid closed and locked, as appropriate.

5.0 Documentation

Sample information, labeling, and custody control shall be performed in accordance with requirements specified in SOP SAS-03-01 and SAS-03-02. Sampling activities shall be recorded in the field logbook and/or on the appropriate field form as specified in SOP SAS-01-01 or as required by the Site-Specific Work and/or FSP.

6.0 REFERENCES AND ADDITIONAL RESOURCES

http://www.groundwatersoftware.com/Equipment/solinst_model_425.htm

USEPA, 2002, Ground-Water Sampling Guidelines for Superfund and RCRA Project Manager, Region 5 and Region 10, EPA 542-S-02-001.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/60/B-07/001.
SOP SERIES SAS-09 SURFACE WATER SAMPLING AND MEASUREMENT PROCEDURES

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Authors:

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STANDARD OPERATING PROCEDURE NO. SAS-09-01

SURFACE WATER SAMPLING FOR CHEMICAL AND BIOLOGICAL ANALYSIS Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the collection of grab surface water samples for chemical and biological analysis using manual sampling techniques. The collection of composite surface water samples using automatic samplers shall be address in an equipment-specific SOP or the Site-Specific Work Plan, as needed. Surface water samples are utilized for the characterization of surface water and assessment of human and ecological receptors.

2.0 EQUIPMENT AND MATERIALS

Sampling equipment and materials vary by collection method. However, some standard equipment and materials are required regardless of collection method:

- Hip or chest waders, as appropriate;
- Boat and personal floatation devices (PFDs), as needed;
- Sample bottles/containers and labels;
- Field logbook and/or the appropriate field form(s);
- Pens with waterproof, non-erasable ink;
- Chain of custody forms;
- Depth and length measurement devices;
- Survey stakes, flags, or buoys and anchors;
- Decontamination materials;
- Coolers and ice packs/double-bagged ice;
- Personal protective equipment; and
- Camera.

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3.0 HEALTH AND SAFETY WARNINGS

Aquatic environments present unique health and safety concerns ranging from accessibility to water depth and velocity to indigenous species. Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Work on water requires that marine health and safety procedures are used in addition to standard health and safety procedures. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 PERMITTING

Sampling performed within navigable waters and critical habitats may fall under the jurisdiction of one or more federal, state, or local agencies, including by not limited to the United States Army Corp of Engineers (USACOE), US Department of Fish and Wildlife, and State Departments of Natural Resources. Prior to the commencement of sampling activities, appropriate permit(s), if applicable, shall be obtained.

5.0 EXECUTION

5.1 General Considerations

The scope or extent of the sampling effort, data quality objectives, type(s) of samples (e.g. surface or depth grab), and sampling technique shall be determined prior to sample site selection and sample collection. In addition, the hydrology and morphometrics of a stream or impoundment shall be determined to the extent practical prior to sample collection. Water quality data (e.g. dissolved oxygen, pH, and temperature, etc.) shall be collected in impoundments prior to sample collection, to the extent practical, to determine if stratification is present. The Site-Specific Work Plan and/or Field Sampling Plan (FSP), as appropriate, shall specify the type(s) of samples to be collected and the collection technique(s).

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5.2 Sample Site Selection

An initial reconnaissance shall be performed, to the extent practical, identify suitable sampling locations. Bridges and piers shall generally be deemed acceptable sampling locations since they provide ready access and permit water sampling at any point across the width of the water body. However, data quality objectives (DQOs) must be reviewed prior to final acceptance of these structures as sampling locations, since these structures alter the nature of water flow. When samples will be collected by wading in lakes, ponds, and slow-moving rivers and streams, sampling locations shall be selected that allow the sampler to approach the location from downstream in order to minimize the disturbance of sediments. Sampling station locations shall be selected without regard to other means of access if the stream is navigable by boat. However, other factors including but not limited to the following shall be considered in the sample site selection process:

- Project goals and DQOs;
- Field personnel health and safety;
- Manmade structures that alter the nature of water flow and mixing;
- General water environment characteristics (e.g. flow, depth, stratification, etc.);
- Potential disturbance of threatened or endangered species or critical habitat; and
- Type of water environment: river, streams, creeks; lakes, ponds, impoundments, estuarine, etc.

5.3 Surface Grab Sample Collection Procedures

Surface grab samples shall be collected from the top 12 inches of the water column. Samples shall be collected in a manner that avoids skimming of the surface and disturbance of sediments. If sample collection is performed by wading in the stream, the location shall be approached from a downstream location and efforts shall be made to minimize sediment disturbance, which has the potential to bias the sample. Wading shall be deemed acceptable if a noticeable current is present and the samples can be collected directly into the bottle from a location upstream of the field personnel. The field personnel shall approach the sample location slowly from downstream in order to minimize sediment disruption and sample corruption.

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5.3.1 Direct Grab Sampling

Where practical, use of the actual sample container as the collection device is preferred since the same container can be submitted for laboratory analysis. This procedure reduces sample handling and potential loss of analytes or contamination from the sample from other sources. The following procedure shall be used for direct grab sample collection using unpreserved sample containers:

- 1. Remove the container cap or lid.
- 2. Slowly submerge the container, opening first, into the water.
- 3. Invert the container so the opening is upright and pointing towards the direction of water flow (if applicable) and allow water to slowly run into and fill the container.
- 4. Return the filled container to the surface.
- 5. If field preservation is required, proceed to Step 6; otherwise, secure the container cap or lid and proceed to Step 10.
- 6. Pour out a small volume of sample away from and downstream of the sampling location. (Do not use this step for volatile organics or other analytes that require zero headspace.)
- 7. Add the appropriate volume of the analytical method-prescribed preservative and secure the container cap or lid.
- 8. Invert the container several times to ensure sufficient mixing of the sample and preservative.
- 9. Check the preservation of the sample; adjust the pH of the sample with additional preservative, if necessary; and re-secure the cap or lid.
- 10. Label the sample container in accordance with SOP SAS-03-01 and place in cooler with double-bagged ice for in preparation for transportation to the analytical laboratory.

5.3.2 Sampling with an Intermediate Vessel or Container

If the sample cannot be collected directly in the sample container(s), an unpreserved sample container or an intermediate vessel (e.g. beaker, bucket, or dipper with or without an extension arm) shall be used to obtain the sample using the following procedure:

- 1. Decontamination the intermediate vessel in accordance with SOP SAS-04-04.
- 2. Fill the intermediate vessel or container by slowly dipping it into the water with the opening pointing towards the direction of water flow (if applicable);
- 3. Allow water to slowly run into and fill the intermediate vessel or container in a manner that minimizes agitation of the sample;

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- 4. Remove the sample container lid and fill the sample container(s) from the intermediate vessel or container while avoid direct contact between them;
- 5. If field preservation is required, follow Step 6 through Step 9 in Section 3.3.1 above; otherwise, proceed to Step 6 below.
- 6. Secure the sample container lid.
- 7. Label the sample container in accordance with SOP SAS-03-01 and place in cooler with double-bagged ice for in preparation for transportation to the analytical laboratory.

5.3.3 Sampling with a Pump and Tubing

The following procedure shall be used for the collection of a surface grab sample using a pump and dedicated tubing:

- 1. Decontaminate the pump in accordance with SOP SAS-04-04, as appropriate.
- Lower the tubing or pump intake to a depth of 6 to 12 inches below the water surface, where possible.
 The pump intake or intake tubing shall be maintained below the water surface during sample collection.
- 3. Pump several tubing volumes through the system prior to collecting the first sample.
- 4. Fill the sample container(s) from the discharge tubing.
- 5. If field preservation is required, follow Step 6 through Step 9 in Section 3.3.1 above; otherwise, proceed to Step 6 below;
- 6. Secure the sample container lid.
- 7. Label the sample container in accordance with SOP SAS-03-01 and place in cooler with double-bagged ice for in preparation for transportation to the analytical laboratory.

5.4 Depth Grab Sample Collection Procedures

Depth grab samples shall be collected from below the top 12 inches of the water column. Specific sample collection procedures for depth grab samples are presented below. If sample collection is performed by wading in the stream, the location shall be approached from a downstream location and efforts made to minimize sediment disturbance, which has the potential to bias the sample. Wading shall be deemed acceptable if a noticeable current is present and the samples can be collected from a location upstream of the field personnel. The field personnel shall approach the sample location slowly from downstream in order to minimize sediment disruption and sample corruption.

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5.4.1 Sampling with Kemmerer, Niskin, or Van Dorn Type Devices

To the extent practical, devices constructed of stainless steel or Teflon or with Teflon-coated surfaces shall be used. Samplers that are constructed of plastic and rubber shall not be used to collect samples for extractable organics or volatile organic compound (VOC) analysis. The following procedure shall be used to collect depth grab samples using these devices:

- 1. Decontaminate the device in accordance with SOP SAS-04-04;
- 2. Measure the water column to determine the maximum depth and sampling depths;
- 3. Mark the line attached to the device with depth increments so that the sampling depth can be accurately recorded;
- 4. Slowly lower the device to the desired sampling depth in a manner that minimizes sediment disturbance;
- 5. At the desired depth, send the messenger weight down to trip the closure mechanism;
- 6. Slowly retrieve the device;
- 7. Rinse the outside of the device with distilled water;
- 8. Remove the sample container cap or lid and fill the container via the discharge tube;
- 9. If field preservation is required, follow Step 6 through Step 9 in Section 3.3.1 above; otherwise, proceed to Step 10 below.
- 10. Secure the sample container lid.
- 11. Label the sample container in accordance with SOP SAS-03-01 and place in cooler with double-bagged ice for in preparation for transportation to the analytical laboratory.

5.4.2 Sampling with Double Check-Valve Bailers

If DQOs do not necessitate a sample from a strictly discrete interval of the water column, a double checkvalve bailer may be used. The following procedure shall be used to collect a depth grab sample with a double check-valve bailer:

- 1. Decontaminate the bailer in accordance with SOP SAS-04-04, or use a clean disposable bailer at each sampling location.
- 2. Measure the water column to determine the maximum depth and sampling depths.
- 3. Mark the line attached to the bailer with depth increments so that the sampling depth can be recorded.
- 4. Slowly lower the bailer to the desired sampling depth in a manner that minimize sediment disturbance.
- 5. Slowly retrieve the bailer.
- 6. Rinse the outside of the bailer with distilled water.

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- 7. Remove the sample container cap or lid and fill the containers via the discharge port.
- 8. If field preservation is required, follow Step 6 through Step 9 in Section 3.3.1 above; otherwise, proceed to Step #9 below.
- 9. Secure the sample container lid.
- 10. Label the sample container in accordance with SOP SAS-03-01 and place in cooler with double-bagged ice for in preparation for transportation to the analytical laboratory.

5.4.3 Sampling with a Pump and Tubing

The following procedure shall be used for the collection of a depth grab sample using a pump and dedicated tubing:

- 1. Decontaminate the pump in accordance with SOP SAS-04-04, as appropriate.
- 2. Measure the water column to determine the maximum depth and sampling depths.
- 3. Secure the pump intake or intake tubing to a stiff pole or weight.
- 4. Lower the pump intake or intake tubing to the desire sample depth.
- 5. Pump several tubing volumes through the system prior to collecting the first sample.
- 6. Remove the sample container cap or lid and fill the sample container from the discharge tubing.
- 7. If field preservation is required, follow Step 6 through Step 9 in Section 3.3.1 above; otherwise, proceed to Step 8 below;
- 8. Secure the sample container lid.
- 9. Label the sample container in accordance with SOP SAS-03-01 and place in cooler with double-bagged ice for in preparation for transportation to the analytical laboratory.

5.5 Sampling for Biological Analysis

When sampling for biological or bacteriological examination, the procedures described above shall be followed with one exception, unless otherwise specified in the Site-Specific Work and/or FSP. Samples shall be collected in bottles properly sterilized and protected against contamination. As with any sample collection procedure, while the bottle is open, both the bottle and stopper shall be protected against contamination from other sources and the bottle closed at once following sample collection.

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6.0 DOCUMENTATION

Sample information, labeling, and custody control shall be performed in accordance with requirements specified in SOP SAS-03-01 and SAS-03-02. Sampling activities shall be recorded in the field logbook and/or on the appropriate field form as specified in SOP SAS-01-01 or as required by the Site-Specific Work and/or FSP.

7.0 REFERENCES

- ASTM International, D3977-97 (2002), Standard Test Methods for Determining Sediment Concentration in Water Samples.
- ASTM International, D4581-86 (2005), Guide for Measurement of Morphologic Characteristics of Surface Water Bodies.
- ASTM International, D5073-02, Practice for Depth Measurement of Surface Water.
- Florida Department of Environmental Protection, February 2004, DEP-SOP-001/01 FS 2100 Surface Water Sampling.
- USEPA, November 1994, SOP 2013: Surface Water Sampling, Rev. 0.0, Environmental Response Team.
- USEPA, July 2002. Standard Operating Procedures for the Collection of Chemical and Biological Ambient Water Samples. Revision 1.
- USEPA. 40 CFR Part 136.3 (e) Table II

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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STREAMFLOW MEASUREMENT Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes guidelines for the calculation of velocity and stream discharge measurements in rivers and streams. Procedures are given for measurements that can be conducted by wading with assistance from other field personnel working from the stream bank. Procedures for measurements of large, deep rivers are beyond the scope of this SOP and will not be discussed further.

2.0 EQUIPMENT AND MATERIALS

- Flow Meter;
- Top-setting wading rod (measured in tenths of a foot);
- Tape measure or tagline (long enough to traverse the stream bed)
- Stakes to anchor tape to shore;
- Mallet or hammer;
- Field logbook and applicable field data sheets;
- Pen(s) with waterproof, non-erasable ink;
- Waders; and
- Personal protective equipment.

3.0 HEALTH AND SAFETY WARNINGS

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Work on water requires that marine health and safety procedures are used in addition to standard health and safety procedures. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all

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site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 GENERAL PROCEDURES

4.1 Standard Field Procedures

Streamflow measurements shall be conducted only by a trained technician. Field data and observations associated with streamflow measurements shall be documented in accordance with SOP SAS-01-01, if not otherwise specified in this SOP. All activities should be recorded in a field logbook and/or on a streamflow measurement field form.

Site Selection 4.2

The stream transect location is a critical component of streamflow measurement. A site where the stream is most consistent in depth and flow rate across its width is easier to sample and provides more accurate results. Flow sites should be free of eddies, slack water, and excessive turbulence. Avoid areas where islands, oxbows, piles of debris, aquatic plants or tributaries are present.

4.3 Flow Meter Selection

Several flow meters are available for measuring stream velocity. Some specific meters are the Price Model #1210 (AA); Price Model #1205 (Pygmy) for small, shallow streams; the March-McBirney 201D; and the March-McBirney Flo-Mate 2000. Selection of an appropriate flow meter will depend on the width and depth of the stream being measured, as well as stream features and irregularities. Additional guidance for selection of flow meters may be given in the Site-specific Work Plan.

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4.4 Calculation of Stream Discharge

Stream discharge is determined by multiplying the mean stream velocity by the cross sectional area of the flow. The general form of the discharge equation is:

 $Q = A \ge v$

Where: Q = discharge in cubic feet per second (cfs)

A = cross section area of the channel at the transect in square feet (ft²)

v = mean water column velocity at the transect in feet per second (ft/s)

To measure discharge (Q), a transect of the stream is divided into subsections and velocity, width and depth measurements are made within each subsection. Discharge of the stream at the transect is calculated by a form of the general equation:

$$Q = \sum_{i=1}^n (A_i x v_i)$$

Where: Q = discharge (cfs)

 A_i = cross-sectional area of subsection I (ft²) v_i = velocity of subsection (ft/s)

A variation of this equation for mid-section method from Rantz (1982) is presented is Section 7.0 below. Other variations can be found in references listed at the end of this SOP and may be used as specified in the Site-specific Work Plan.

5.0 FIELD MEASUREMENT PROCEDURES

- 1. Calibrate the flow meter as specified in the manufacturer's instructions.
- 2. Attach the flow meter to the top set wading rod.
- 3. Measure the width of the stream at the selected transect location is measured by staking one end of the tape measure or pre-measured and incrementally marked tagline on the right bank. Pull the tape measure across the stream keeping it perpendicular to the flow and stake it on the left bank. Measure the width of the stream from left edge of water (LEW) to right edge of water (REW). LEW is defined as the point where water flow begins on the transect as you face downstream. REW is where water flows ends on the transect.

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- 4. Determine the spacing of transect subsections to be used for velocity measurements. Each subsection should have a width of 5% to 10% of the stream width. For an accurate measurement of discharge, velocity should be measured in 20 to 30 subsections. If inconsistencies in flow rate or streambed topography are present, the number and sizes of subsections can be adjusted to accommodate the differences. Additional guidance on subdividing the transect may be given in the Site-specific Work Plan.
- 5. Determine the mid-point of each subsection. Use a cumulative measurement. If the stream is 30 feet wide with 20 subsections, the first mid-point is located at 0.75 feet from LEW, the second is located at 2.25 feet from LEW, etc. Draw a rough sketch of the transect with subsections and mid-point measurements in the field logbook and/or on the appropriate field form.
- 6. Begin the velocity and depth measurements at the first subsection mid-point as measured from the LEW. Measure the total depth of water using the scale on the lower portion of the wading rod. Single indentations on the rod indicate 0.1 foot, double indentations indicate 0.5 foot and triple indentations indicate 1.0 foot. Depending on water depths, velocity measurements will be taken at one or two depths as follows:
 - Depths ≤ 2.5 feet one measurement is taken at 60% of the total depth when measured from the surface of the water. To set the sensor of the flow meter at 60% of the depth, line up the foot scale on the sliding rod with the tenth scale on the top of the depth gauge rod. For example, if the first subsection is 1.5 feet deep, line up the 1 foot indentation on the sliding rod with the 5 on the tenth scale on the depth gauge rod.
 - Depths > 2.5 feet two measurements are taken: one at 20% of the total depth and one at 80% of the total depth when measured from the surface of the water. To set the 20% depth point, multiply the depth of the water by two and move the sliding rod so that the foot measurement on it lines up with the tenth of a foot measure on the depth gauge rod. For example, if the first subsection is 2.8 feet deep, twice the depth is 5.6 feet. Line up the number 5 on the sliding rod with the 6 on the depth gauge rod. To set the 80% depth point, divide the depth of the water by two and move the sliding rod to line up with the depth gauge rod based on the results. For example, 2.8 feet divided by 2 equals 1.4 feet. Line up the number 1 on the sliding rod with the 4 on the depth gauge rod. The average of the two velocity measurements are used in the flow calculation.

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Take the velocity measurement(s) following the manufacturer's instructions and record them in the field logbook or on the field log form. Proceed to the next subsection of the transect and repeat the procedure across the stream towards the REW.

7. If required, continue to next transect location and repeat the measurement procedures.

6.0 DISCHARGE CALCULATIONS

Calculate the discharge in each transect subsection by multiplying the average velocity (>2.5-foot depth subsection) or single velocity (\leq 2.5-foot depth) by the subsection width and average depth using the equation:

$$Q = (\frac{D_1 + D_2}{2})(\frac{v_1 + v_2}{2})W_1 + \dots + (\frac{D_m + D_n}{2})(\frac{v_m + v_n}{2})W_m$$

Where: Q = discharge (cfs)

v = velocity of subsection (ft/s) W = width of subsection (ft)

Note: The first and last subsections are located at the edges of the stream and have a depth and velocity of zero (D_I , D_n , v_I and v_n).

7.0 QUALITY ASSURANCE/QUALITY CONTROL

7.1 Equipment Calibration, Operation, and Maintenance

All field equipment shall be calibrated, operated, and maintained in accordance with SOP SAS-02-01 and manufacturer's instructions.

7.2 Calculations

All calculations shall be checked by another person for correctness and use of appropriate equations. Any corrections required will be made by the person originally performing the calculations. These corrections will be checked for correctness and approved for publication.

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8.0 REFERENCES AND ADDITIONAL RESOURCES

- Carter, R. W. and Davidian, J., 1969, General Procedure for Gaging Streams: Techniques of Water Resources Investigations of the U.S. Geological Survey, Book 3.
- California Department of Pesticide Regulation, Environmental Monitoring Branch, 2004, Standard Operating Procedure for Determining Wadable Stream Discharge with Price Current Meters, SOP Number: FSWA009.01.
- Rantz, S.E., 1982, *Measurement and Computation of Streamflow: Volumes 1 and 2*, "Measurement of Stage and Discharge", U.S. Geological Survey Water-Supply Paper 2175.
- Florida Department of Environmental Protection, Bureau of Watershed Management, Watershed Assessment Section, February 2004, FT 1800 Field Measurement of Water Flow and Velocity. DEP-SOP-001/01.

USEPA, Region 6, January 2003, Standard Operating Procedure for Streamflow Measurement.

USEPA, April 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

SOP SERIES SAS-10 *WITHHELD – NOT RELEVANT TO STUDY ACTIVITIES*

SOP SERIES SAS-11 SOIL VAPOR SAMPLING AND MEASUREMENT PROCEDURES

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STANDARD OPERATING PROCEDURE NO. SAS-11-01

SUB-SLAB SAMPLE PORT INSTALLATION, SAMPLING, AND ABANDONMENT Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for installation, sampling, and abandonment of sub-slab sample ports. Soil-gas (soil vapor) sampling is a useful tool to evaluate potential subsurface soil and groundwater impacts that can partition into gas and affect indoor air quality. Sub-slab sampling is conducted directly beneath the building's slab to provide measurements of soil-gas that may potentially enter a building.

2.0 EQUIPMENT AND MATERIALS

- Rotary hammer drill (or equivalent) with a ¹/₂-inch diameter bit;
- Hand Tools, including a hammer, needle-nose pliers, and trowel;
- Tubing receptacle;
- Teflon compression fittings to connect sampling points at "T" connection;
- "T" Swagelok (compression) or equivalent fitting;
- 4-way Teflon micro-valve;
- ¹/₄-inch O.D. Teflon tubing;
- Modeling clay or rubber stopper;
- Nitrile gloves;
- Summa canisters with flow controllers, vacuum gauge, and shipping container;
- Sample labels;
- Chain of custody forms and seals;
- Field air monitoring instruments, as specified in the Work Plan (e.g. photo ionization detector, multi-gas monitors, etc.);
- Location markers (e.g. pin flags, wooden stakes, flagging tape, etc.);
- Granular bentonite;

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- Asphalt cold patch or cement, as appropriate for site restoration;
- DOT-specified 55-gallon drum; and
- Field logbook and/or appropriate field form(s);

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 CONSIDERATIONS

Variations in chemical-specific characteristics, geologic conditions, and atmospheric influences can affect soil-gas sampling results. For this reason, it is important to understand factors the may influence the reported data when collecting soil-gas data. In all cases, site-specific factors should be carefully evaluated prior to initiation of sampling to obtain representative soil-gas data.

Prior to any soil-gas sampling, soil type must be evaluated for suitability of sampling. Soils with smaller grain sizes have smaller pore spaces and are less permeable, which may reduce the ability for soil gas to be released from the subsurface. For example, clays have the smallest grain size and significantly restrict soil gas migration. Soil moisture also limits the ability for soil gas to be released from the subsurface because moisture trapped in the pore space of sediments can inhibit or block soil-gas flow. Seasonal and geographical variations in soil moisture content can affect air permeabilities. In addition, manmade and naturally occurring preferential pathways (e.g. utility corridors, lenses of coarse-grained materials within fine-grained materials, etc.) may also affect soil-gas migration and shall be considered prior to soil-gas sampling.

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Reliability of soil-gas sampling may be improved by using fixed probes and by ensuring that leakage of atmospheric air into the samples is avoided during purging or sampling. To avoid dilution of the sampling region from leakage, the minimum purge volume deemed adequate to flush the sampling system should be removed, and soil-gas samples should be collected from the most permeable zones in the vadose zone when possible. Site-specific information concerning soil lithology, grain size analysis, soil moisture, and soil-gas permeability may be obtained by performing three soil borings in the immediate area of the sampling locations in advance of the soil-gas sampling. In addition, previous site investigation sample results, when available, should be used to determine the placement of the soil-gas sampling locations.

Since oxygen, carbon dioxide and nitrogen can be sampled using a multi-gas monitor to give real-time results, parallel analysis of oxygen, carbon dioxide and nitrogen in soil-gas may also be used to help assess the reliability of a given sample result.

5.0 EXECUTION

The active soil-gas sampling approach consists of withdrawing an aliquot of soil gas from the subsurface, followed by the analysis of the withdrawn gas. Active soil-gas systems use mechanical equipment to create a small-diameter hole in the ground and then use a vacuum to "actively" withdraw a soil gas sample through Teflon tubing within the vadose zone. The soil gas sample is collected in a Summa canister and sent to a laboratory for analysis. Samples are analyzed using USEPA's Ambient Air Compendium Method TO-15 (USEPA 1999) for determining organic compounds in ambient air. The results provided by active soil-gas systems are quantitative and are reported in units of concentration per volume (micrograms per cubic meter $[\mu g/m^3]$, or parts per billion volume $[ppb_v]$).

The following active soil-gas sampling methodologies (port installation, sampling, and abandonment) are based on established methods as outlined in the USEPA SOP 2042 (USEPA 1996) and the ASTM International (ASTM) standard guide D 5314-01 (ASTM 2001). Additional guidelines were provided from the San Diego County Site Assessment and Mitigation (SAM) Manual, "Overview of Soil Vapor Survey Methods" (San Diego County 2002 and 2004) and the California Regional Water Quality Control Board (CRWQCB), Los Angeles Region (LARWQCB) (CRWQCB 2002 and 2003) and the Department of Toxic Substances Control (DTSC) guidelines (DTSC 2004 and 2005).

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5.1 Summa Canister Preparation, QA/QC, and Set Up

A Summa canister is a stainless steel container which has had its internal surfaces passivated using a "Summa" process. The process uses an electro polishing step in conjunction with chemical deactivation. The overall process results in a chemically inert interior surface of the media which allows for the collection and subsequent analysis of samples containing very low concentrations of volatile organic compounds (VOCs). The Summa media is available in a number of different sizes. Typically, 6-liter Summa media are used for the collection of soil-gas because this volume should allow for low detection limits and facilitate more complex analyses.

Once the laboratory cleaning process is completed per USEPA SOP 1703 (USEPA 1994), the Summa media are prepared by the laboratory for use in the field. Each canister is evacuated to achieve a vacuum pressure of approximately -30 inches of mercury (" Hg). The pressure differential between the canister and atmosphere allows for the Summa media to sample without the use of a separate sample pump. Depending on the project requirements, either grab or integrated samples may be collected. The holding time (shelf life) for Summa canisters that have been prepared for use in the field is 30 days. If the canister has not been used within this time-period, it shall be returned to the contracted laboratory for re-conditioning.

Prior to collection, check all canisters for the proper certification issued by the analytical laboratory, as per USEPA SOP 1703 (USEPA 1994). The sampler shall complete the sample set-up of a Summa (or equivalent) canister prior to sample collection. Each six-liter (6.0 L) Summa (or equivalent) canister shall be fitted with a dedicated sample flow controller (regulator). After verification that the valve on the canister is in the "off" position, the brass cap shall be removed from the canister inlet fitting and the sample flow controller shall be attached to the canister inlet. The brass cap shall then be installed onto the inlet of the flow controller and tighten. *Note: The sample flow controller (regulator) is a complete assembly that shall be attached directly to the canister*. The assembly shall then be leak-checked by opening the canister valve and noting the initial vacuum reading. The vacuum should indicate between -25" Hg and -30" Hg. The canister shall not be used if the starting vacuum is less than -25" Hg. The vacuum may fall a very small amount (1 to 2 " Hg) due to the evacuation of the flow controller and then quickly stabilize. If the vacuum does not stabilize, the flow controller or associated fittings are leaking. If necessary, determine the location of the leak, and repair it

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accordingly. Any necessary repairs shall be document in the field logbook and/or on the appropriate field form.

5.2 Sampling Port Installation

The sampler shall follow the general procedure for sub-slab sample port installation as detailed below, unless otherwise required by the Site-Specific Work and/or Sampling Plan(s):

- 1. All subsurface activities shall only be performed following the clearance of each location for underground utilities in accordance with SOP SAS-05-01. In addition, a qualified contractor shall locate and mark private subsurface utilities.
- 2. Prior to drilling holes through the slab, all floor coverings present shall be neatly removed.
- 3. A single ¹/₂-inch diameter core hole shall be drilled through the slab of the structure. The core hole is typically located in the central portion of the slab, well away from the edges of the foundation where dilution is more likely to occur.
- 4. Teflon tubing (1/4-inch O.D.) shall be inserted into the core hole to the base of the concrete slab.
- 5. The core hole shall be immediately sealed with a material such as modeling clay or a rubber stopper to minimize the disturbance of the soil-gas concentrations.

5.3 **Pre-Sample Collection Activities**

To help ensure a representative soil gas sample is being collected, field screening using a multiple gas detection monitor shall be performed to establish that acceptable sampling conditions have been attained prior to sample collection.

5.4 Sample Collection

Samples shall be collected using a 6-Liter Summa canister. The San Diego County Site Assessment and Mitigation (SAM) Manual, "Overview of Soil Vapor Survey Methods" guidance (San Diego County 2004) requires this rate to be less than 200 milliliter per minute (ml/min). Summa canisters are filled using a flow regulator set at a constant rate within the range of 50 to 200 ml/min. No tubing purge or field screening is performed prior to sampling. The sampler shall follow the step-by-step procedure for sub-slab sampling as outlined below, unless otherwise required by the Site-Specific Work and/or Sampling Plan(s):

1. Attach the purged tubing to a Summa canister.

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- 2. The sampler shall attach an in-line particulate filter to the sample train, if deemed necessary given site conditions.
- 3. The sampler shall record the initial Summa canister vacuum reading from the line gauge in the field logbook and/or on the appropriate field form.
- 4. The valve on the Summa canister shall be opened allowing the soil-gas sample to be drawn into the canister by pressure equilibration. Note: If condensation is observed in the sample tubing, the sample shall be discarded and the observation shall be documented in the field logbook and/or on the appropriate field form.
- 5. When the line gauge reads approximately -4 to -5" Hg remaining, the sampler shall close the Summa canister valve.
- 6. The sampler shall record the final Summa canister vacuum reading from the line gauge in the field logbook and/or on the appropriate field form.
- 7. The sampler shall fill out and attach the sample tag to the Summa Canister along with any additional information requested by the laboratory. This information shall also be recorded in the field logbook and/or on the appropriate field form.
- 8. The sample shall be packaged and shipped under chain of custody to the laboratory for analysis. The samples shall not be chilled during storage or transport to the laboratory. To minimize potential effects on the sample integrity, the sample analysis shall be conducted within 72 hours of the collection time.

5.5 Sample Port Abandonment

After sample collection, the tubing is removed. The core hole shall be filled with a neat cement (coarse aggregate free) mix or asphalt cold patch, as appropriate for site restoration. Any floor covering removed shall be replaced and the area restored to its pre-sampling condition to the extent practicable.

All investigation-derived waste is placed in Department of Transportation (DOT)-specified 55-gallon drums and properly labeled. The drums are placed in a secure on-site location for temporary storage prior to appropriate off-site disposal. Disposable sampling equipment and health & safety materials that are not visibly impacted are double-bagged in plastic trash bags and disposed of in a solid waste disposal location (i.e. trash dumpster or container).

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Sub-Slab Sample Port Installation.

6.0 QUALITY ASSURANCE/QUALITY CONTROL

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6.1 Equipment Calibration, Operation, and Maintenance

Field air monitoring instruments, as specified in the Work Plan (e.g. photo ionization detector, multi-gas monitors, etc.) shall be calibrated, operated, and maintained in accordance with SOP SAS-02-01.

6.2 Leak Testing

Leakage during soil vapor sampling may dilute samples with ambient air and produce results that underestimate actual site soil vapor concentrations. Leak testing, if any is required, shall be based on data quality objectives as specified in the Site-Specific Work Plan. The following paragraph describes a direct leak detection method that is suitable for use during soil gas sampling.

Seal integrity can be evaluated directly using an inert tracer gas (e.g. laboratory grade helium). Inert gas selection shall be conducted in conjunction with the laboratory. The sampler shall construct an air tent using polyethylene sheet or assemble a commercially available air tent which encompasses the top of the probe/well casing and the entire sample train. During sampling, the tracer gas shall be allowed to flow around the sample train connections and the bentonite or grout seal at the ground surface. Following sample collection, the air tent shall be dismantled. The soil vapor sample shall be analyzed for inert trace gas in addition to the other requested analysis. If the tracer gas is detected in the soil vapor sample, the seal integrity was compromised and the analytical results, which are not representative of the stratigraphic unit or zone within the stratigraphic unit, shall be considered invalid.

6.3 Decontamination

Equipment decontamination procedures shall be implemented, in accordance with SOP SAS-04-04, to avoid cross-contamination between sampling locations.

All elements of the sample train shall be dedicated to each sampling location to avoid potential crosscontamination. If visible contamination (soil or water) is drawn into the sampling train, it shall be changed immediately.

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6.5 Duplicate Samples

If required by the Site-Specific Work and/or Sampling Plan(s), duplicate samples shall be collected with the addition of a "T" splitter being attached to the 4-way micro valve with a Teflon nut, and one canister attached to each end of the "T" Swagelok (compression) or equivalent fitting and in accordance with SOP SAS-04-03.

7.0 REFERENCES AND ADDITIONAL RESOURCES

- ASTM International, 2001, ASTM Standard D 5314-92 (2001) Standard Guide for Soil Gas Monitoring in the Vadose Zone.
- California Regional Water Quality Control Board, Los Angeles Region, 2002, General Laboratory Testing Requirements for Petroleum Hydrocarbon Impacted Sites.
- California Regional Water Quality Control Board, Los Angeles Region, 1997, Interim Guidance for Active Soil Gas Investigation, Advisory issued January 28, 2003.
- Department of Toxic Substance Control-California Environmental Protection Agency, 2004, Interim Final Guidance to the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air, Revised February 7, 2005.
- Hartman, Dr. Blayne; June 2002 LUSTLine #41 Reevaluating the Upward Vapor Migration Risk Pathway, Synopsis: An Updated Article on Upward Vapor Migration & a Recommended Sampling Protocol.
- Hartman, Dr. Blayne; October 2002 LUSTLine #42 "How to Collect Reliable Soil Vapor Data for Risk Based Applications" Synopsis: *Part 1: Active Soil-Gas Method*
- San Diego County, Site Assessment and Mitigation (SAM) Manual, "Overview of Soil Vapor Survey Methods" Final Draft 8/20/2002.
- San Diego County, 2004, Site Assessment and Mitigation (SAM) Manual, "Overview of Soil Vapor Survey Methods".
- United States Environmental Protection Agency (USEPA), 1994, SOP 1703, Rev. 0.0, Summa Canister Cleaning Procedure.

USEPA, 1995, SOP 1704, Rev. 0.0, Summa Canister Sampling.

USEPA, 1996, SOP 2042, Rev. 0.0, Soil Gas Sampling

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USEPA, 1999, Compendium Method TO-15, Determination of Volatile Organic Compounds (VOCs) in Air Collected In Specially-Prepared Canisters and Analyzed By Gas Chromatography/Mass Spectrometry GC/MS) in *Compendium of Methods for the Determination of Toxic Organic Compounds in Ambient Air*, 2nd Ed., EPA Publication 625/R-96/010b.

USEPA, 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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STANDARD OPERATING PROCEDURE NO. SAS-11-02

POST-RUN TUBING SYSTEM SAMPLING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for Post-Run Tubing (PRT) System sampling. Soil-gas (soil vapor) sampling is a useful tool to evaluate potential subsurface soil and groundwater impacts that can partition into gas and affect indoor air quality. PRT sampling is conducted above the water table at a depth of five feet below ground surface (bgs) or deeper to provide measurements of soil-gas that may potentially enter a building and affect indoor air quality.

2.0 EQUIPMENT AND MATERIALS

- Rotary hammer drill (or equivalent) with a 1 3/8-inch diameter bit;
- Retractable gas vapor tip (GVP);
- Expendable GVP replacements;
- Hand Tools, including a hammer, needle-nose pliers, and trowel;
- Tubing receptacle;
- Teflon compression fittings to connect sampling points at "T" connection;
- "T" Swagelok (compression) or equivalent fitting;
- Gas sampling pump capable of extracting 200 milliliters per minute (mL/min);
- 4-way Teflon micro-valve;
- 1/4-inch O.D. Teflon tubing;
- VOC-free caulk;
- Nitrile gloves;
- Summa canisters with flow controllers, vacuum gauge, and shipping container;
- Sample labels;
- Chain of custody forms and seals;
- Field air monitoring instruments, as specified in the Work Plan (e.g. photo ionization detector, multi-gas monitors, etc.);

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- Location markers (e.g. pin flags, wooden stakes, flagging tape, etc.);
- Granular bentonite;
- Asphalt cold patch or cement, as appropriate for site restoration;
- Decontamination materials;
- DOT-specified 55-gallon drum; and
- Field logbook and/or appropriate field form(s);

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 CONSIDERATIONS

Variations in chemical-specific characteristics, geologic conditions, and atmospheric influences can affect soil-gas sampling results. For this reason, it is important to understand factors the may influence the reported data when collecting soil-gas data. In all cases, site-specific factors should be carefully evaluated prior to initiation of sampling to obtain representative soil-gas data.

Prior to any soil-gas sampling, soil type must be evaluated for suitability of sampling. Soils with smaller grain sizes have smaller pore spaces and are less permeable, which may reduce the ability for soil gas to be released from the subsurface. For example, clays have the smallest grain size and significantly restrict soil gas migration. Soil moisture also limits the ability for soil gas to be released from the subsurface because moisture trapped in the pore space of sediments can inhibit or block soil-gas flow. Seasonal and geographical variations in soil moisture content can affect air permeabilities. In addition, manmade and naturally occurring

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preferential pathways (e.g. utility corridors, lenses of coarse-grained materials within fine-grained materials, etc.) may also affect soil-gas migration and shall be considered prior to soil-gas sampling.

Reliability of soil-gas sampling may be improved by using fixed probes and by ensuring that leakage of atmospheric air into the samples is avoided during purging or sampling. To avoid dilution of the sampling region from leakage, the minimum purge volume deemed adequate to flush the sampling system should be removed, and soil-gas samples should be collected from the most permeable zones in the vadose zone when possible. Site-specific information concerning soil lithology, grain size analysis, soil moisture, and soil-gas permeability may be obtained by performing three soil borings in the immediate area of the sampling locations in advance of the soil-gas sampling. In addition, previous site investigation sample results, when available, should be used to determine the placement of the soil-gas sampling locations.

Since oxygen, carbon dioxide and nitrogen can be sampled using a multi-gas monitor to give real-time results, parallel analysis of oxygen, carbon dioxide and nitrogen in soil-gas may also be used to help assess the reliability of a given sample result.

5.0 EXECUTION

The active soil-gas sampling approach consists of withdrawing an aliquot of soil gas from the subsurface, followed by the analysis of the withdrawn gas. Active soil-gas systems use mechanical equipment to create a small-diameter hole in the ground and then use a vacuum to "actively" withdraw a soil gas sample through stainless steel or Teflon tubing within the vadose zone. The soil gas sample is collected in a Summa canister and sent to a laboratory for analysis. Samples are analyzed using USEPA's Ambient Air Compendium Method TO-15 (USEPA 1999) for determining organic compounds in ambient air. The results provided by active soil-gas systems are quantitative and are reported in units of concentration per volume (micrograms per cubic meter $[\mu g/m^3]$, or parts per billion volume $[ppb_v]$).

The following active soil-gas sampling methodologies (emplacement, purging, sampling, leak testing, field screening, and abandonment) are based on established methods as outlined in the USEPA Standard Operating Procedure (SOP) Number 2042 (USEPA 1996) and the ASTM International (ASTM) standard guide D 5314-01 (ASTM 2001). Additional guidelines were provided from the San Diego County Site Assessment and

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Mitigation (SAM) Manual, "Overview of Soil Vapor Survey Methods" (San Diego County 2002 and 2004) and the California Regional Water Quality Control Board (CRWQCB), Los Angeles Region (LARWQCB) (CRWQCB 2002 and 2003) and the Department of Toxic Substances Control (DTSC) guidelines (DTSC 2004 and 2005).

5.1 Summa Canister Preparation, QA/QC, and Set Up

A Summa canister is a stainless steel container which has had its internal surfaces passivated using a "Summa" process. The process uses an electro polishing step in conjunction with chemical deactivation. The overall process results in a chemically inert interior surface of the media which allows for the collection and subsequent analysis of samples containing very low concentrations of volatile organic compounds (VOCs). The Summa media is available in a number of different sizes. Typically, 6-liter Summa media are used for the collection of soil-gas because this volume should allow for low detection limits and facilitate more complex analyses.

Once the laboratory cleaning process is completed per USEPA SOP 1703 (USEPA 1994), the Summa media are prepared by the laboratory for use in the field. Each canister is evacuated to achieve a vacuum pressure of approximately -30 inches of mercury ("Hg). The pressure differential between the canister and atmosphere allows for the Summa media to sample without the use of a separate sample pump. Depending on the project requirements, either grab or integrated samples may be collected. The holding time (shelf life) for Summa canisters that have been prepared for use in the field is 30 days. If the canister has not been used within this time-period, it shall be returned to the contracted laboratory for re-conditioning.

Prior to collection, check all canisters for the proper certification issued by the analytical laboratory, as per USEPA SOP 1703 (USEPA 1994). The sampler shall complete the sample set-up of a Summa (or equivalent) canister prior to sample collection. Each six-liter (6.0 L) Summa (or equivalent) canister shall be fitted with a dedicated sample flow controller (regulator). After verification that the valve on the canister is in the "off" position, the brass cap shall be removed from the canister inlet fitting and the sample flow controller shall be attached to the canister inlet. The brass cap shall then be installed onto the inlet of the flow controller and tighten. *Note: The sample flow controller (regulator) is a complete assembly that shall be attached directly to the canister*. The assembly shall then be leak-checked by opening the canister valve and noting the initial

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vacuum reading. The vacuum should indicate between -25" Hg and -30" Hg. The canister shall not be used if the starting vacuum is less than -25" Hg. The vacuum may fall a very small amount (1 to 2" Hg) due to the evacuation of the flow controller and then quickly stabilize. If the vacuum does not stabilize, the flow controller or associated fittings are leaking. If necessary, determine the location of the leak, and repair it accordingly. Any necessary repairs shall be document in the field logbook and/or on the appropriate field form.

5.2 Temporary Soil-Gas Probe Emplacement

The PRT system sampling methodology (see Figure below) shall be utilized to collect soil-gas samples within the vadose zone at a minimum sampling depth of 5 feet bgs.





The sampler shall follow the general procedure for PRT system sampling as detailed below, unless otherwise required by the Site-Specific Work and/or Sampling Plan(s):

- 1. All subsurface activities shall only be performed following the clearance of each location for underground utilities in accordance with SOP SAS-05-01. In addition, a qualified contractor shall locate and mark private subsurface utilities.
- 2. Prior to drilling, the sampler shall clear vegetation or remove any floor coverings present, as appropriate.

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- 3. If concrete or asphalt is present, a 1 3/8-inch diameter core hole shall be drilled through the entire thickness of the material until bare soil is reached.
- 4. Utilizing direct push technology, the sampler shall advance the 1.1-inch outer diameter (O.D.) expendable drive point attached to the 1.25-inch O.D. hollow push rods to target depth, which shall be a minimum of 5 feet bgs. Sample depths shall be chosen to minimize the transient effects of changes in barometric pressure, temperature, precipitation or breakthrough of ambient air from the surface to ensure that representative samples are collected. Sample depths shall be specified in the Site-Specific Work and/or Sampling Plan(s). No soil-gas sampling shall be conducted within 48 hours of a rainfall/irrigation event, due to excessive soil moisture content anticipated in the exposed surfaces.
- 5. Once the target depth is reached, the sampler shall insert the PRT and pull back the tool string approximately 3 inches (0.25 feet) thereby exposing the vapor inlet.
- 6. The sampler shall extend the 1/4-inch O.D. Teflon tubing through the slotted opening of the extension driver adapter, leaving 4 feet of tubing extending beyond the ground surface.
- 7. The sampler shall seal the end of the tubing with a protective cap to prevent air infiltration.
- 8. The sampler shall seal around the drive rods at the ground surface with hydrated bentonite slurry to prevent ambient air intrusion from occurring.
- 9. The sampler shall record the date and probe emplacement time in addition to the sample location in the field logbook and/or on the appropriate field form.

5.3 **Pre-Sample Collection Activities**

To help ensure a representative soil gas sample is being collected, the PRT system shall be purged of all ambient air and field screening shall be performed using a multiple gas detection monitor to establish that acceptable sampling conditions have been attained prior to sample collection. During probe emplacement, subsurface conditions are disturbed. To allow subsurface conditions to equilibrate, the sample system purge and soil gas screening shall not be conducted for at least 20 minutes following probe emplacement.

5.3.1 PRT System Purge

For a representative soil gas sample to be obtained, enough air shall be withdrawn prior to sample collection to purge the sampling system of all ambient air. The purge volume or "dead space volume" shall be estimated based on the internal volume of the tubing used and the annular space around the probe tip. Only the volume

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of air sufficient to flush the probe and sampling line shall be extracted before collecting the sample. The air contained in the Teflon tubing, vapor point holder and fittings forming the "sampling train" shall be evacuated using an air-sampling pump set at a rate not to exceed 200 ml/min. for the calculated period of time. System purging shall be performed consistently at each sampling location. An example of typical purge volumes and times is shown below.

		5-foot Sample Depth	10-foot Sample Depth
One Purge	Volume	46.14 ml	68.44 ml
Volume	Time	13.8 sec	20.5 sec

The sampler shall calculate the volume of ambient air to be purged using the following factors and equations:

Purge Calculation Factors

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- 1. Tubing (0.25-inch O.D., 0.17-inch I.D.) Volume = 4.46 ml per foot internal volume
- 2. Vapor Point Holder and Post Run Tubing Adapter Volume = 6 ml internal volume
- 3. Calculations assume a 4-foot section of tubing extends from the boring surface to the canister.

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Volume Equation:	<u>Time Equation:</u>
A x ((B x C) + D) = E	$(E \div F) \ge G = H$
Where: A = Number of Purge Volumes B = 1 foot of tubing, 4.46 ml C = Depth D = Point Holder Volume, 6 ml E = Volume to be purged	Where: E = Volume to be purged F = Purge Rate, 200 ml/min. G = 60 seconds H = Purge Time in seconds at 200 ml/min.

5.3.2 Screening with Field Instruments

Analysis of oxygen, carbon dioxide and nitrogen in soil-gas samples can often be used to help assess the reliability of a given sample result. It is recommended that one or all of the aforementioned analytes be monitored using a multiple gas detector. After completion of the system purge, the monitoring instrument shall be connected at the "T" connection using the 0.25-inch O.D. Teflon tubing. When the monitoring

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instrument readings are stable or peak, the values shall be recorded in the field logbook and/or on the appropriate field form.

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5.4 **Sample Collection**

After the sampling train has been adequately purged and field screened; samples shall be collected using a 6liter Summa canister. Due to the disruption of soil gas equilibrium during purging and field screening, a period of equilibrium (at least 20 minutes in length) shall be allowed for subsurface conditions to equilibrate. To minimize the potential desorption of contaminants from the soil, Summa canisters should be filled at a rate that minimizes the vacuum applied to the soil and the turbulent flow at the probe tip. The San Diego County Site Assessment and Mitigation (SAM) Manual, "Overview of Soil Vapor Survey Methods" guidance (San Diego County 2004) requires this rate to be less than 200 ml/min. Summa canisters shall be filled using a flow regulator set at a constant rate within the range of 50 to 200 ml/min. The sampler shall follow the stepby-step procedure for PRT system sampling as outlined below, unless otherwise required by the Site-Specific Work and/or Sampling Plan(s):

- 1. The sampler shall attach an in-line particulate filter to the sample train, if deemed necessary given site conditions.
- 2. The sampler shall record the initial Summa canister vacuum reading from the line gauge in the field logbook and/or on the appropriate field form.
- 3. The valve on the Summa canister shall be opened allowing the soil-gas sample to be drawn into the canister by pressure equilibration. If condensation is observed in the sample tubing, the sample shall be discarded and the observation shall be documented in the field logbook and/or on the appropriate field form.
- 4. When the line gauge reads approximately -4 to -5" Hg remaining, the sampler shall close the Summa canister valve.
- 5. The sampler shall record the final Summa canister vacuum reading from the line gauge in the field logbook and/or on the appropriate field form.
- 6. The sampler shall fill out and attach the sample tag to the Summa Canister along with any additional information requested by the laboratory. This information shall also be recorded in the field logbook and/or on the appropriate field form.

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7. The sample shall be packaged and shipped under chain of custody to the laboratory for analysis. The samples shall not be chilled during storage or transport to the laboratory. To minimize potential effects on the sample integrity, the sample analysis shall be conducted within 72 hours of the collection time.

5.5 Temporary Probe Removal and Borehole Abandonment

After sample collection, both the drive rod and tubing shall be removed. Soil-gas probes shall then be sealed using granular bentonite to fill the annular space of the hole. Soil-gas probes performed within residential or industrial/commercial structures shall also be filled with granular bentonite to the base of the core hole and a 1-inch thick caulk vapor seal shall be applied at the base of the core hole. The remainder of the core hole shall be filled with a neat cement (coarse aggregate free) mix or asphalt cold patch, as appropriate for site restoration. Any floor covering removed shall be replaced and the area restored to its pre-sampling condition to the extent practicable.

All investigation-derived waste is placed in Department of Transportation (DOT)-specified 55-gallon drums and properly labeled. The drums are placed in a secure on-site location for temporary storage prior to appropriate off-site disposal. Disposable sampling equipment and health & safety materials that are not visibly impacted are double-bagged in plastic trash bags and disposed of in a solid waste disposal location (i.e. trash dumpster or container).

6.0 QUALITY ASSURANCE/QUALITY CONTROL

6.1 Equipment Calibration, Operation, and Maintenance

Field air monitoring instruments, as specified in the Work Plan (e.g. photo ionization detector, multi-gas monitors, etc.) shall be calibrated, operated, and maintained in accordance with SOP SAS-02-01.

6.2 Leak Testing

Leakage during soil vapor sampling may dilute samples with ambient air and produce results that underestimate actual site soil vapor concentrations. Leak testing, if any is required, shall be based on data quality objectives as specified in the Site-Specific Work Plan. The following paragraph describes a direct leak detection method that is suitable for use during soil gas sampling.

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Seal integrity can be evaluated directly using an inert tracer gas (e.g. laboratory grade helium). Inert gas selection shall be conducted in conjunction with the laboratory. The sampler shall construct an air tent using polyethylene sheet or assemble a commercially available air tent which encompasses the top of the probe/well casing and the entire sample train. During sampling, the tracer gas shall be allowed to flow around the sample train connections and the bentonite or grout seal at the ground surface. Following sample collection, the air tent shall be dismantled. The soil vapor sample shall be analyzed for inert trace gas in addition to the other requested analysis. If the tracer gas is detected in the soil vapor sample, the seal integrity was compromised and the analytical results, which are not representative of the stratigraphic unit or zone within the stratigraphic unit, shall be considered invalid.

6.3 Decontamination

Equipment decontamination procedures shall be implemented, in accordance with SOP SAS-04-04, to avoid cross-contamination between sampling locations.

6.3.1 Sample Probe Decontamination

Sample probe contamination shall be checked between each sample by drawing ambient air through the probe via a gas sampling pump and checking the response of the PID. If readings are higher than background, replacement or decontamination shall be necessary. Sample probes shall be decontaminated simply by drawing ambient air through the probe until the PID reading is at background. More persistent contamination shall be washed out using methanol and water, and then air drying. For persistent volatile contamination, use of a portable propane torch may be needed. If use of a portable propane torch is deemed necessary, the sampler shall use a pair of pliers to hold the probe while running the torch up and down the length of the sample probe for approximately 1 to 2 minutes. The probe shall be allowed cool before handling. When using this method, the sampler shall wear gloves that are capable of preventing burns. Having more than one probe per sample team is advisable as it will reduce lag times between sample stations while probes are decontaminated.

6.3.2 Drive Rod Decontamination

After each use, drive rods and other reusable components are properly decontaminated to prevent cross contamination in accordance with SOP SAS-04-04.
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6.3.3 Sample Train Decontamination

All elements of the sample train shall be dedicated to each sampling location to avoid potential crosscontamination. If visible contamination (soil or water) is drawn into the sampling train, it shall be changed immediately.

6.4 Duplicate Samples

If required by the Site-Specific Work and/or Sampling Plan(s), duplicate samples shall be collected with the addition of a "T" splitter being attached to the 4-way micro valve with a Teflon nut, and one canister attached to each end of the "T" Swagelok (compression) or equivalent fitting and in accordance with SOP SAS-04-03.

7.0 REFERENCES AND ADDITIONAL RESOURCES

- ASTM International, 2001, ASTM Standard D 5314-92 (2001) Standard Guide for Soil Gas Monitoring in the Vadose Zone.
- California Regional Water Quality Control Board, Los Angeles Region, 2002, General Laboratory Testing Requirements for Petroleum Hydrocarbon Impacted Sites.
- California Regional Water Quality Control Board, Los Angeles Region, 1997, Interim Guidance for Active Soil Gas Investigation, Advisory issued January 28, 2003.
- Department of Toxic Substance Control-California Environmental Protection Agency, 2004, Interim Final Guidance to the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air, Revised February 7, 2005.
- Hartman, Dr. Blayne; June 2002 LUSTLine #41 Reevaluating the Upward Vapor Migration Risk Pathway, Synopsis: An Updated Article on Upward Vapor Migration & a Recommended Sampling Protocol.
- Hartman, Dr. Blayne; October 2002 LUSTLine #42 "How to Collect Reliable Soil Vapor Data for Risk Based Applications" Synopsis: *Part 1: Active Soil-Gas Method*
- San Diego County, Site Assessment and Mitigation (SAM) Manual, "Overview of Soil Vapor Survey Methods" Final Draft 8/20/2002.
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- USEPA, 1994, SOP 1703, Rev. 0.0, Summa Canister Cleaning Procedure.

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USEPA, 1995, SOP 1704, Rev. 0.0, Summa Canister Sampling.

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USEPA, 1999, Compendium Method TO-15, Determination of Volatile Organic Compounds (VOCs) in Air Collected In Specially-Prepared Canisters and Analyzed By Gas Chromatography/Mass Spectrometry GC/MS) in *Compendium of Methods for the Determination of Toxic Organic Compounds in Ambient Air*, 2nd Ed., EPA Publication 625/R-96/010b.

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Author:	T.Gilles	Q2R & Approval By:	E. Gasca	Q3R & Approval By: J. Po	be

STANDARD OPERATING PROCEDURE NO. SAS-11-03

INSTALLATION OF PROBES/WELLS FOR SVE SYSTEM EFFECTIVENESS AND VAPOR MIGRATION MONITORING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the installation of semi-permanent to permanent soil vapor monitoring probes/wells for the evaluation of Soil Vapor Extraction (SVE) system effectiveness and subsurface vapor migration. This SOP also describes selection, including advantages and disadvantages, of drilling methods, probe/well materials and construction/configuration.

2.0 EQUIPMENT AND MATERIALS

- Drilling equipment and supplies (Drilling method specific);
- Well casing and screen materials (See Sections 4.3 & 4.4 below);
- Filter pack sand;
- Bentonite;
- Grout (optional);
- Portland cement;
- Asphalt (as necessary for surface restoration);
- Stick-up or flush-mount protective well covers;
- 4-way micro-valve (Probe/well less than 1 inch in diameter);
- Zip ties (Probe/well less than 1 inch in diameter);
- ¹/₄-inch outside diameter (OD) silicone, Tygon, or Teflon tubing (Probe/well less than 1 inch in diameter);

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- Expandable well cap retrofitted with a with a 1/8-Inch, NPT, chrome-plated brass, non-valved, coupling insert (herein referred to as "coupling insert") and vinyl slip cap (Probe/wells 1 inch or more in diameter);
- Metal well ID tag (optional);
- Probe/well location maps;
- Miscellaneous tools;
- Chain of custody forms and seals; and
- Field logbook and/or appropriate field form.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

Underground utilities, whether private, commercial, or public, shall be cleared in accordance with SOP ENV-05-01 prior to commencing drilling activities.

4.0 PROBE/WELL INSTALLATION

4.1 Considerations

Prior to the selection of drilling method(s), materials and diameters, screen length(s), and configuration, and installation of probes/wells, several key factors must be considered.



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4.1.1 Project Objectives and Costs

Short- and long-term objectives shall be defined in the early stages of the project with respect to the type of data required, purpose, and mean(s) of evaluating the data. The project objectives shall define whether probes/wells shall be utilized for purposes other than SVE system effectiveness and vapor migration monitoring. While multiple purpose probes/wells can reduce drilling costs, effects on data quality shall be evaluated with respect to project objectives.

4.1.2 Site Conditions and Access

Site conditions and access shall also be considered to prevent project delays, increased project costs, and deviations from project objectives.

4.1.3 Surface and Subsurface Geological and Hydrologic Conditions

Geologic and hydrologic conditions are critical factors in the selection of drilling method(s), materials and diameters, screen length(s), and configuration, and installation of probes/wells. To the extent practical, surface and subsurface geologic and hydrologic conditions shall be characterized prior to probe/well material and construction/configuration selection and installation. Soil materials, variability within stratigraphic units, preferential pathways, confined/unconfined conditions, actual or potential perched water conditions, water table elevation and variability, and presence of constituents of concern or free phase product shall be considered prior to selection of probe/well material, diameter, screen length and configuration. If geologic and hydrologic conditions cannot be characterized prior to probe/well installation, anticipated conditions shall be discussed with the field staff prior to the commencement of field activities.

4.2 Drilling Method Selection

Common drilling methods include auger, rotary, and direct push technologies. Both hollow-stem and solidstem auger methods can be used in unconsolidated soils and semi-consolidated (e.g. weathered rock) soils, but not in competent rock. Each method can be employed without introducing foreign materials (e.g. drilling fluids, etc.) into the borehole, thus minimizing the potential for cross contamination. This method consists of a drill pipe or drill stem coupled to a drilling bit that rotates and cuts through soils and competent rock. The cuttings produced from the rotation of the drilling bit are transported to the surface by drilling fluids (e.g.

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water, drilling mud, or air) in all cases except for sonic rotary. Sonic rotary methods do not require the addition of any fluids in unconsolidated material because the vibration of the sonic rotary head allows the drill bit to cut without fluids. Consolidated materials may require some water to cool the drill bit. Direct push technology (DPT) use a hydraulic system to advance a 2- or 4-foot stainless steel sampler with a liner, typically acetate, attached to small-diameter, hollow drill rods into the subsurface. The sampler can be configured to allow for discrete interval sampling. Since the sampler is advanced hydraulically, soil cuttings generated by this method are minimal. DPT can be employed without introducing foreign materials (e.g. drilling fluids, etc.) into the borehole and in locations not accessible to most drill rigs. This method can be used in most unconsolidated soils, but not depositions consisting primarily of coarse gravel, cobbles, and/or weathered bedrock. Boreholes can be augured to depths of 40 feet or more (depending on the GeoprobeTM size and stratigraphy), but generally boreholes are advanced to depths of less than 30 feet. Due to the borehole diameter, probe/well installation is limited to small-diameter materials.

In general, air, water, and mud rotary drilling methods shall not be selected for probe/well installation since they introduce foreign materials into the borehole that have the potential to alter or inhibit vapor migration in the immediate vicinity of the probe/well and inhibit vapor migration into the probe/well screen. Table 1 (see Attachment A) shall be used as a guide in selecting drilling method(s).

4.3 Selection of Probe/Well Material and Diameter

Material and diameter selection shall be primarily based on well purpose (single or multiple uses), geologic and hydrologic conditions, and the anticipated probe/well construction/configuration. In general, well diameters greater than four inches, regardless of material, shall be deemed unsuitable due to the volume of air required to purge prior to sample collection. Table 2 (see Attachment B) shall be used as a guide in selecting probe/well materials and diameters.

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4.4 Probe/Well Screen Length Selection

Screen length selection shall be based on probe/well purpose (single or multiple uses), geologic and hydrologic conditions, and type of data desired (discrete or composite). Single use probes/wells, those dedicated to SVE system effectiveness and vapor migration monitoring, generally offer more flexibility in screen length selection. Multiple use probes/wells generally offer less flexibility in screen length selection and typically require longer screen lengths to fulfill its various functions. Geologic and hydrologic conditions (e.g. zones of increased permeability/preferential contamination migration or groundwater pathways within a stratigraphic unit, variability in groundwater elevation, etc.) combined with the type of data desired strongly influence screen length selection.

Shorter screen lengths, generally one half to two feet in length, shall be preferred for the monitoring of zones of increased permeability/preferential pathways or discrete intervals with a stratigraphic unit, or the entire thickness of a thinner layer of soil material. Shorter screen lengths are generally preferred for single use probes/wells because they minimize 1) the potential to screen more than one stratigraphic unit or preferential pathway and 2) purge volumes required prior to sampling.

Medium screen lengths, generally two to ten feet in length, shall be preferred for the monitoring of the entire thickness of a stratigraphic unit or stratigraphic units prone to perched water and/or relatively moderate to high fluctuations in groundwater elevation. Medium screen lengths are generally preferred for multi-use probes/wells because they minimize the potential to screen more than one stratigraphic unit.

Long screen lengths, general ten feet or more in length, shall be preferred for multi-use probes/wells intended for regular groundwater and/or product monitoring and/or sampling, especially when relatively moderate to high fluctuations in groundwater elevation are anticipate. In general, probes/wells with screen lengths fifteen feet or longer shall not be deemed adequate for SVE system effectiveness and vapor migration monitoring because they 1) increase the potential to screen more than stratigraphic unit, 2) may not allow for the collection of a sample representative of the entire screened interval, and 3) require a larger purge volume prior to soil vapor sample collection.

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4.5 Probe/Well Configuration Selection

The vertical and horizontal configuration of probes/wells shall be a function of their intended purpose(s). Probes/wells intended to evaluate vapor migration across a plane/boundary or within area may be installed within the anticipated radius of influence (ROI) of one or more soil vapor extraction wells. Probes/wells intended to evaluate the actual ROI of a soil vapor extraction well shall be, to the extent possible, installed within the anticipated ROI of only the soil vapor extraction well to be evaluated. In both cases, probes/wells shall generally be installed at set horizontal distances from soil vapor extraction well(s) (e.g. distances equivalent to ½, ¾, and/or the anticipated ROI). Single probes/wells, nested probes/wells are utilized to monitor one stratigraphic unit or one zone of increased permeability/preferential contamination migration or groundwater pathways within a stratigraphic unit. Nested probes/wells are utilized to monitor or groundwater pathways within a stratigraphic unit.

4.6 Execution

4.6.1 General

Probes/wells intended for SVE system effectiveness and vapor migration monitoring shall be installed in a manner similar to the installation of wells intended for groundwater monitoring/sampling with the following exceptions:

- 1. Water shall not be utilized to settle the filter pack (especially in confined stratigraphic units);
- 2. Bentonite grout shall generally be preferred over placing and then hydrating bentonite pellets/chips;
- 3. Probe/well screens and associated filter pack shall not, to the extent possible, extend into more than one stratigraphic unit;
- 4. Probe/well screens and associated filter pack shall not, to the extent possible, extend into more than one confining unit (e.g. clay layer);
- 5. To the extent possible, a minimum of five (5) feet of bentonite should be placed between the screens and filter packs of individual probes/wells that have been nested within the same borehole to prevent short-circuiting between probes/wells;

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- 6. Probes/wells installed within or adjacent to utility corridors or building foundations shall be protected, to the extent possible, against short-circuiting with the ground surface.
- 7. Probes/wells installed with screens and/or filter pack within five (5) feet of ground surface shall be protected with impermeable materials (e.g. geotextile, plastic blankets, etc), to the extent possible, against short-circuiting with the ground surface; and
- Probes/wells shall generally be installed using hollow-stem auger, sonic rotary, or direct push technology methods, unless otherwise required by the Site-Specific Work Plan or the Engineer of Record for the SVE System.

4.6.2 SVE System Effectiveness Monitoring

Probes/wells intended for SVE system effectiveness monitoring shall undergo pre-system start up (a.k.a. baseline) monitoring following the procedures described SOP SAS-11-04) establish a representative set of baseline data and 2) facilitate a defensible evaluation of post-system start up data set.

5.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, 2001, ASTM Standard D 5314-92 (2001) Standard Guide for Soil Gas Monitoring in the Vadose Zone.

USEPA, 1994, SOP # 1703, Rev #: 0.0, Summa Canister Cleaning Procedure.

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USEPA, 1996, SOP # 2042, Rev. #: 0.0, Soil Gas Sampling

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USEPA, 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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ATTACHMENT A TABLE 1 – DRILLING METHOD SELECTION

TABLE 1 Drilling Method Selection

SOP SAS-11-03 - ATTACHMENT A

DRILLING METHOD	ADVANTAGES	DISADVANTAGES	NOTES
Hollow-Stem Auger	 Can be used in unconsolidated and semi- consolidated soils No Introduction of foreign materials into the borehole Suited for soils that tend to collapse 	 Cannot be used in competent rock Retracting augers in caving sand conditions can be extremely difficult Generates large amounts of soil cuttings 	 Generally deemed suitable for the installation of probes/wells, intended for SVE system effectiveness and vapor migration monitoring, in unconsolidated and semi-consolidated soils
	 Probe/well can be installed inside the auger Can facilitate the installation of larger diameter probes/wells Can facilitate the installation of more than one small diameter probe/well in a single borehole Boreholes can be drilled to depths of 100 feet or more 		 Preferred drilling method for the installation of probes/wells with a diameter equal to or greater than one inch and/or nested probes/wells in a single borehole in unconsolidated and semi-consolidated soils
Solid-Stem Auger	 Can be used in unconsolidated and semi- consolidated soils No Introduction of foreign materials into the borehole Can facilitate the installation of larger diameter probes/wells Can facilitate the installation of more than one small diameter probe/well in a single borehole Boreholes can be drilled to depths of 150 feet or more 	 Cannot be used in competent rock Not suited for soils that tend to collapse Generates large amounts of soil cuttings 	 Generally deemed suitable for the installation of probes/wells, intended for SVE system effectiveness and vapor migration monitoring, in unconsolidated and semi-consolidated soils

TABLE 1 Drilling Method Selection

SOP SAS-11-03 - ATTACHMENT A

DRILLING METHOD	ADVANTAGES	DISADVANTAGES	NOTES
Air Rotary	 Can be used in unconsolidated and semi- consolidated soils and rock Can facilitate the installation of larger diameter probes/wells Can facilitate the installation of more than one small diameter probe/well in a single borehole Boreholes can be drilled to depths of 150 feet or more 	 Introduces foreign materials into the borehole Generates large amounts of soil cuttings Conventional method does not control the blowing of cuttings out of the borehole 	 Generally deemed unsuitable for the installation of probes/wells intended for SVE system effectiveness and vapor migration monitoring
Water Rotary	 Can be used in unconsolidated and semi- consolidated soils and rock Can facilitate the installation of larger diameter probes/wells Can facilitate the installation of more than one small diameter probe/well in a single borehole Boreholes can be drilled to depths of 150 feet or more 	 Introduces foreign materials into the borehole Generates large amounts of soil cuttings Drilling fluids can carry contamination from a contaminated zone to an uncontaminated zone 	 Generally deemed unsuitable for the installation of probes/wells intended for SVE system effectiveness and vapor migration monitoring
Mud Rotary	 Can be used in unconsolidated and semi- consolidated soils and rock Can facilitate the installation of larger diameter probes/wells Can facilitate the installation of more than one small diameter probe/well in a single borehole Boreholes can be drilled to depths of 150 feet or more 	 Introduces foreign materials into the borehole Generates large amounts of soil cuttings Drilling fluids can carry contamination from a contaminated zone to an uncontaminated zone 	 Generally deemed unsuitable for the installation of probes/wells intended for SVE system effectiveness and vapor migration monitoring

TABLE 1 Drilling Method Selection

SOP SAS-11-03 - ATTACHMENT A

DRILLING METHOD	ADVANTAGES	DISADVANTAGES	NOTES
Sonic Rotary	 Can be used in unconsolidated and semi- consolidated soils and rock Minimal smearing of formation materials 	 Requires large open spaces for rig and support equipment Expensive compared to other methods 	 Generally deemed suitable for the installation of probes/wells intended for SVE system effectiveness and vapor migration monitoring
	 Can facilitate the installation of larger diameter probes/wells Can facilitate the installation of more than one small diameter probe/well in a single borehole Boreholes can be drilled to depths of 150 	 In flowing sands, introduction of a foreign materials (potable water) is required 	 Preferred drilling method for the installation of probes/wells with a diameter equal to or greater than one inch and/or nested probes/wells in a single borehole in competent rock
	feet or more		
Direct Push Technologies	 Can be used in unconsolidated and semi- consolidated soils and rock No Introduction of foreign materials into 	 Cannot be used in depositions consisting of coarse gravel, cobbles, and/or weathered or competent rock Cannot facilitate the installation of larger 	 Generally deemed suitable for the installation of small-diameter probes/wells intended for SVE system effectiveness and vapor migration
	the borehole	diameter probes/wells	monitoring
	 Can access locations not accessible by other drilling equipment 	 Cannot facilitate the installation of more than one small diameter probe/well in a single borehole 	 Preferred drilling method for the installation of probes/wells with a diameter less than one inch in
	 Generates minimal amounts of soil cuttings 	 Drilling depth is limited compared to other drilling methods 	unconsolidated and semi-consolidated soils
Hand Auger	 Can be used in unconsolidated soils 	 Cannot be used in depositions consisting of coarse gravel, cobbles, and/or weathered or competent rock 	 Generally deemed suitable for the installation of shallow, small-diameter probes/wells intended for SVE system
	 No Introduction of foreign materials into the borehole 	 Cannot facilitate the installation of larger diameter probes/wells 	effectiveness and vapor migration monitoring, but is not the preferred
	 Can access locations not accessible by other drilling equipment 	• Cannot facilitate the installation of more than one small diameter probe/well in a single borehole	drilling method
	 Generates minimal amounts of soil cuttings 	 Drilling depth is limited compared to other drilling methods 	

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ATTACHMENT B TABLE 2 – PROBE/WELL MATERIAL AND DIAMETER SELECTION

SOP SAS-11-03 ·	- ATTACHMENT B
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WELL MATERIAL	WELL DIAMETER	ADVANTAGES	DISADVANTAGES	NOTES
Polyvinyl Chloride (PVC)	1-Inch I.D.	 Suitable for single probe/well construction in small to large diameter boreholes Suitable for nested probes/wells in medium to large diameter boreholes Relatively low purge volume per foot of casing/screen Can be fitted with various screen lengths (1, 5, and 10 foot screens) Allows for fluid level gauging to confirm well screen masking by fluids Limited suitability for other purposes (e.g. groundwater/product gauging and sampling) Relatively inexpensive material 	 Unsuitable for nested probes/wells in small diameter boreholes Limited suitability for other purposes 	 Generally deemed suitable for the installation of single or nested probes/wells, intended for SVE system effectiveness and vapor migration monitoring, in unconsolidated and semiconsolidate soils and competent rock. Preferred material and diameter for monitoring within most depositional environments including fine grained materials, confined conditions, and the caprillary fringe
Polyvinyl Chloride (PVC)	2-Inch I.D.	 Suitable for single probe/well construction in large diameter boreholes Can be fitted with various screen lengths (1, 5, and 10 foot screens) Allows for fluid level gauging to confirm well screen masking by fluids Suitable for other purposes (e.g. groundwater/product gauging and sampling) Relatively inexpensive material 	 Limited suitability for single probe/well construction in small and medium diameter boreholes Generally, unsuitable for nested probes/wells Relatively moderate purge volume per foot of casing/screen 	 Generally deemed suitable for the installation of single or nested probes/wells, intended for SVE system effectiveness and vapor migration monitoring, in unconsolidated and semiconsolidate soils and competent rock. Preferred material and diameter for probes/wells intended for multiple uses in most depositional environments

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WELL MATERIAL	WELL DIAMETER	ADVANTAGES	DISADVANTAGES	NOTES
Polyvinyl Chloride (PVC)	4-Inch I.D.	 Suitable for single probe/well construction in large diameter boreholes Can be fitted with various screen lengths (5, and 10 foot screens) Allows for fluid level gauging to confirm well screen masking by fluids Suitable for other purposes (e.g. groundwater/product gauging and sampling) Relatively inexpensive material 	 Unsuitable for nested probes/wells Relatively high purge volume per foot of casing/screen 	 Generally deemed unsuitable for SVE system effectiveness and vapor migration monitoring due to the high purge volume per foot of casing/ screen Limited suitability for vacuum/ pressure gauging
Stainless Steel	1/8-Inch O.D.	 Suitable for single probe/well construction in small to large diameter boreholes Suitable for nested probe/well construction in small to large diameter boreholes Minimal purge volume per foot of casing/screen 	 Does not allow for fluid level gauging to confirm well screen masking by fluids Generally limited to a 0.5-foot well screen Extremely difficult to rehabilitate the well, when necessary Unsuitable for other purposes 	 Generally deemed suitable for the installation of single or nested probes/wells, intended for SVE system effectiveness and vapor migration monitoring, in unconsolidated and semiconsolidate soils and competent rock. Preferred material and diameter for monitoring within depositional environments characterized by fine-grained materials and unconfined conditions well above the water table

SOP SAS-11-03	- ATTACHMENT B
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WELL MATERIAL	WELL DIAMETER	ADVANTAGES	DISADVANTAGES	NOTES
Stainless Steel	1/4-Inch O.D.	 Suitable for single probe/well construction in small to large diameter boreholes Suitable for nested probe/well construction in small to large diameter boreholes Minimal purge volume per foot of casing/screen 	 Does not allow for fluid level gauging to confirm well screen masking by fluids Generally limited to a 0.5-foot well screen Extremely difficult to rehabilitate the well, when necessary Unsuitable for other purposes 	 Generally deemed suitable for the installation of single or nested probes/wells, intended for SVE system effectiveness and vapor migration monitoring, in unconsolidated and semiconsolidate soils and competent rock. Preferred material and diameter for monitoring within depositional environments characterized by fine-
Stainless Steel	2-Inch I.D.	 Suitable for single probe/well construction in medium to large diameter boreholes Can be fitted with various screen lengths (1, 5, and 10 foot screens) Allows for fluid level gauging to confirm well screen masking by fluids Suitable for other purposes (e.g. groundwater/product gauging and sampling) 	 Limited suitability for single probe/well construction in small diameter boreholes Generally, unsuitable for nested probes/wells Relatively moderate purge volume per foot of casing/screen Relatively expensive material 	 grained materials and unconfined conditions well above the water table Generally deemed suitable for the installation of single or nested probes/wells, intended for SVE system effectiveness and vapor migration monitoring, in unconsolidated and semiconsolidate soils and competent rock. Preferred diameter for probes/wells intended for multiple uses in most depositional environments

WELL MATERIAL	WELL DIAMETER	ADVANTAGES	DISADVANTAGES	NOTES
Stainless Steel	4-Inch I.D.	 Suitable for single probe/well construction in large diameter boreholes 	 Unsuitable for nested probes/wells 	 Generally deemed unsuitable for SVE system effectiveness and vapor migration monitoring due to the high purge volume
		 Can be fitted with various screen lengths (5, and 10 foot screens) 	 Relatively high purge volume per foot of casing/screen 	per foot of casing/ screen
		 Allows for fluid level gauging to confirm well screen masking by fluids 	 Relatively expensive material 	 Limited suitability for vacuum/ pressure gauging
		 Suitable for other purposes (e.g. groundwater/product gauging and sampling) 		

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STANDARD OPERATING PROCEDURE NO. SAS-11-04

SVE SYSTEM EFFECTIVENESS AND VAPOR MIGRATION MONITORING Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for the monitoring of semi-permanent to permanent soil vapor monitoring probes/wells for the evaluation of Soil Vapor Extraction (SVE) system effectiveness and subsurface vapor migration. This SOP also describes field measurements and soil vapor collection methods, and quality assurance procedures.

2.0 EQUIPMENT AND MATERIALS

- Digital manometer (Dwyer Series 475 Mark III Digital Manometer or equivalent) or magnehelic differential pressure gauge (0-20 inches of water);
- Digital manometer (Dwyer Series 475 Mark III Digital Manometer or equivalent)or magnehelic differential pressure gauge (0-200 inches of water);
- 1-liter TedlarTM bags;
- TygonTM or silicone tubing (cut to length);
- ¹/₄-inch OD TeflonTM, Polyethylene, or PVC tubing (cut to length);
- GeoTech Peristaltic Pump or equivalent;
- BIOS DC-LITE flow calibrator, calibrated rotometer, or equivalent;
- 60-mL syringe for purging (Probe/well less than 1 inch in diameter);
- Stainless-steel manual pump for purging (Probe/well equal to or greater than 1 inch in diameter);
- Extra vinyl slip covers;
- Clean (dedicated) 3/16-Inch hose barb, chrome-platted brass, non-valved, in-line coupling body (herein referred to as "coupling body");
- New or dedicated 4-way valves for purging and sampling;
- Summa (or equivalent) canisters;
- Sample flow controller;



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- ¹/₄-inch OD Teflon sample line;
- ¹/₄-inch OD Teflon or stainless-steel compression fittings;
- Probe/well location maps;
- Miscellaneous tools (i.e. socket set to remove well/probe caps);
- Chain of custody forms and seals; and
- Field logbook and/or appropriate field form.

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 EXECUTION

Probes/wells intended for SVE system effectiveness monitoring shall undergo pre-system start up (a.k.a. baseline) monitoring to 1) establish a representative set of baseline data and 2) facilitate a defensible evaluation of post-system start up data set. Procedures for baseline and post-system start up monitoring are described in the following sections.

4.1 Vacuum/Pressure Gauging

In order to evaluate the degree of influence that a soil vapor extraction (SVE) wells have on surrounding area, vacuum measurements shall be collected from designated monitoring locations prior to any soil vapor sampling. The Dwyer digital manometer or magnehelic differential pressure gauge or equivalent (herein referred to as the "gauging instrument") shall be used for this measurement. Immediately prior to use, the

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gauging instrument shall be zeroed at atmospheric pressure. Vacuum/pressure measurements shall be obtained using the of the following probe/well diameter-specific procedures.

4.1.1 Probe/Well Diameters Less Than One Inch

At probes/wells with a diameter of less than one-inch, the positive fitting on the gauging instrument shall be connected to the 4-way valve, previously installed to the top of the well riser, using small diameter silicone tubing of appropriate size. The negative fitting on the gauging instrument shall remain open to the atmosphere. The 4-way valve shall be opened to the well and closed to the atmosphere. The gauging instrument shall be allowed a maximum of thirty (30) minutes to stabilize before the vacuum/pressure is recorded. If the gauging instrument does not stabilize within the 30-minute period, the range in which the vacuum/pressure reading fluctuates over an additional one (1) minute period will be documented in the field logbook and/or on the appropriate field form. The highest reading observed within the observed range will be recorded in the field logbook and/or on the appropriate field form as the primary measurement. (*Please note:* If the gauging instrument reading fluctuates between two vacuums, the lowest/weakest vacuum observed will be recorded as the primary measurement. If the gauging instrument reading fluctuates between a vacuum and a pressure, the highest pressure observed will be recorded as the primary measurement. If the manometer reading fluctuates between two pressures, the highest/strongest pressure observed will be recorded as the primary measurement. In all cases, the range in the gauging instrument readings over the additional one-minute period will be recorded in the field logbook and/or on the appropriate field form.) The vacuum/pressure measurement shall be recorded to the nearest hundredth of an inch of water column in the field logbook and/or on the appropriate field form first, followed by any secondary data entry devices (i.e. PDA, laptop, etc.). Please note a field form, if used, is considered the record document. Immediately following the recording of the vacuum/pressure measurement, the 4-way valve shall be closed to the well and open to the atmosphere and the gauging instrument shall be detached from the silicone tubing and 4-way valve (see Attachment A: Guide to the 4-Way Micro-Valve).

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A picture of a typical vacuum/pressure gauging set-up is provided below.



4.1.2 Probe/Well Diameters Equal to or Greater Than One Inch

At probes/wells with a diameter equal to or greater than one-inch, the positive fitting on the gauging instrument shall be connected to a dedicated coupling body using silicone (or equivalent) tubing. The negative fitting on the gauging instrument shall remain open to the atmosphere. The coupling body shall then be connected to the coupling insert located on the expandable well cap, which will open the well to the gauging instrument. The gauging instrument shall be allowed a maximum of thirty (30) minutes to stabilize before the vacuum/pressure is recorded. If the gauging instrument does not stabilize within the 30-minute period, the range in which the vacuum/pressure reading fluctuates over an additional one (1) minute period will be documented in the field logbook and/or on the appropriate field form. The highest reading observed within the observed range will be recorded as the primary measurement. (*Please note: If the gauging* instrument reading fluctuates between two vacuums, the lowest/weakest vacuum observed will be recorded as the primary measurement. If the gauging instrument reading fluctuates between a vacuum and a pressure, the highest pressure observed will be recorded as the primary measurement. If the manometer reading fluctuates between two pressures, the highest/strongest pressure observed will be recorded as the primary measurement. In all cases, the range in the gauging instrument readings over the additional one-minute period will be recorded in the field logbook and/or on the appropriate field form.) The vacuum/pressure measurement shall be recorded to the nearest hundredth of an inch of water column in the field logbook and/or on the appropriate field form first, followed by any secondary data entry devices (i.e. PDA, laptop, etc.). Please note a field form, if used, is considered the record document. Immediately following the

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recording of the vacuum/pressure measurement, the coupling body shall be disconnected from the coupling insert, which will close the well to the gauging instrument and the atmosphere. The gauging instrument and associated tubing shall then be detached from the dedicated coupling body.

4.2 Probe/Well Purging

Upon completion of any vacuum / pressure measurements and prior to soil vapor sample collection, each probe/well shall be purged a predetermined volume (in Liters or milliliters) based on the volume of the probe/well riser and screen. The purge volume shall be equivalent to a minimum of three probe/well volumes. The actual purge volume removed shall be recorded in the field logbook and/or on the appropriate field form. If the probe/well would not yield the full purge volume or water and/or product are encountered during purging, this observation shall be documented in the field logbook and/or on the appropriate field form.

4.2.1 Probe/Well Diameters Less Than One Inch

To purge the monitoring locations with a diameter less than one-inch, a 60-ml plastic syringe shall be attached to the 4-way valve, previously installed to the top of the well riser and the valve shall be configured (opened to the well and closed to the atmosphere) to allow the removal of the required purge volume. The syringe plunger shall be drawn back to evacuate a purge volume. The valve gate shall then be configured (closed to the well and opened to the atmosphere) and the syringe plunger shall be pushed in allowing the purged volume to be expelled to atmosphere. This process shall continue until a minimum of three probe/well volumes have been removed from the monitoring location. Care shall be taken to prevent the purged air from being reintroduced into the probe/well. At the completion of purging, the 4-way valve shall remain attached to the monitoring location with the valve configured so that the well is closed to atmosphere. Failure to close the 4-way valve to atmosphere prior to attaching the TedlarTM bag or Summa canister will result in a volume of ambient air infiltrating back into the well riser and subsequently being collected as a sample (*see Attachment A: Guide to the 4-Way Micro-Valve*).

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4.2.2 Probe/Well Diameters Equal to or Greater Than One Inch

Purging probes/wells with diameters equal to or greater than one inch requires the use of a stainless steel hand pump in conjunction with silicone (or equivalent) tubing and a dedicated coupling body. The hand pump shall be tested prior to each sampling event by attaching a 1-liter Tedlar[™] test bag to the hand pump outlet. The inlet of the hand pump shall remain open to atmosphere. Two strokes of a properly working hand pump should fill a 1-liter bag to approximately 75-percent of capacity. The 1-liter bag should not be completely filled because the bags are typically oversized in order to allow for expansion of the sample during shipment, storage, etc. The hand pump shall be rebuilt in accordance with manufacturer specifications if the hand pump fails to adequately fill the test bag.

The stainless steel hand pump shall be used in conjunction with silicone (or equivalent) tubing and a dedicated coupling body. The vacuum side of the hand pump shall be attached to a dedicated coupling body using silicone (or equivalent) tubing. The dedicated coupling body shall then be connected to the coupling insert located on the expandable well cap, which will allow for the removal of purge volumes from the probe/well. The hand pump has an internal one-way valve and, therefore, manipulation of the coupling body and coupling insert shall not be necessary. The purged volume is expelled to atmosphere from the positive side of the hand pump with every downward stroke of the pump handle (piston). Every upward stroke of the pump handle should remove approximately ½-liter of the purge volume from the well. Care shall be taken to fully extend the hand pump handle to ensure that the appropriate volume is removed from the probe/well with each pump stroke. When a minimum of three well volumes have been removed from the monitoring location, the coupling body shall be disconnected from the coupling insert, which closes the probe/well to atmosphere.

4.3 Soil Vapor Sample Collection

Upon completion of probe/well purging (evacuation of a minimum of three probe/well volumes of air), soil vapor sample collection using TedlarTM sample media and/or summa (or equivalent) canisters shall commence. If water and/or product are encountered during sample collection, this observation shall be documented in the field logbook and/or on the appropriate field form.

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4.3.1 Tedlar[™] Bag Sample Media

Soil vapor samples for on-site analysis/field screening shall be collected using a TedlarTM bag media and a peristaltic pump. For probes/wells with a diameter less than one-inch, the peristaltic pump shall be attached to a 4-way plastic micro valve using a combination of TygonTM and silicone (or their respective equivalent) tubing. The valve, which was used for the well purging, should already be attached to the top of the well riser. For probes/wells with a diameter greater than or equal to one-inch, the peristaltic pump shall be attached to the dedicated coupling body using a combination of TygonTM and silicone (or their respective equivalent) tubing. The outlet of the peristaltic pump shall be attached to the inlet side of the flow calibrator (or rotometer) using a combination of TygonTM and silicone (or their respective equivalent) tubing. Prior to flow rate adjustment and sample collection, the sample identification, date, time, and vacuum/pressure reading (if applicable) shall be clearly documented on the TedlarTM Bag.

4.3.1.1 Flow Rate Adjustment

The flow calibrator or calibrated rotometer shall be used to adjust the flow rate of the peristaltic pump to allow a flow rate of less than 200 mL/minute. For probes/wells with a diameter less than one-inch, this adjustment shall be performed by 1) configuring the micro valve to allow for sample removal from the well, 2) depressing the read button on the flow meter and noting the rate of sample flow or if a calibrated rotometer is used, simply observe the flow rate indicated by the ball height, and 3) quickly adjusting the peristaltic pump to allow a flow rate of 200-ml/minute or less. For probes/wells with a diameter greater than or equal to oneinch, this adjustment shall be performed by 1) connecting the coupling body to the coupling insert to allow for sample removal from the well, 2) depressing the read button on the flow meter and noting the rate of sample flow or if a calibrated rotometer is used, simply observe the flow rate indicated by the ball height, and 3) quickly adjusting the peristaltic pump to allow a flow rate of 200-ml/minute or less. Notes: The initial settings on the pump should be set to allow for the minimum flow possible. It is important to set the flow rate as quickly as possible in order to minimize the amount of additional sample volume. An advantage that the use of a rotometer has over a flow meter is that an instantaneous flow reading will be displayed, allowing for a much quicker flow-rate adjustment to the peristaltic pump. After setting the sample flow, sample collection shall be immediately initiated. Care shall be taken at this time to avoid unintentionally adjusting (by bumping or handling) the pump speed control.

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4.3.1.2 Sample Collection

After setting the sample flow, the flow calibrator or calibrated rotometer shall be removed from the sample train and a new, clean, pre-labeled, one-liter TedlarTM bag shall be connected to the tubing exiting from the positive-pressure (output) side of the peristaltic pump. A wire tie shall be used, if necessary, to make the connection between the bag and the pump a leak proof fitting. Immediately open the valve on the TedlarTM bag approximately one turn. *Please note: Unless a vacuum/pressure reading was not collected, the sample time is the same time as the acquisition of the primary vacuum/pressure measurement. If a vacuum/pressure measurement was not collected, the sample-start time shall be documented in the field logbook and/or on the appropriate field form.* Based on the flow rate to collect a 1-liter vapor sample, the peristaltic pump shall be allowed approximately five (5) minutes to collect the sample. Total sample collection time, which may exceed five (5) minutes, is dependent on the soil characteristics of the stratigraphic unit (a.k.a. stratum) from which the sample is being collected. Upon retrieval of the one-liter sample volume, the valve on the TedlarTM bag shall be closed and the peristaltic pump turned off. The micro valve shall then be configured such that the valve is closed to the well and open to the atmosphere (well diameters less than one-inch) or the coupling body shall be disconnected from the coupling insert (well diameters greater than or equal to one-inch). The sample bag shall be placed in a black trash bag or container that will not allow sunlight to pass through.

Duplicate samples shall be collected by repeating the preceding procedure detailed above. The duplicate sample shall be collected immediately after the first sample (original/main sample) has been collected. Due to the nature of the coarse-adjustment valves that are typically installed on TedlarTM bags, the use of a sample splitter is not recommended since this will often result in the collection of unequal sample volumes.

4.3.1.3 Post-Sample Collection

The sample train shall be dismantled and all non-dedicated lines used for sample collection shall be disposed of. New sample lines at each sample location shall be used, except for dedicated equipment (4-way micro valves, fittings, and coupling bodies, etc.). The micro valve shall remain attached to probes/wells with a well diameter less than one-inch, however; the valve shall be configured so that the probe/well is closed to atmosphere (*see Attachment A: Guide to the 4-Way Micro-Valve*). For probes/wells with a diameter equal to or greater than one inch, the vinyl slip cover shall be fitted over the coupling insert on the expandable well cap following sampling collection. The dedicated equipment (coupling body) used for the monitoring

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locations with a probe/well diameter equal to or greater than one-inch shall be placed into a labeled, resealable bag. Non-dedicated, reusable equipment shall be cleaned / decontaminated in accordance with SOP ENV-04-04 or as otherwise required by the Site-Specific Work Plan.

4.3.2 SummaTM Canister Sample Media

Soil vapor samples for commercial laboratory analysis shall be obtained using Summa[™] or equivalent canisters. For probes/wells with a diameter less than one-inch, the Summa (or equivalent) canister shall be attached directly to a 4-way plastic micro valve using silicone tubing. The valve, which was used for the well purging, should already be attached to the top of the well riser. For probes/wells with a diameter greater than or equal one-inch, the Summa[™] (or equivalent) canister shall be attached directly to the dedicated coupling body located on the expandable well cap using silicone tubing.

4.3.2.1 Canister Preparation and QA/QC

A Summa canister is a stainless steel container which has had its internal surfaces passivated using the "Summa" process. The process uses an electro polishing step in conjunction with chemical deactivation. The overall process results in a chemically inert interior surface of the media which allows for the collection and subsequent analysis of samples containing very low concentrations of VOCs. The Summa media is available in a number of different sizes. Typically, 6-liter Summa canisters are used for the collection of soil vapor samples because this volume should allow for low detection limits and facilitate more complex analyses.

Once the laboratory cleaning process is completed, the Summa canisters are prepared by the laboratory for use in the field. Each canister is evacuated to achieve a vacuum pressure of approximately 30-inches of mercury. The pressure differential between the canister and atmosphere allows for the Summa canister to sample without the use of a separate sample pump. Depending on the project requirements, either grab or integrated samples may be collected. The holding time (shelf life) for Summa canisters that have been prepared for use in the field is 30-days. If the canister has not been used within this time-period, it shall be returned to the contracted laboratory for re-conditioning.

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Summa canisters undergo either an individual or batch certification process. The individual certification process requires that each canister undergo a comprehensive Quality Assurance/Quality Control (QA/QC) procedure that results in analysis documentation for each canister, verifying that there are no residual compound concentrations above a pre-determined level. Typically, individually certified canisters are used for ambient air sampling programs that require a high level of QA/QC. Batch certified canisters undergo the same re-conditioning process as the individually certified canisters. However, only 5-percent of randomly chosen canisters are analyzed for residual constituents. If any of the selected canisters do not meet specific certification criteria, all of the canisters in that batch are required to undergo the entire cleaning and QA/QC process again. This process is repeated until all QA/QC re-conditioning criteria are met.

4.3.2.2 Sample Set Up

Field sampling staff shall complete the sample set-up of a Summa (or equivalent) canister prior to sample collection. Each six-liter (6.0 L) Summa (or equivalent) canister shall be fitted with a dedicated sample flow controller (regulator). After verification that the valve on the canister is in the "off" position, the brass cap shall be removed from the canister inlet fitting and the sample flow controller shall be attached to the canister inlet. The brass cap shall then be installed onto the inlet of the flow controller and tighten. *Note: The 30-minute sample flow controller (regulator) is a complete assembly that shall be attached directly to the canister*. The assembly shall then be leak-checked by opening the canister valve and noting the initial vacuum reading. The vacuum should indicate between 20 and 30-inches of mercury. The canister shall amount (1 to 2-inches) due to the evacuation of the flow controller and then quickly stabilize. If the vacuum does not stabilize, the flow controller or associated fittings are leaking. If possible, determine the location of the leak, and repair it accordingly. Any necessary repairs shall be document in the field logbook and/or on the appropriate field form. If the leak cannot be quickly identified and repaired, the Summa canister and flow controller shall not be used.

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A picture of a typical 6-liter Summa canister and a 30-minute sample flow controller are provided below.



4.3.2.3 Sample Collection

Upon completion of sample set up, soil vapor sample collection shall begin. A short length of dedicated TeflonTM tubing shall then be installed onto the top of the flow regulator with a TeflonTM Swagelok fitting or equivalent to form a leak proof connection. The Summa (or equivalent) canister shall be connected via the TeflonTM tubing and a small length of silicon tubing to the 4-way micro valve (probes/wells with a diameter less than one-inch or the dedicated coupling body (probes/wells with a diameter equal to or greater than one inch). If necessary, a wire tie shall be used on each connection where different tubing attaches to form a leak-proof seal. For probes/wells with a diameter less than one-inch, the 4-way micro valve shall then be configured to allow sample collection (valve open to the well and sample flow controller / regulator and closed to the atmosphere) and the valve on the canister opened approximately two (2) turns. For probes/wells with a diameter greater than or equal to one-inch, the coupling body shall be connected to the coupling insert located on the expandable well cap and the valve on the canister opened approximately two (2) turns. The sample start time and beginning canister vacuum (inches of mercury [Hg]) shall be recorded in the field logbook and/or on the appropriate field form. *Note: The typical initial canister vacuum is between 20 and 30 inches of Hg*.

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A picture of a typical 6-liter Summa canister, 30-minute sample flow controller, and sample train is provided below for a probe/well with a diameter less than one-inch.



When the sampler has identified a minimum change/decrease of 15 inches of Hg in canister vacuum (Initial Vacuum – Final Vacuum) and the final canister vacuum is equal to or below five (5) inches of Hg, but above two (2) inches of Hg, the valve to the canister shall be closed. For probes/wells with a diameter less than one inch, the 4-way micro valve shall then be configured to be closed to the probe/well, sample flow controller / regulator, and the atmosphere. For probes/wells with a diameter equal to or greater than one inch, the coupling body shall be disconnected from the coupling insert. *NOTE: Based on the approximate flow rate (200 milliliters per minute [mL/min], approximately thirty (30) minutes is required to collect the specified sample volume*. The sample time, canister number, and sample flow controller / regulator number shall be recorded on the chain of custody and the final canister vacuum and sample end time recorded in the field logbook and/or on the appropriate field form. The sample flow controller / regulator shall be removed from the canister and the TeflonTM sample tubing shall be discarded after a single use to prevent cross-contamination between samples. Finally, the brass cap (used earlier) shall be attached to the inlet fitting on the Summa canister and a sample identification tag/label attached to the canister.

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Duplicate samples shall be collected by repeating the procedure detailed above, with the addition of a "T" splitter, and one canister attached to each end of the "T" Swagelok (compression) or equivalent fitting.

A picture of a typical set-up for the collection of a duplicate sample at a probe/well with a diameter of less than one-inch is provided below.



4.3.2.4 Post-Sample Collection

The sample train shall be dismantled and all non-dedicated lines used for sample collection shall be disposed of. New sample lines at each sample location shall be used, except for dedicated equipment (4-way micro valves, fittings, and coupling bodies, etc.). The micro valve shall remain attached to probes/wells with a well diameter less than one-inch, however; the valve shall be configured so that the probe/well is closed to atmosphere (*see Attachment A: Guide to the 4-Way Micro-Valve*). For probes/wells with a diameter equal to or greater than one inch, the vinyl slip cover shall be fitted over the coupling insert on the expandable well cap following sampling collection. The dedicated equipment (coupling body) used for the monitoring locations with a probe/well diameter equal to or greater than one-inch shall be placed into a labeled, resealable bag. Non-dedicated, reusable equipment shall be cleaned / decontaminated in accordance with SOP ENV-04-04 or as otherwise required by the Site-Specific Work Plan.

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4.4 Soil Vapor Sample Handling

Tedlar[™] bag samples shall be transported to the onsite field screening location. Field screening shall be performed in accordance with the SOP SAS-11-05. The holding time for a Tedlar[™] bag sample shall not exceed thirty-six (36) hours.

Summa canisters samples shall be shipped to the contracted laboratory under strict chain of custody procedures for offsite laboratory analysis. The holding time for a Summa sample shall not exceed fourteen (14) days.

5.0 Quality Assurance/Quality Control

5.1 Leak Testing

Leakage during soil vapor sampling may dilute samples with ambient air and produce results that underestimate actual site soil vapor concentrations. Leak testing can be conducted using direct and indirect methods to evaluate seal integrity. The type of leak testing, if any, shall be based on data quality objectives as specified in the Site-Specific Work Plan.

5.1.1 Direct

Seal integrity can be evaluated directly using an inert tracer gas (e.g. laboratory grade helium). Inert gas selection shall be conducted in conjunction with the laboratory. The sampler shall construct an air tent using polyethylene sheet or assemble a commercially available air tent which encompasses the top of the probe/well casing and the entire sample train. During sampling, the tracer gas shall be allowed to flow around the sample train connections and the bentonite or grout seal at the ground surface. Following sample collection, the air tent shall be dismantled. The soil vapor sample shall be analyzed for inert trace gas in addition to the other requested analysis. If the tracer gas is detected in the soil vapor sample, the seal integrity was compromised and the analytical results, which are not representative of the stratigraphic unit or zone within the stratigraphic unit, shall be considered invalid.

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5.1.2 Indirect

Seal integrity can be evaluated indirectly by measuring oxygen and carbon dioxide levels in the soil vapor sample. Oxygen and carbon dioxide levels shall be compared to levels in ambient air, project-specific criteria, and/or data trend(s). If the soil vapor sample levels are comparable to ambient air and/or project-specific criteria and/or do not fit data trend(s), the sample results shall be considered suspect. If soil vapor analysis is being performed by an offsite laboratory, this data shall be qualified appropriately. If soil vapor analysis is being performed onsite (either by a mobile laboratory or as field screening), then the probe/well shall be re-sampled within 24 to 36 hours of the original sample. The duplicate and original sample results shall be compared and evaluated based on project-specific criteria and data trend(s) to determine if the seal integrity was compromised and validity of the data collected. The reasons supporting the qualification or invalidation of data shall be documented in the field logbook and/or on the appropriate field form or as otherwise required by the Site-Specific Work Plan or Quality Assurance Project Plan (QAPP).

6.0 REFERENCES AND ADDITIONAL RESOURCES

ASTM International, 2001, ASTM Standard D 5314-92 (2001) Standard Guide for Soil Gas Monitoring in the Vadose Zone.

USEPA, 1994, SOP # 1703, Rev #: 0.0, Summa Canister Cleaning Procedure.

USEPA, 1995, SOP #1704, Rev. #: 0.0, Summa Canister Sampling.

USEPA, 1996, SOP # 2042, Rev. #: 0.0, Soil Gas Sampling

USEPA, 1999, Compendium Method TO-15, Determination of Volatile Organic Compounds (VOCs) in Air Collected In Specially-Prepared Canisters and Analyzed By Gas Chromatography/Mass Spectrometry GC/MS) in *Compendium of Methods for the Determination of Toxic Organic Compounds in Ambient Air*, 2nd Ed., EPA Publication 625/R-96/010b.

USEPA, 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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ATTACHMENT A GUIDE TO THE 4-WAY MICRO-VALVE

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GUIDE TO THE 4-WAY MICRO-VALVE



Notes:

- 1. Red arrows on the 4-way micro-valve indicate the ports that are currently open.
- The "OFF" handle indicates the port that is currently closed.
 The designation of ports is alphabetical from the top (opposite the probe/well) going in a clockwise direction.

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Valve Position #1: Closed to Probe/Well



Valve Position #1:

Closed to Port B (Probe/Well); Open to Port A (Peristaltic Pump / Summa Canister) Open to Port C (Atmosphere / Digital Manometer / 60 mL Syringe)

The "OFF" handle is turned in such a way that it is directly over Port B. The three small, red arrows opposite the "OFF" handle indicate which ports are open (Ports A & C).

In this valve position, the probe/well is not open to the atmosphere and, therefore, will not vent. If the valve is not in this position prior to the start of the monitoring (vacuum/pressure gauging, TedlarTM bag sample collection, and/or summa canister sample collection, set the valve to Position #1 and return to this location at least 30 minutes later.
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Valve Position #2: Open for Vacuum/Pressure Gauging & Purging



Valve Position #2:

Closed to Port A (Peristaltic Pump / Summa Canister); Open to Port B (Probe/Well) Open to Port C (Atmosphere / Digital Manometer / 60 mL Syringe)

The "OFF" handle is turned in such a way that it is directly over Port A. The three small, red arrows opposite the "OFF" handle indicate which ports are open (Ports B & C).

In this valve position when the digital manometer is connected to Port C, a vacuum/pressure reading can be obtained from the probe/well. If the valve is in this position prior to the start of the monitoring (vacuum/pressure gauging, TedlarTM bag sample collection, and/or summa canister sample collection, set the valve to Position #1 and return to this location at least 30 minutes later.

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Valve Position #3:

Closed to Port C (Atmosphere / Digital Manometer / 60 mL Syringe); Open to Port A (Peristaltic Pump / Summa Canister) Open to Port B (Probe/Well)

The "OFF" handle is turned in such a way that it is directly over Port C. The three small, red arrows opposite the "OFF" handle indicate which ports are open (Ports A & B).

In this valve position, a soil vapor sample can be collected from the probe/well using the peristaltic pump and TedlarTM bag or a summa canister. If the valve is in this position prior to the start of the monitoring (vacuum/pressure gauging, TedlarTM bag sample collection, and/or summa canister sample collection, set the valve to Position #1 and return to this location at least 30 minutes later.

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Valve Position #4: Improper Valve Position



Valve Position #4:

Open to Port A (Peristaltic Pump / Summa Canister); Open to Port B (Probe/Well) Open to Port C (Atmosphere / Digital Manometer / 60 mL Syringe)

The "OFF" handle is turned in such a way that it is opposite of Port C. The three small, red arrows opposite the "OFF" handle indicate all ports are open (Ports A, B & C).

In this valve position, the probe/well is open to the atmosphere and, therefore, will vent. In addition, this valve position will allow ambient air into the sample train and invalidate the data. If the valve is in this position prior to the start of the monitoring (vacuum/pressure gauging, TedlarTM bag sample collection, and/or summa canister sample collection, set the valve to Position #1 and return to this location at least 30 minutes later. The valve should never be in this position.

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Post-Monitoring Valve and Tubing Configuration



Post-Monitoring Valve and Tubing Configuration: Closed to Port B (Probe/Well) Open to Port A (Peristaltic Pump / Summa Canister); Open to Port C (Atmosphere / Digital Manometer / 60 mL Syringe)

The 4-way micro-valve is set to position #1. The "OFF" handle is turned in such a way that it is directly over Port B. The three small, red arrows opposite the "OFF" handle indicate which ports are open (Ports A & C). In addition, the silicone tubing (minimum length of six (6) inches) is configured such that it forms a loop between Port A and Port C and a wire tie is used to secure the silicone tubing to Port A.

In this configuration, the probe/well is not open to the atmosphere and, therefore, will not vent. In addition, this configuration minimizes the water infiltration into the 4-way micro-valve. The valve and tubing should be placed in this configuration following vacuum/pressure gauging and soil vapor sample collection.

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Author:

Q2

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STANDARD OPERATING PROCEDURE NO. SAS-11-05

FIELD SCREENING FOR FIXED GASES AND SOIL VAPOR CONCENTRATIONS Revision 0

1.0 PURPOSE

This Standard Operating Procedure (SOP) describes the guidelines for conducting the field screening soil vapor samples collected using TedlarTM bag media. The field screening consists of instrument calibration, real-time determination of fixed gases (oxygen and carbon dioxide) levels, percent of lower explosive limit (% LEL), and soil vapor concentrations (as determined using a photoionization detector [PID] and flame ionization detector [FID]), and documentation of field screening results.

2.0 EQUIPMENT AND MATERIALS

- LandTec GA-90 Landfill Gas Analyzer or equivalent
- RAE Systems ppbRAE continuous monitoring PID or equivalent
- Thermo Electron TVA 1000B PID and FID or equivalent
- Calibration Gases:
 - o Zero Gas Hydrocarbon (HC) Free Air
 - Carbon dioxide (CO₂) at 35% by volume
 - o Oxygen (O_2) at 4% by volume
 - o Isobutylene at 0.5% by volume
 - o Methane (CH₄) at 3.25% by volume
 - o Isobutylene in air at concentrations of 10, 50 and 1,000 ppmv
 - o Methane (CH₄) in air at concentrations of 50, 500, and 5,000 ppmv
- Regulators for gas cylinders
- 1-liter TedlarTM bag sample media
- ¹/₄-inch outer diameter (OD) TeflonTM or TygonTM tubing cut to length
- Thermo Electron Dilutor Orifice 10:1 (a.k.a. 10-to-1 dilution probe)
- Thermo Electron Dilutor Orifice 25:1 (a.k.a. 25-to-1 dilution probe)





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- Thermo Electron Dilutor Orifice 50:1 (a.k.a. 50-to-1 dilution probe) •
- Metering valves
- Field Screening Calibration Forms
- Field Screening Spreadsheet and/or Forms
- Miscellaneous tools

3.0 HEALTH AND SAFETY

Potentially hazardous conditions relating to chemicals under investigation, equipment and tools in use, utility services in investigation areas, or certain work activities may exist on the site. Protocols are established in each site-specific Health & Safety Plan (HASP) based on corporate health and safety policies and manuals, past field experience, specific site conditions, and chemical hazards known or anticipated to be present from available site data. Before site operations begin, all employees, and subcontractor personnel will have read and understood the HASP and all revisions. Before work begins, all site project staff will sign an agreement and acknowledgment form indicating that they have read and fully understood the HASP and their individual responsibilities, and fully agree to abide by the provisions of the HASP.

4.0 CONSIDERATIONS

- Calibration gas cylinders shall be stored in accordance with OSHA and site-specific • regulations/guidelines.
- Field screening instruments shall be stored between uses and maintained in accordance with manufacturer • guidelines.
- Field screening shall be performed at a fixed location, when practical, with adequate ventilation.
- A ppbRAE or equivalent may be used as an optional screening tool to confirm low level volatile organic compound (VOC) concentrations.

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5.0 INSTRUMENT SPECIFICATIONS

Instrument specifications are intended as general guidelines only. Instruments may be substituted based on project/task specific needs.

5.1 LandTec GA-90 or Equivalent

A LandTec GA-90 or equivalent shall be used to measure O_2 and CO_2 levels as percent by volume (%) in soil vapor samples. If required by project/task specific requirements, this instrument may be used to measure the % LEL in soil vapor samples.

5.2 ppbRAE or Equivalent

A ppbRAE or equivalent may be used as an optional screening tool to measure and confirm low level VOCs in soil vapor samples. The ppbRAE or equivalent, when used, shall measure VOCs as parts per billion by volume (ppbv) and/or parts per million by volume (ppmv).

5.3 TVA 1000B or Equivalent

A Toxic Vapor Analyzer (TVA 1000B) or equivalent shall be used to measure low to high level VOCs as ppmv in soil vapor samples. The TVA 1000B or equivalent shall also be used to measure low to high level total hydrocarbons (THC) as ppmv or percent by volume ($%_V$) in soil vapor samples.

6.0 INSTRUMENT CALIBRATION

In order to ensure the collection of valid levels of fixed gases, O₂ and CO₂, and soil vapor concentrations as total hydrocarbons (THC), proper calibration of the instruments is important. Instruments shall be calibrated prior to field screening in accordance with the manufacturers recommended procedures. Calibration gases shall be introduced directly at a rate of 0.5 liters per minute to the LandTec GA-90 or equivalent since the instrument pump is not required for calibration. Calibration standard gases shall be introduced to the ppbRAE, TVA 1000B PID, and TVA 1000B FID using Tedlar[™] bag media which will allow the instrument pump to draw in the calibration gas at the appropriate flow. Following screening activities each day, a post-screening calibration check shall be performed. If the screening instruments are to be used continuously throughout the workday, mid-screening calibration checks shall also be performed. One-point bump calibration checks shall also be performed on the TVA 1000B or equivalent and associated dilution probe(s)

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at a frequency of one per two-hours of field screening. Calibration gases with concentrations within the linear range of the instrument shall be used for the pre-screening calibration and post-screening calibration check in addition to the mid-screening and one-point bump calibration checks, when required.

6.1 Pre-Screening Calibration

6.1.1 LandTec GA-90 or equivalent

Prior to the start of field screening, the LandTec GA-90 or equivalent shall be calibrated in accordance with the manufacturers recommended procedures using $4.0\% V O_2$ and $35\% V CO_2$ standard gases (see Attachment A). The pre-screening calibration shall be documented on the appropriate instrument calibration form (see Attachment A).

6.1.2 ppbRAE or equivalent

Prior to the start of optional, confirmatory low level PID field screening, the ppbRAE or equivalent shall be calibrated in accordance with the manufacturers recommended procedures using hydrocarbon free air (0 ppmv THC by volume) and 10 ppmv isobutylene standard gas (see Attachment A). The pre-screening calibration shall be documented on the appropriate instrument calibration form (see Attachment A).

6.1.3 TVA 1000B or equivalent

Prior to the start of field screening, the PID portion of the TVA 1000B or equivalent shall be calibrated in accordance with the manufacturers recommended procedures using hydrocarbon free air (0% $_{\rm V}$ THC) and 50 and 1,000 ppmv isobutylene standard gases. The FID portion of the TVA 1000 or equivalent shall be calibrated in accordance with the manufacturers recommended procedures using hydrocarbon free air (0% $_{\rm V}$ THC) and 50, 500, and 5,000 ppmv methane standard gases (see Attachment A). The pre-screening calibration shall be documented on the appropriate instrument calibration form (see Attachment A).

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6.1.4 Dilution Probes

Following the calibration of the TVA 1000B PID and FID, each dilution probe shall be calibrated by adjusting the associated metering valve until the concentration displayed on the instrument is within (+/-) 15% of the target concentration of the designated calibration gases. The following table summarizes the type and concentration of calibration gas, target displayed concentration, and acceptable range for each dilution probe and instrument. The pre-screening calibration shall be documented on the appropriate instrument calibration form (see Attachment A).

Instrument	Instrument Dilution		Calibration Gas		Concentration Displayed on Instrument	
instrument	Probe	Туре	Concentration	Target (ppmv)	Acceptable Range (ppmv)	
TVA 1000B PID	10-to-1	Isobutylene	0.5 % _V	500	425 – 575	
TVA 1000B FID	10-to-1	Methane	3.25% _∨	3,250	2,762 - 3,738	
	25-to-1	Methane	3.25% _∨	1,300	1,105 – 1,495	
	50-to-1	Methane	3.25%∨	650	552 – 748	

6.2 Mid- and Post-Screening Calibration Checks

Properly calibrated instruments may drift during the field screening period. In order to ensure the collection of valid data, calibration accuracy checks will be conducted at the conclusion of the field screening each day. If the screening instruments are to be used throughout the workday, mid-screening calibration checks shall also be performed.

6.2.1 LandTec GA-90 or equivalent

The calibration of the LandTec GA-90 or equivalent shall be checked using $4.0 \ \%_V O_2$ and $35\%_V CO_2$ standard gases. If the observed concentration/level is within (+/-) 15% of the standard gases, the calibration shall be considered adequate. If the observed concentration/level is outside that range, the LandTec GA-90 or equivalent shall be recalibrated. Data obtained since the previous calibration check shall be flagged as estimated values. The following table summarizes the type and concentration of calibration gas, target displayed concentration, and acceptable range for each fixed gas. The calibration checks shall be documented on the appropriate instrument calibration form (see Attachment A).

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	Calibratio	Concentration Displayed on Instrument		
Fixed Gas	Туре	Concentration	Target (%)	Acceptable Range (%)
Oxygen	O ₂ Standard	4.0% _V	4.0	3.4 - 4.6
Carbon Dioxide	CO ₂ Standard	35.0% _V	35.0	29.75 – 40.25

6.2.2 ppbRAE or equivalent

The calibration of the ppbRAE or equivalent shall be checked using hydrocarbon free air (0 ppmv THC by volume) and 10 ppmv isobutylene standard gases, if the observed concentration/level is within (+/-) 15% of the calibration gases, the calibration shall be considered adequate. If the observed concentration/level is outside that range, the ppbRAE or equivalent shall be recalibrated. Data obtained since the previous calibration check shall be flagged as estimated values. The following table summarizes the type and concentration of calibration gas, target displayed concentration, and acceptable range for the ppbRAE. The calibration checks shall be documented on the appropriate instrument calibration form (see Attachment A).

	Calibratio	n Gas	Concentration Displayed on Instrument		
Instrument	Туре	Concentration	Target (ppmv)	Acceptable Range (ppmv)	
ppbRAE	HC Free Air	0.0 ppmv	0.0	0.08 - 0.15	
	Isobutylene	10.0 ppmv	10.0	8.5 – 11.5	

6.2.3 TVA 1000B or equivalent

Given the wide range of hydrocarbons anticipated, the linearity of the PID response shall be checked using hydrocarbon free air (0% V THC) and 50 and 1,000 ppmv isobutylene standard gases. The FID response shall be checked using 50, 500, and 5000 ppmv methane standard gases. If the observed concentration/level is within (+/-) 15% of the standard gases, the calibration shall be considered adequate. If the observed concentration/level is outside that range, the TVA 1000B or equivalent shall be recalibrated. Data obtained since the previous calibration check shall be flagged as estimated values. The following table summarizes the type and concentration of calibration gases, target displayed concentration, and acceptable range for each

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instrument. The calibration checks shall be documented on the appropriate instrument calibration form (see Attachment A).

	Dilution		on Gas	Concentration Displayed on Instrument	
Instrument	Probe	Туре	Concentration	Target (ppmv)	Acceptable Range (ppmv)
TVA 1000B PID	None	HC Free Air	0.0 ppmv	0.0	0.08 – 0.15
		Isobutylene	50.0 ppmv	50.0	42.5 – 57.5
			1,000 ppmv	1,000	850 – 1150
TVA 1000B FID	None	HC Free Air	0.0 ppmv	0.0	0.08 – 0.15
		Methane	50.0 ppmv	50.0	42.5 – 57.5
			500 ppmv	500	425 – 575
			5,000 ppmv	5,000	4250 – 5750

6.2.4 Dilution Probes

Following the calibration check of the TVA 1000B PID and FID, each dilution probe and associated metering valve shall be shall be verified using designated type and concentration of standard gas. The dilution probe calibration is considered adequate if the concentration displayed on the instrument is within (+/-) 15% of the target concentration of the designated calibration gas. The following table summarizes the type and concentration of calibration gas, target displayed concentration, and acceptable range for each dilution probe and instrument. The calibration checks shall be documented on the appropriate instrument calibration form (see Attachment A)

Instrument	Dilution	Calib	oration Gas	Concentration Displayed on Instrument	
instrument	Probe	Туре	Type Concentration Target (ppmv)		Acceptable Range (ppmv)
TVA 1000B PID	10-to-1	lsobutylen e	0.5% V	500	425 – 575
TVA 1000B FID	10-to-1	Methane	$3.25\%_{ m V}$	3,250	2,762.5 - 3,737.5
	25-to-1	Methane	3.25% _V	1,300	1,105 – 1,495
	50-to-1	Methane	3.25% _V	650	552.5 – 747.5

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6.3 Periodic Bump Calibration Checks

Due to the negligible (< 5%) instrument drift throughout a day, the LandTec GA-90 and ppbRAE or equivalent(s) will not undergo periodic bump calibration checks. Given the wide range of hydrocarbons anticipated, one-point, calibration bump checks shall be performed on the TVA 1000B PID and FID, dilution probes, and associated metering valves or equivalents. The period bump calibration check shall be performed at a frequency of one per two-hours of field screening. The calibration is considered adequate if the concentration displayed on the instrument is within (+/-) 15% of the target concentration of the designated calibration gas. If the observed concentration is outside this range, the instrument and/or dilution probe and metering valve shall be recalibrated as appropriate. Data obtained since the previous bump calibration check shall be flagged as estimated values. The following table summarizes the type and concentration of calibration gas, target displayed concentration, and acceptable range for each dilution probe and instrument. The calibration checks shall be documented on the appropriate instrument calibration form (see Attachment A).

	Dilution	Calibrat	ion Gas	Concentration Displayed on Instrument		
Instrument	Probe	Туре	Concentration	Target (ppmv)	Acceptable Range (ppmv)	
TVA 1000B PID	None	Isobutylene	50.0 ppmv	50.0	42.5 – 57.5	
	10-to-1	Isobutylene	0.5% V	500	425 – 575	
TVA 1000B FID	None	Methane	5,000 ppmv	5,000	4250 - 5750	
	10-to-1	Methane	3.25% _V	3,250	2,762 - 3,738	
	25-to-1	Methane	3.25% _V	1,300	1,105 – 1,495	
	50-to-1	Methane	3.25% _V	650	552 – 748	

7.0 SAMPLE SCREENING

Soil vapor samples collected in TedlarTM bags shall be screened at a fixed location, whenever practical. Since samples may have 1) concentrations above the measurement range of the instrument or 2) insufficient oxygen content to analyze reliably, the order of the screening is important to the identification of these situations. The screening order is also dictated by the sample flow rates, which vary by instrument, and the sample volume.

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7.1 Screening Procedures

Prior to field screening, the well/sample ID, sample date, and sample time shall be recorded on the appropriate field form and/or spreadsheet (see Attachment C). Once the screening data and time have also been recorded on the appropriate field form and/or spreadsheet (see Attachment C), the field screening shall commence. The soil vapor samples shall be analyzed in the following order:

- Fixed gases (O₂ and CO₂)
- Percent of lower explosive limit (% LEL) If required by the project or task
- Soil vapor concentrations (VOCs) as determined using a PID
- Soil vapor concentrations (THC) as determined using a FID

The field screening shall adhere to the procedure outlined in the Field Screening Procedure Flow Chart provided in Attachment B. Following screening the Tedlar[™] bag sample media shall be discarded.

7.2 Reporting

Field screening results as observed on the instruments, fixed gases levels ($O_2 \& CO_2$), percent lower explosive limit, and soil vapor concentrations, as determined using a PID and FID, shall be recorded in the appropriate spreadsheet or on the appropriate field form (see Attachment C). The use of a dilution probe shall also be documented in the appropriate spreadsheet or on the appropriate field form (see Attachment C). *Please note: Concentrations as determined using a PID and FID shall be corrected for the use of dilution probe(s)*. If the concentration of the vapor sample exceeds the operating range of the instrument, with or without the use of a dilution probe, it shall be marked as "estimated". If a flame-out of the FID occurs, "FO" shall be recorded as the default value for the affected sample. If the flame-out was not the result of 1) insufficient sample flow, 2) FID capsule contamination, or 3) insufficient oxygen in the sample (<14% when adjusted to account for the use of a dilution probe), the upper dynamic range of the instrument, which has been adjusted for the use of or absence of a dilution probe, shall be used as the corrected FID reading. In this case, the reading shall be flagged as estimated. These situations shall be documented in the appropriate spreadsheet or on the appropriate field form.

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8.0 SAMPLE HOLD TIMES

Soil vapor samples collected using TedlarTM bag media shall be field screened at a fixed location, if practical, within thirty-six (36) hours of sample collection.

9.0 REFERENCES AND ADDITIONAL RESOURCES

Field Environmental Instruments, LANDTEC GA-90 Gas Analyzer Specifications and Features.

LANDTEC, GA-90 Landfill Gas Analyzer Operation Manual, Version MK2C1.12.

RAE Systems, 1999, Portable Continuous ppb VOC Detector Monitor Specifications and Features.

RAE Systems, 1999, Using the MiniRAE 2000 & ppbRAE plus.

Thermo Electron Corporation, 2003, Product Overview TVA-1000B Toxic Vapor Analyzer.

Thermo Electron Corporation, 2003, TVA-1000B Toxic Vapor Analyzer Instruction Manual P/N BK3500, December.

USEPA, 2007, Guidance for Preparing Standard Operating Procedures (SOPs), EPA/600/B-07/001.

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ATTACHMENT A INSTRUMENT CALIBRATION FORMS

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ATTACHMENT A-1 LANDTEC GA-90 LANDFILL GAS ANALYZER OR EQUIVALENT

FIELD SCREENING INSTRUMENT CALIBRATION FORM LandTec GA-90 or Equivalent

							Form Revisior
				PROJECT IN	IFORMATION	1	
P Proj	roject Name: ject Number:				Task/Proje	Task Name: ect Manager:	
	FIELD SCREENING 1	EAM INFOR	RMATION			INSTRUMEN	IT INFORMATION
	Date: Screener: Assistant:			_		Make: Model: Serial #:	
			CAL	IBRATION G	AS INFORMA	TION	
	Manufacture	<u>r</u>	1	<u>Cal. Gas Typ</u>	<u>e</u>	Lot Number	Expiration Date
		CA	LIBRATION	AND CALIBR.	1	K INFORMATION	
Time	Type of Calibration or Calibration Check	Calibratio Type	on Standard Conc.	Instrument Response	Response within Tolerances (circle one)		Comments
	Pre-Screening	O2	4.0%		Yes / No		
	Calibration ^R	CO2	35.0%		Yes / No		
	Mid-Screening	O2	4.0%		Yes / No		
	Calibration Check*	CO2	35.0%		Yes / No		
	Post-Screening Calibration	02	4.0%		Yes / No		
	Check ^R	CO2	35.0%		Yes / No		
	Mid-Screening	O2	4.0%		Yes / No		
	Recalibration*	CO2	35.0%		Yes / No		
	Mid-Screening	O2	4.0%		Yes / No		
	Recalibration*	CO2	35.0%		Yes / No		

2. * = If necessary

3. % = percent by volume

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ATTACHMENT A-2 ppbRAE or EQUIVALENT

FIELD SCREENING INSTRUMENT CALIBRATION FORM ppbRAE or Equivalent

				PROJECT IN	IFORMATION	l	-	
	roject Name:				_	Task Name:		
Project Number: Task/Project Manager:							_	
FIELD SCREENING TEAM INFORMATION INSTRUMENT INFORMATION								
	Date:					Make:		
	Screener:			-		wodel:		_
	Assistant:			-		Serial #:		_
			CAL	IBRATION G	AS INFORMA			
	Manufacture	<u>r</u>		Cal. Gas Typ	e	Lot Number	Expiration Date	
								_
						•		_
		۲۵۱				K INFORMATION	•	
		Calibration			Response			
Time	Type of Calibration or	Calibration	i Standard	Instrument within		Comments		
	Calibration Check	Туре	Conc.	Response Tolerances (circle one)				
	Pre-Screening	Free Air	0.0 ppmv		Yes / No			
	Calibration ^R	Isobutylene	10.0 ppmv		Yes / No			
	Mid-Screening	Free Air	0.0 ppmv		Yes / No			
	Calibration Check*	Isobutylene	10.0 ppmv		Yes / No			
	Post-Screening Calibration	Free Air	0.0 ppmv		Yes / No			
	Check ^R	Isobutylene	10.0 ppmv		Yes / No			
	Mid-Screening	Free Air	0.0 ppmv		Yes / No			
	Recalibration*	Isobutylene	10.0 ppmv		Yes / No			
	Mid-Screening	Free Air	0.0 ppmv		Yes / No			
	Recalibration*	Isobutylene	10.0 ppmv		Yes / No			
	Mid-Screening	Free Air	0.0 ppmv		Yes / No			
	Recalibration*	Isobutylene	10.0 ppmv		Yes / No			

Notes: 1.^R = Required

2. * = If necessary

3. ppmv = parts per million by volume

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INTEGRYS	BUSINESS SUPP	ORT, LLC	SOP Name: SOP Number: Revision: Effective Date: Page:	Field Screening for Vapor Concentratio SAS-11-05 0 08/14/2007 Attachment A	Fixed Gases & Soil ons
Author:	T. Gilles	Q2R & Approval By:	E. Gasca	Q3R & Approval By:	J. Pope

ATTACHMENT A-3 TVA-1000B TOXIC VAPOR ANALYZER OR EQUIVALENT

FIELD SCREENING INSTRUMENT CALIBRATION FORM TVA 1000 (FID) or Equivalent

					FORMATION	•			Form Revision			
P Pro	roject Name: ject Number:			Task Name:								
	FIELD SCREENING											
	Date: Screener: Assistant:		Model:									
			CAL	BRATION G	AS INFORMA	TION						
	<u>Manufacturer</u>			Cal. Gas Typ	<u>e</u>	Lot Nu	umber	<u>Expiration</u>	on Date			
	Type of Calibration or	IBRATION A	ND CALIBR		K INFORMA t Response		Response(s) within					
Time	Calibration Check	Туре	Conc.	w/o Dilution Probe	w/ 10-to-1 Dilution Probe	w/ 25-to-1 Dilution Probe	w/ 50-to-1 Dilution Probe	Talaranaaa	Comments			
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No				
	Pre-Screening	Methane	50.0 ppmv		N/A	N/A	N/A	Yes / No				
	Calibration ^R	Methane	500 ppmv		N/A	N/A	N/A	Yes / No				
		Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No				
	Met		32,500 ppmv	N/A				Yes / No				
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No				
	Mid Screening	Methane	50.0 ppmv		N/A	N/A	N/A	Yes / No				
	Mid-Screening Calibration Check*	Methane	500 ppmv		N/A	N/A	N/A	Yes / No				
		Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No				
		Methane	32,500 ppmv	N/A				Yes / No				

		Calibratio	n Standard		Instrument	Response		Response(s)	
Time	Type of Calibration or Calibration Check	Туре	Conc.	w/o Dilution Probe	w/ 10-to-1 Dilution Probe	w/ 25-to-1 Dilution Probe	w/ 50-to-1 Dilution Probe	within Tolerances (circle one)	Comments
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	50.0 ppmv		N/A	N/A	N/A	Yes / No	
	Post-Screening Calibration Check ^R	Methane	500 ppmv		N/A	N/A	N/A	Yes / No	
	Check	Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	32,500 ppmv	N/A				Yes / No	
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No	
	Mid-Screening	Methane	50.0 ppmv		N/A	N/A	N/A	Yes / No	
	Recalibration*	Methane	500 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No	
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No	
	Mid-Screening	Methane	50.0 ppmv		N/A	N/A	N/A	Yes / No	
	Recalibration*	Methane	500 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No	
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No	
	Bump Calibration Check*	Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	32,500 ppmv	N/A				Yes / No	
		Free Air	0.0 ppmv	 	N/A	N/A	N/A	Yes / No	
	Bump Calibration Check*	Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	32,500 ppmv	N/A				Yes / No	
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No	
	Bump Calibration Check*	Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	32,500 ppmv	N/A				Yes / No	
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No	
	Bump Calibration Check*	Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	32,500 ppmv	N/A				Yes / No	
		Free Air	0.0 ppmv		N/A	N/A	N/A	Yes / No	
	Bump Calibration Check*	Methane	5,000 ppmv		N/A	N/A	N/A	Yes / No	
		Methane	32,500 ppmv	N/A				Yes / No	

FIELD SCREENING INSTRUMENT CALIBRATION FORM TVA 1000 (PID) or Equivalent

				PROJECT IN								
P	roject Name: ject Number:				- Task/Proje	Task Name:						
	FIELD SCREENING	TEAM INFOR	MATION	INSTRUMENT INFORMATION								
	Date:			Make:								
	Screener:			MOdel:								
	Assistant:			-		Serial #:						
			CAL	IBRATION G	AS INFORMA	TION						
	Manufacturer			Cal. Gas Typ	e	Lot N	umber	Expiration Date				
								<u> </u>				
			 :			 		 				
						<u> </u>		<u> </u>				
	-							•				
					ATION CHEC t Response							
	Type of Calibration or	Calibratio	n Standard			Response within						
Time	Calibration Check	Туре	Conc.	w/o Dilution Probe	w/ 10-to-1 Dilution Probe	Telereneee		Comments				
		Free Air	0.0 ppmv		N/A	Yes / No						
	Pre-Screening	Isobutylene	50.0 ppmv		N/A	Yes / No						
	Calibration ^R	Isobutylene	1,000 ppmv		N/A	Yes / No						
		Isobutylene	5,000 ppmv	N/A		Yes / No						
		Free Air	0.0 ppmv		N/A	Yes / No						
	Mid-Screening	Isobutylene	50.0 ppmv		N/A	Yes / No						
	Calibration Check*	Isobutylene	1,000 ppmv		N/A	Yes / No						
		Isobutylene	5,000 ppmv	N/A		Yes / No						
		Free Air	0.0 ppmv		N/A	Yes / No						
	Post-Screening Calibration	Isobutylene	50.0 ppmv		N/A	Yes / No						
	Check ^R	Isobutylene	1,000 ppmv		N/A	Yes / No						
		Isobutylene	5,000 ppmv	N/A		Yes / No						

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		Calibratio	n Standard	Instrumen	t Response	Response	
Time	Type of Calibration or Calibration Check	Туре	Conc.	w/o Dilution Probe	w/ 10-to-1 Dilution Probe	within Tolerances (circle one)	Comments
		Free Air	0.0 ppmv		N/A	Yes / No	
	Mid-Screening	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Recalibration*	Isobutylene	1,000 ppmv		N/A	Yes / No	
		Isobutylene	5,000 ppmv	N/A		Yes / No	
		Free Air	0.0 ppmv		N/A	Yes / No	
	Mid-Screening	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Recalibration*	Isobutylene	1,000 ppmv		N/A	Yes / No	
		Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump Calibration Check*	Isobutylene	50.0 ppmv		N/A	Yes / No	
		Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	
	Single-Point Bump	Isobutylene	50.0 ppmv		N/A	Yes / No	
	Calibration Check*	Isobutylene	5,000 ppmv	N/A		Yes / No	

INTEGRYS	BUSINESS SUP	PORT, LLC	SOP Name: SOP Number: Revision: Effective Date: Page:	Field Screening for Vapor Concentratio SAS-11-05 0 08/14/2007 Attachment B	Fixed Gases & Soil
Author:	T. Gilles	Q2R & Approval By:	E. Gasca	Q3R & Approval By:	Ј. Роре

ATTACHMENT B FIELD SCREENING PROCEDURE FLOW CHART



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INTEGRYS	BUSINESS SUPP	ORT, LLC	SOP Name: SOP Number: Revision: Effective Date: Page:	Field Screening for Vapor Concentration SAS-11-05 0 08/14/2007 Attachment C	Fixed Gases & Soil
Author:	T. Gilles	Q2R & Approval By:	E. Gasca	Q3R & Approval By:	J. Pope

ATTACHMENT C FIELD SCREENING RESULTS SPREADSHEET/FORM

	FIXED GASES AND SOIL VAPOR CONCENTRATION FIELD SCREENING DATA																
	PROJECT INF	ORMATION			GENERAL INSTRUMENT INFORMATION								SCREENER INFORMATION				
Project Name:						Fixed Gases:						Screener's Name:					
Project Number:					PID (Low Leve	el Confirmation):						Screener's Title:					
Task Name:						.ow-High Level):						Assistant's Name:					
Task/Project Manager:					FID (L	FID (Low-High Level):						A	Assistant's Title:				
							FIE		G RESULTS								
WELL ID		SAMPLE		SCREENING			Observe	d Field Screenir	ng Values ⁽¹⁾ , Uni		ution Values ⁽²⁾			Correcte	d Value ⁽³⁾		
or SAMPLE ID	SAMPLE DATE	TIME (24-Hour)	SCREENING DATE	SCREENING TIME (24-Hour)	O ₂ (%)	CO ₂ (%)	% LEL ⁽⁴⁾ (%)	PID	PID UNITS (circle one)	PID Dilution Value ⁽²⁾ (circle one)	FID	FID UNITS (circle one)		PID (ppmv)	FID (ppmv)	COMMENTS	
									ppbv ppmv %	1 10			1 10 25 50				
									ppbv ppmv %	1 10			1 10 25 50				
									ppbv ppmv %	1 10							
									ppbv ppmv %	1 10							
									ppbv ppmv %	1 10			1 10 25 50				
									ppbv ppmv %	1 10							
									ppbv ppmv %	1 10		ppmv %					
									ppbv ppmv %	1 10		ppmv %					
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %					
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				
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			I						ppbv ppmv %				1 10 25 50				
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			I						ppbv ppmv %	1 10			1 10 25 50				
			I						ppbv ppmv %	1 10			1 10 25 50				
									ppbv ppmv %	1 10			1 10 25 50				
			I						ppbv ppmv %	1 10			1 10 25 50				
			I						ppbv ppmv %	1 10			1 10 25 50				
			II						ppbv ppmv %	1 10			1 10 25 50				
			I						ppbv ppmv %	1 10			1 10 25 50				
	ļ		II				∥╢		ppbv ppmv %	1 10							
			I				∦╢		ppbv ppmv %	1 10							
			I						ppbv ppmv %	1 10							
	ļ		I				∥∥		ppbv ppmv %	1 10							
			I						ppbv ppmv %	1 10							
									ppbv ppmv %	1 10		ppmv %	1 10 25 50				

							FIE	LD SCREENIN	IG RESULTS				
							Observed	d Field Screeni	ng Values ⁽¹⁾ , Unit	s, and Diluti	on Values ⁽²⁾		
WELL ID or SAMPLE ID	SAMPLE DATE	SAMPLE TIME (24-Hour)	SCREENING DATE	SCREENING TIME (24-Hour)	O 2 (%)	CO ₂ (%)	% LEL ⁽⁴⁾ (%)	PID	PID UNITS (circle one)	PID Dilution Value ⁽²⁾ (circle one)	FID	FID UNITS (circle one)	FID Dilution Value ⁽²⁾ (circle one)
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10			1 10 25 50
									ppbv ppmv %	1			1 10 25 50
									ppbv ppmv %			ppmv %	1 10 25 50
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									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50
							╢──────╢		ppbv ppmv %	1 10		ppmv %	1 10 25 50
		ļ	 				╢─────╢		ppbv ppmv %	1 10		ppmv %	1 10 25 50
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									ppbv ppmv %			ppmv %	1 10 25 50
							╢─────╢		ppbv ppmv %	1		ppmv %	1 10 25 50
									ppbv ppmv %			ppmv %	1 10 25 50
									ppbv ppmv %	1 10		ppmv %	1 10 25 50

Correcte	d Value ⁽³⁾	
PID (ppmv)	FID (ppmv)	COMMENTS

							FIEL	D SCREENIN	G RESULTS					
							Observed	Field Screeni	ng Values ⁽¹⁾ , Unit	s, and Dilutio	on Values ⁽²⁾	FID UNITS (circle one) FID Dilution Value ⁽²⁾ (circle one) ppmv % 1 10 25 50 ppmv % 1 10 25 <		
WELL ID or SAMPLE ID	SAMPLE DATE	SAMPLE TIME (24-Hour)	SCREENING DATE	SCREENING TIME (24-Hour)	O 2 (%)	CO ₂ (%)	% LEL ⁽⁴⁾ (%)	PID	PID UNITS (circle one)	PID Dilution Value ⁽²⁾ (circle one)	FID	UNITS	Value ⁽²⁾	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	Γ
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10			1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	
									ppbv ppmv %	1 10		ppmv %	1 10 25 50	

Notes: ⁽¹⁾ = As observed on the instrument's display; If flame-out occurs, record "FO" as the default value.

(2) = Dilutions Values (Dilution Probe Specific): No Dilution Probe Used - Circle "1"; 10-to-1 Dilution Probe Used - Circle "25"; 50-to-1 Dilution Probe Used - Circle "50"

⁽³⁾ = Calculated based on the units and dilution value or, in the case of a flame-out when sufficient oxygen is present, the upper dynamic range of the instrument multiplied by the dilution value.

⁽⁴⁾ = If required by project or task

E = Estimated Value: Corrected value exceeds the upper dynamic range of the instrument or flame-out due to concentrations above the instruments range occurred.

ppbv = Parts per billion volume

ppmv = Parts per million volume

% = Percent by volume

N/A = Not Applicable

FO = Instrument Flame Out (FID Only)

Correcte	d Value ⁽³⁾	
PID (ppmv)	FID (ppmv)	COMMENTS